

3R-1012

**Release Report/ General
Correspondence**

Enterprise RA

Date: Jul-Sep 2014

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office
in accordance with 19.15.29 NMAC.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long	RCUD SEP 15 '14 OIL CONS. DIV.
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286	
Facility Name: Lateral K-39	Facility Type: Natural Gas Gathering Line	

Surface Owner: BLM	Mineral Owner: BLM	API No.
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LOCATION OF RELEASE

DIST. 3

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	12	25N	7W	554	South	370	West	Rio Arriba

Latitude 36.40848 Longitude -107.53378

NATURE OF RELEASE

Type of Release: Natural Gas and Natural Gas Liquids	Volume of Release: Unknown	Volume Recovered: Unknown
Source of Release: Internal Corrosion	Date and Hour of Occurrence: 8/28/2014 @ 1:00 p.m.	Date and Hour of Discovery: 8/28/2014 @ 4:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Courtesy notification to NMOCD – Cory Smith; BLM – Shari Ketchum on September 9, 2014.	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.*
Describe Cause of Problem and Remedial Action: On August 28, 2014 a pipeline leak was discovered while performing underground utility locating on the Lateral K-39 ROW. The Enterprise technician initiated notification procedures. The pipeline was isolated, blown down, depressurized, locked out and tagged out. Repairs and remediation began September 9, 2014. A third party environmental contractor will oversee excavation activities and collect closure samples during repair activities.

Describe Area Affected and Cleanup Action Taken: On August 28, 2014 a pipeline leak was discovered while performing underground utility locating on the Lateral K-39 ROW. The Enterprise technician initiated notification procedures. The pipeline was isolated, blown down, depressurized, locked out and tagged out. Repairs and remediation began September 9, 2014. A third party environmental contractor will oversee excavation activities and collect closure samples during repair activities. A "final" c-141 will be submitted upon receipt of the third party environmental contractor corrective action report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jon Fields</i>	OIL CONSERVATION DIVISION	
Printed Name: Jon Fields	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Director, Environmental	Approval Date: <u>9/18/14</u>	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <u>9-11-2014</u> Phone: (713)381-6684		

* Attach Additional Sheets If Necessary

#NCS 1426136249

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State of New Mexico
Energy Minerals and Natural
Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office
in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Lindrith Unit#23	Facility Type: Natural Gas Gathering Line

Surface Owner: Private	Mineral Owner: BLM	API No.
------------------------	--------------------	---------

LOCATION OF RELEASE

RCVD SEP 18 '14

Unit Letter N	Section 9	Township 24N	Range 3W	Feet from the 1245	North/ <u>South</u> Line	Feet from the 1945	East/ <u>West</u> Line	County Rio Arriba OIL CONS. DIV.
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Latitude 36.321014 Longitude -107.164249 DIST. 3

NATURE OF RELEASE

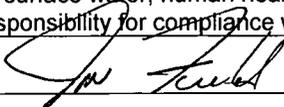
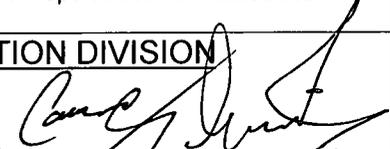
Type of Release: Natural Gas and Natural Gas Liquids	Volume of Release: 12,804 MCF	Volume Recovered: None
Source of Release: Pipeline was severed as a result of heavy rains and a flood event.	Date and Hour of Occurrence: 8/5/2014 @ 2:15 p.m.	Date and Hour of Discovery: 8/5/2014 @ 3:30 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Notification to NRC - Report # 1091539; NMOCD - Cory Smith; USACE and NMED	
By Whom? Thomas Long	Date and Hour: 8/6/2014 @ 3:00 p.m.	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.* The pipeline was severed as a result of heavy rains and a flood event. The release discharged into Largo Wash. No visible indications of hydrocarbon impacts to the wash were observed.

Describe Cause of Problem and Remedial Action: A third party reported a possible line leak along the Lindrith Unit #23 pipeline. Technicians were dispatched to confirm the leak. Due to the recent rain event and the high volume of water running in the wash, the bank that was supporting the pipeline was eroded causing it to sever. The pipeline was isolated, blown down, locked out and tagged out. The release discharge into Largo wash. There were no visible indications of hydrocarbon impacts to the wash. A third party contractor conducted a subsurface investigation on 8/8/2014.

Describe Area Affected and Cleanup Action Taken: A third party reported a possible line leak along the Lindrith Unit #23 pipeline. Technicians were dispatched to confirm the leak. Due to the recent rain event and the high volume of water running in the wash, the bank that was supporting the pipeline was eroded causing it to sever. The pipeline was isolated, blown down, locked out and tagged out. The release discharge into Largo wash. There were no visible indications of hydrocarbon impacts to the wash. A third party environmental contractor conducted a subsurface investigation on 8/8/2014. A third party investigation report is included with this "final" c-141.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon Fields	Approved by Environmental Specialist: 	
Title: Director, Environmental	Approval Date: 9/25/14	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9/15/2014	Phone: (713)381-6684	

* Attach Additional Sheets If Necessary

#NCS 142 6839580



August 28, 2014

SMA #5122855

Mr. Tom Long
Enterprise Products
Field Environmental-San Juan Basin
614 Reilly Avenue
Farmington, NM 87401

**RE: LETTER REPORT SUMMARIZING WATER AND SOIL SAMPLING ACTIVITIES AT
THE LINDRITH UNIT #23 PIPELINE RELEASE SITE, RIO ARRIBA COUNTY, NEW
MEXICO**

Dear Mr. Long:

Souder, Miller & Associates (SMA) is pleased to submit this letter report summarizing the water and soil sampling event for the Lindrith Unit #23 pipeline release site. The site is located in the SE ¼ SW ¼ Section 9 T24N R3W, Rio Arriba County, New Mexico on privately owned land in Largo Canyon Wash. Figure 1 illustrates the location of the site. The release reportedly occurred on August 2, 2012 and is a result of the collapse of the northern bank of Largo Wash damaging the natural gas pipeline. The bank collapse was caused by a heavy rain event.

1.0 SITE RANKING AND RELEASE HISTORY

The release site is located on privately owned land. After evaluation of the site using aerial photography and topographic maps, depth to groundwater is estimated to be less than 50 feet below ground surface (bgs). The release is located in the flow path of Largo Wash.

SMA searched the New Mexico State Engineer's Office online water well data base for water wells in the vicinity of the release. One well with no available well log was located in Section 10. The physical location of this release is within the jurisdiction of New Mexico Oil Conservation Division (NM OCD). This release location has been assigned a NMOCD ranking of 40 which requires a soil remediation standard of 10 parts per million (ppm) benzene, 50 ppm total benzene, toluene, ethyl-benzene, and total xylenes (BTEX), and 100 ppm total petroleum hydrocarbons (TPH).

2.0 SUMMARY OF QUARTERLY FIELD ACTIVITIES

On August 8, 2014, SMA mobilized to the site to conduct a release site assessment and collect samples for laboratory analysis. Using a hand auger, SMA determined the depth to ground water in Largo was approximately 2 to 3 feet below ground surface (bgs). SMA advanced the hand auger until reaching fully saturated soils. The soil collected above the ground water surface was field screened via headspace method using a calibrated photoionization detector (PID). Samples were collected in the immediate vicinity of the upstream and downstream

sections of the Lindrith Unit #23 lateral pipeline. Additional samples were collected downstream of the Largo Wash in areas most likely to contain release contents. Soil samples were collected in laboratory provided glassware and submitted to Hall Environmental Analysis Laboratory in Albuquerque, NM for analysis via EPA Methods 8015 for gasoline and diesel range organics (GRO/DRO) and 8021 for benzene, toluene, ethylbenzene and xylene (BTEX).

A composite ground water sample was collected from the open hand auger bore holes from locations SB-1 and SB-2. Neither one of the ground water sampling locations contained a sufficient amount of water to fulfill the required sample volume. The collected water was placed into a large laboratory provided sampling container to create a true composite sample. The water was then decanted into the appropriate laboratory sampling containers for analysis via EPA Method 8021 for BTEX and methyl tert-butyl ether (MTBE).

Field head space screening did not indicated significant contamination in the vicinity of the pipeline release nor downstream of the wash. A sample location and soil contaminant concentration map is attached to this report.

3.0 CONCLUSIONS AND RECOMMENDATIONS

The results of the soil and water sampling event indicate that contaminant concentrations in all of the soil borings are below laboratory detection limits and below NMOCD remediation soil standards. Additionally, the ground water sample collected is below laboratory detection limits and New Mexico Ground Water Quality Bureau's standards. A summary of laboratory results is attached in Table 1.

SMA recommends no further action at the Lindrith Unit #23 pipeline release site.

If there are any questions regarding this report, please contact myself or Mr. Reid Allan at 505-325-7535.

Sincerely,
Souder, Miller & Associates



Steve Moskal
Project Scientist



Reid S. Allan, P.G.
Principal Scientist

Figures:

Figure 1 - Vicinity Map

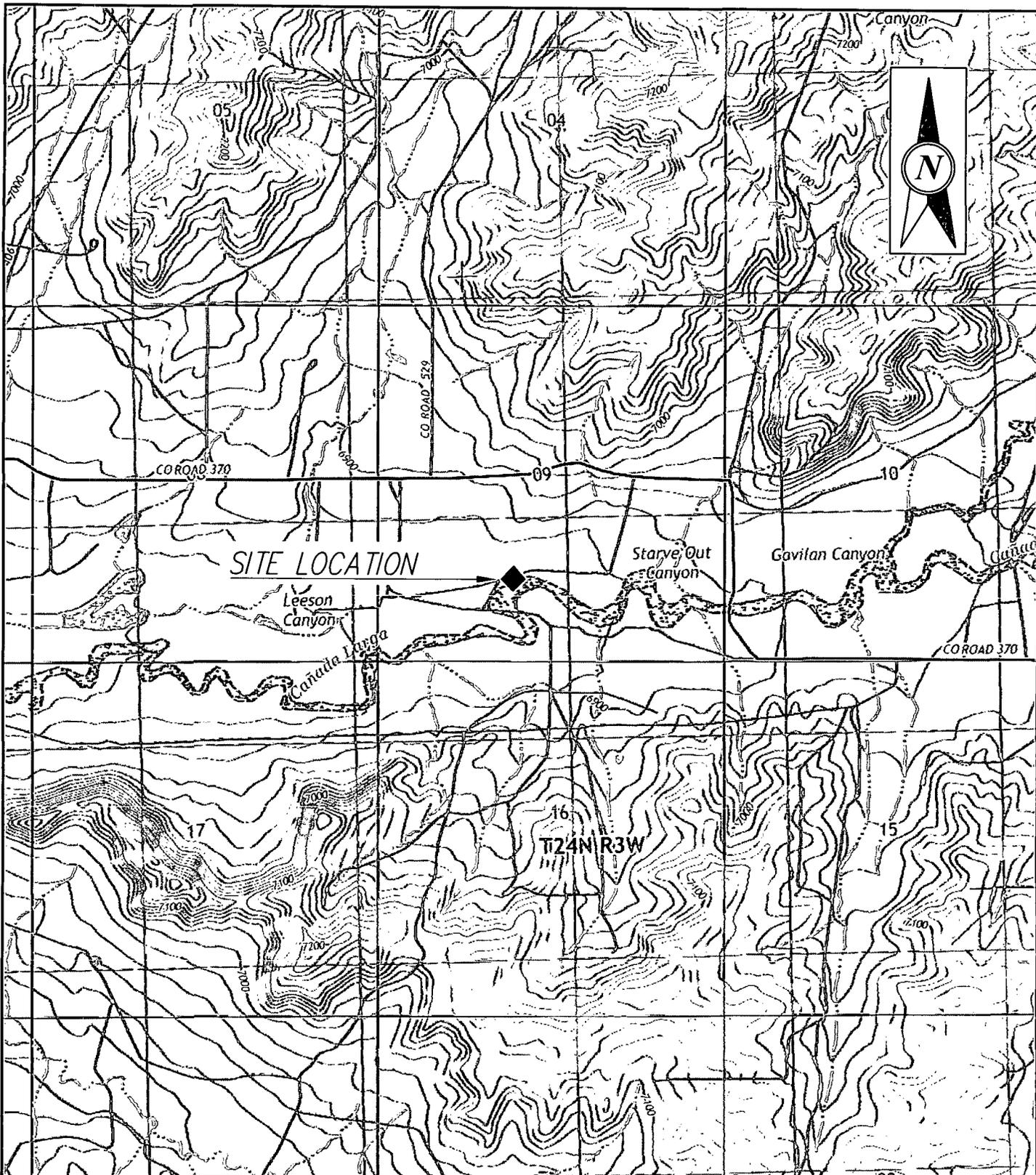
Figure 2 - Site Map

Figure 3 - Sampling Location and Contaminant Concentration Map

Table 1: Summary of Laboratory Analysis

Appendix A: Laboratory Report

FIGURES



SITE LOCATION

SCALE



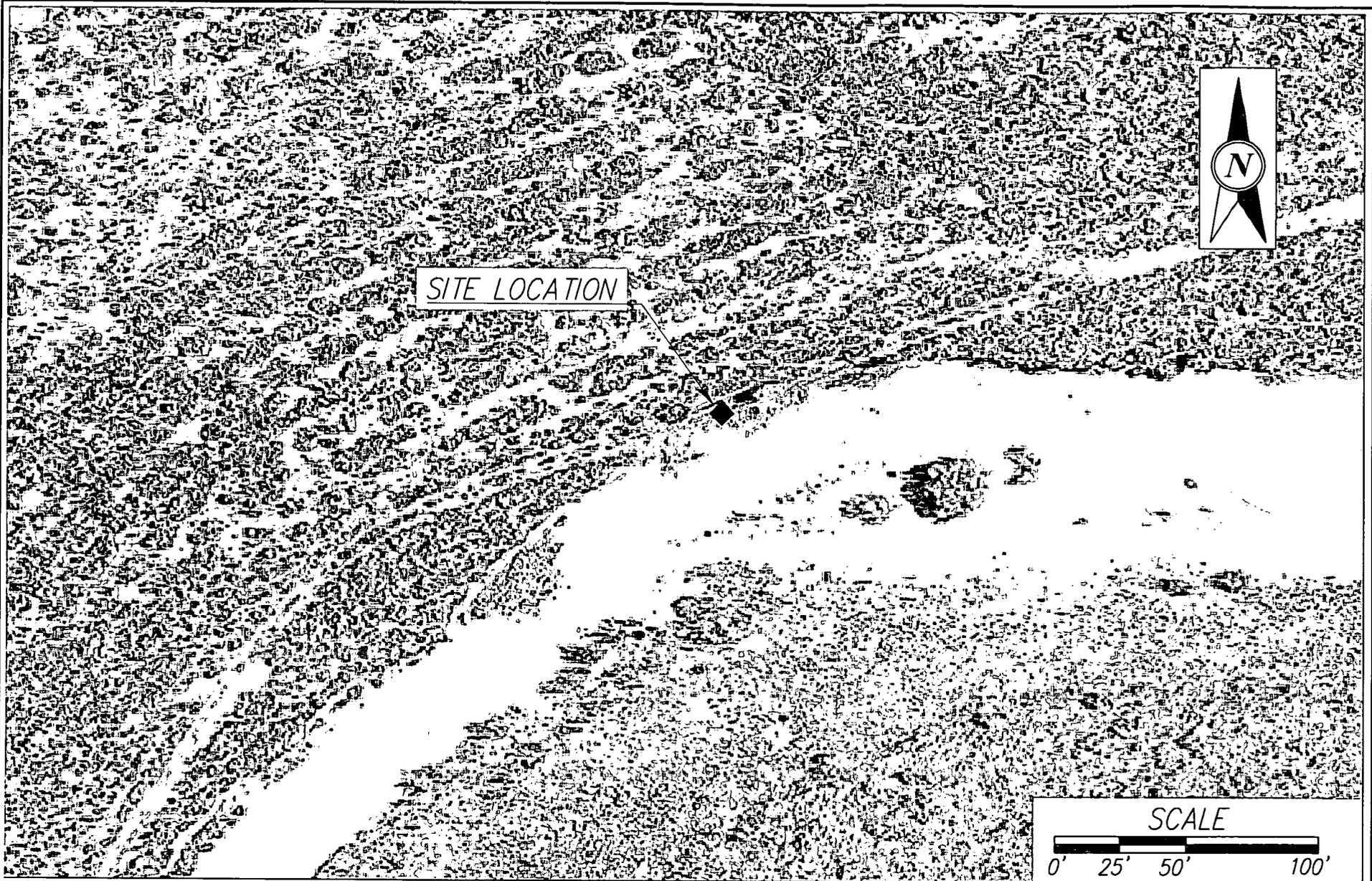
SOUDER, MILLER & ASSOCIATES
 401 W. BROADWAY
 FARMINGTON, NM 87401
 Phone (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 325-0045
 www.soudermiller.com
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ENTERPRISE FARMINGTON, NEW MEXICO

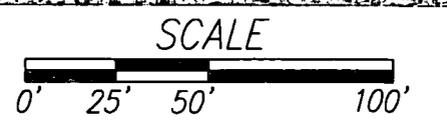
VICINITY MAP
LINDRITH UNIT #23
SECTION 9, T24N, R3W

Designed SM	Drawn DJB	Checked RSA
Date: 8/22/2014		
Scale: Horiz: 1"=2000' Vert: N/A		
Project No: 5122855		
Sheet: 1		

RIO ARRIBA COUNTY, NEW MEXICO



SITE LOCATION



SOUDER, MILLER & ASSOCIATES
 401 W. BROADWAY
 FARMINGTON, NM 87401
 Phone (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 325-0045
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FARMINGTON, NEW MEXICO

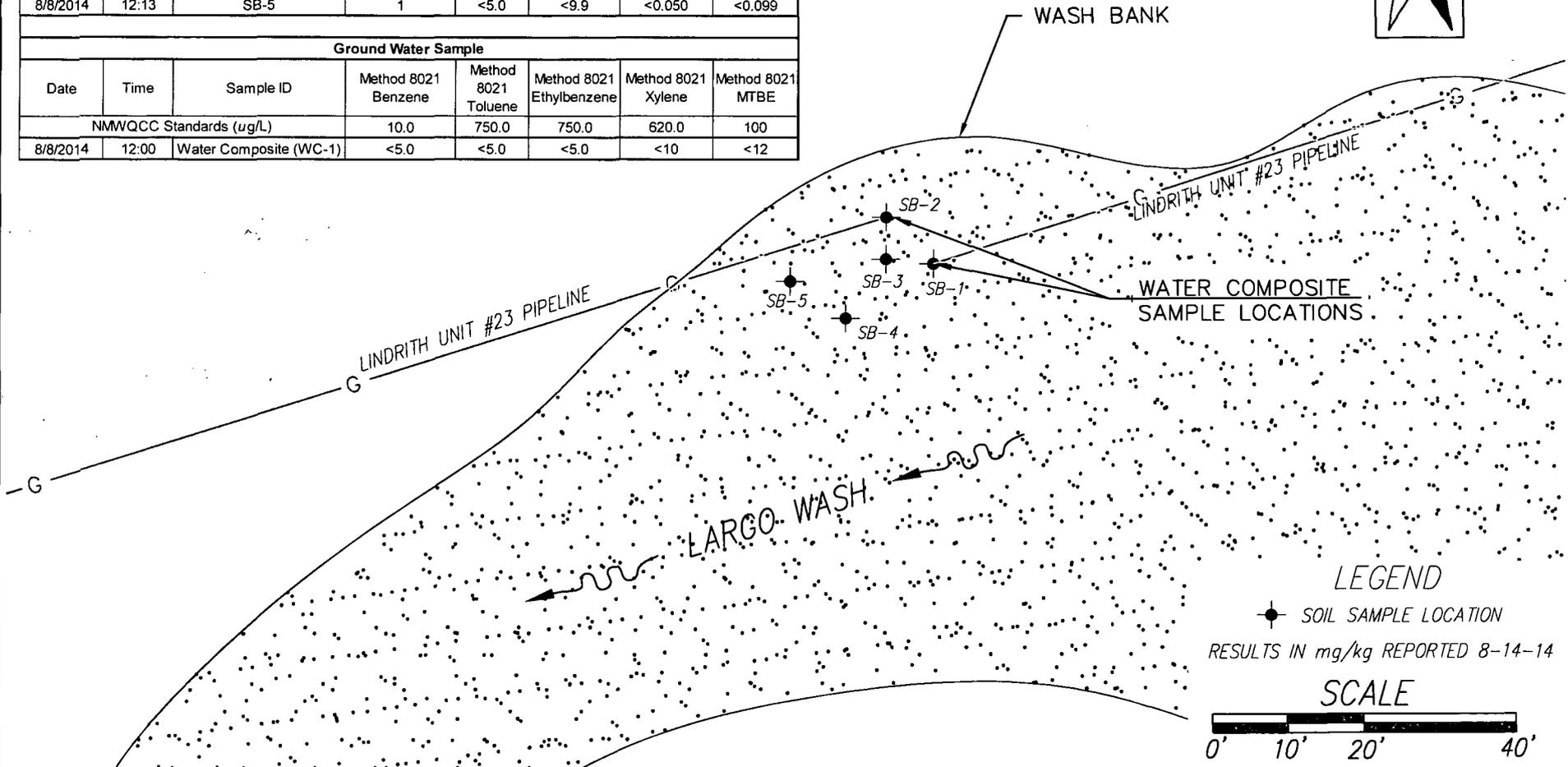
Designed SM	Drawn DJB	Checked RSA
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SITE LOCATION MAP
LINDRITH UNIT #23
SECTION 9, T24N, R3W

Date: 8/22/2014
Scale: Horiz: 1"=50' Vert: N/A
Project No: 5122855
Sheet: 2

RIO ARRIBA COUNTY, NEW MEXICO

LABORATORY ANALYTICAL SUMMARY							
Soil Samples							
Date	Time	Sample ID	Sample Depth (Feet BGS)	Method 8015 GRO	Method 8015 DRO	Method 8021 Benzene	Method 8021 BTEX
NMOCD Guidelines		NMOCD Site Ranking: 40		100 ppm		10 ppm	50 ppm
8/8/2014	11:12	SB-1	2	<4.9	<9.9	<0.049	<0.099
8/8/2014	11:19	SB-2	2	<4.9	<9.9	<0.048	<0.096
8/8/2014	12:06	SB-3	2	<5.0	<9.8	<0.050	<0.099
8/8/2014	12:09	SB-4	1	<4.9	<9.9	<0.049	<0.098
8/8/2014	12:13	SB-5	1	<5.0	<9.9	<0.050	<0.099
Ground Water Sample							
Date	Time	Sample ID	Method 8021 Benzene	Method 8021 Toluene	Method 8021 Ethylbenzene	Method 8021 Xylene	Method 8021 MTBE
NMWQCC Standards (ug/L)			10.0	750.0	750.0	620.0	100
8/8/2014	12:00	Water Composite (WC-1)	<5.0	<5.0	<5.0	<10	<12



LEGEND
 * SOIL SAMPLE LOCATION
 RESULTS IN mg/kg REPORTED 8-14-14
SCALE
 0' 10' 20' 40'



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 FARMINGTON, NM 87401
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 FARMINGTON, NEW MEXICO
 RIO ARRIBA COUNTY, NEW MEXICO

SITE LOCATION MAP
LINDRITH UNIT #23
SECTION 9, T24N, R3W

Designed SM	Drawn DJB	Checked RSA
Date: 8/22/2014		
Scale: Horiz: 1"=20' Vert: N/A		
Project No: 5122855		
Sheet: 3		

TABLE 1
SUMMARY OF LABORATORY ANALYSIS

LABORATORY ANALYTICAL SUMMARY							
Soil Samples							
Date	Time	Sample ID	Sample Depth (Feet BGS)	Method 8015 GRO	Method 8015 DRO	Method 8021 Benzene	Method 8021 BTEX
NMOCD Guidelines		NMOCD Site Ranking: 40		100 ppm		10 ppm	50 ppm
8/8/2014	11:12	SB-1	2	<4.9	<9.9	<0.049	<0.099
8/8/2014	11:19	SB-2	2	<4.9	<9.9	<0.048	<0.096
8/8/2014	12:06	SB-3	2	<5.0	<9.8	<0.050	<0.099
8/8/2014	12:09	SB-4	1	<4.9	<9.9	<0.049	<0.098
8/8/2014	12:13	SB-5	1	<5.0	<9.9	<0.050	<0.099
Ground Water Sample							
Date	Time	Sample ID	Method 8021 Benzene	Method 8021 Toluene	Method 8021 Ethylbenzene	Method 8021 Xylene	Method 8021 MTBE
NMWQCC Standards (ug/L)			10.0	750.0	750.0	620.0	100
8/8/2014	12:00	Water Composite (WC-1)	<5.0	<5.0	<5.0	<10	<12



APPENDIX A
LABORATORY REPORT



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

August 14, 2014

Steve Moskal
Souder, Miller and Associates
401 W. Broadway
Farmington, NM 87401
TEL: (505) 325-5667
FAX (505) 327-1496

RE: Lindrith Unit #23

OrderNo.: 1408420

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 6 sample(s) on 8/9/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a white background.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1408420

Date Reported: 8/14/2014

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-1 @ 2'

Project: Lindrith Unit #23

Collection Date: 8/8/2014 11:12:00 AM

Lab ID: 1408420-001

Matrix: SOIL

Received Date: 8/9/2014 9:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/14/2014 4:22:11 AM	14691
Surr: DNOP	107	57.9-140		%REC	1	8/14/2014 4:22:11 AM	14691
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/12/2014 4:22:30 PM	14697
Surr: BFB	95.1	80-120		%REC	1	8/12/2014 4:22:30 PM	14697
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	8/12/2014 4:22:30 PM	14697
Toluene	ND	0.049		mg/Kg	1	8/12/2014 4:22:30 PM	14697
Ethylbenzene	ND	0.049		mg/Kg	1	8/12/2014 4:22:30 PM	14697
Xylenes, Total	ND	0.099		mg/Kg	1	8/12/2014 4:22:30 PM	14697
Surr: 4-Bromofluorobenzene	105	80-120		%REC	1	8/12/2014 4:22:30 PM	14697

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	
	E Value above quantitation range	H Holding times for preparation or analysis exceeded	
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit	Page 1 of 11
	O RSD is greater than RSDlimit	P Sample pH greater than 2.	
	R RPD outside accepted recovery limits	RL Reporting Detection Limit	
	S Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-2 @ 2'

Project: Lindrith Unit #23

Collection Date: 8/8/2014 11:19:00 AM

Lab ID: 1408420-002

Matrix: SOIL

Received Date: 8/9/2014 9:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/14/2014 4:43:32 AM	14691
Surr: DNOP	96.8	57.9-140		%REC	1	8/14/2014 4:43:32 AM	14691
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	8/12/2014 4:51:14 PM	14697
Surr: BFB	94.8	80-120		%REC	1	8/12/2014 4:51:14 PM	14697
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	8/12/2014 4:51:14 PM	14697
Toluene	ND	0.048		mg/Kg	1	8/12/2014 4:51:14 PM	14697
Ethylbenzene	ND	0.048		mg/Kg	1	8/12/2014 4:51:14 PM	14697
Xylenes, Total	ND	0.096		mg/Kg	1	8/12/2014 4:51:14 PM	14697
Surr: 4-Bromofluorobenzene	104	80-120		%REC	1	8/12/2014 4:51:14 PM	14697

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report

Lab Order 1408420

Date Reported: 8/14/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Souder, Miller and Associates**Client Sample ID:** SB-3 @ 2'**Project:** Lindrith Unit #23**Collection Date:** 8/8/2014 12:06:00 PM**Lab ID:** 1408420-003**Matrix:** SOIL**Received Date:** 8/9/2014 9:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	8/14/2014 5:04:57 AM	14697
Surr: DNOP	88.8	57.9-140		%REC	1	8/14/2014 5:04:57 AM	14697
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	8/12/2014 10:06:28 PM	14697
Surr: BFB	92.8	80-120		%REC	1	8/12/2014 10:06:28 PM	14697
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	8/12/2014 10:06:28 PM	14697
Toluene	ND	0.050		mg/Kg	1	8/12/2014 10:06:28 PM	14697
Ethylbenzene	ND	0.050		mg/Kg	1	8/12/2014 10:06:28 PM	14697
Xylenes, Total	ND	0.099		mg/Kg	1	8/12/2014 10:06:28 PM	14697
Surr: 4-Bromofluorobenzene	101	80-120		%REC	1	8/12/2014 10:06:28 PM	14697

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report

Lab Order 1408420

Date Reported: 8/14/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Souder, Miller and Associates**Client Sample ID:** SB-4 @ 1'**Project:** Lindrith Unit #23**Collection Date:** 8/8/2014 12:09:00 PM**Lab ID:** 1408420-004**Matrix:** SOIL**Received Date:** 8/9/2014 9:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/14/2014 5:26:13 AM	14691
Surr: DNOP	96.8	57.9-140		%REC	1	8/14/2014 5:26:13 AM	14691
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/12/2014 10:35:03 PM	14697
Surr: BFB	93.1	80-120		%REC	1	8/12/2014 10:35:03 PM	14697
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	8/12/2014 10:35:03 PM	14697
Toluene	ND	0.049		mg/Kg	1	8/12/2014 10:35:03 PM	14697
Ethylbenzene	ND	0.049		mg/Kg	1	8/12/2014 10:35:03 PM	14697
Xylenes, Total	ND	0.098		mg/Kg	1	8/12/2014 10:35:03 PM	14697
Surr: 4-Bromofluorobenzene	102	80-120		%REC	1	8/12/2014 10:35:03 PM	14697

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-5 @ 1'

Project: Lindrith Unit #23

Collection Date: 8/8/2014 12:13:00 PM

Lab ID: 1408420-005

Matrix: SOIL

Received Date: 8/9/2014 9:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/14/2014 5:47:38 AM	14691
Surr: DNOP	92.3	57.9-140		%REC	1	8/14/2014 5:47:38 AM	14691
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	8/12/2014 11:03:41 PM	14697
Surr: BFB	93.7	80-120		%REC	1	8/12/2014 11:03:41 PM	14697
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	8/12/2014 11:03:41 PM	14697
Toluene	ND	0.050		mg/Kg	1	8/12/2014 11:03:41 PM	14697
Ethylbenzene	ND	0.050		mg/Kg	1	8/12/2014 11:03:41 PM	14697
Xylenes, Total	ND	0.099		mg/Kg	1	8/12/2014 11:03:41 PM	14697
Surr: 4-Bromofluorobenzene	103	80-120		%REC	1	8/12/2014 11:03:41 PM	14697

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report

Lab Order 1408420

Date Reported: 8/14/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Souder, Miller and Associates**Client Sample ID:** WG-1**Project:** Lindrith Unit #23**Collection Date:** 8/8/2014 12:00:00 PM**Lab ID:** 1408420-006**Matrix:** AQUEOUS**Received Date:** 8/9/2014 9:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: DJF
Methyl tert-butyl ether (MTBE)	ND	12		µg/L	5	8/11/2014 4:23:26 PM	R20504
Benzene	ND	5.0		µg/L	5	8/11/2014 4:23:26 PM	R20504
Toluene	ND	5.0		µg/L	5	8/11/2014 4:23:26 PM	R20504
Ethylbenzene	ND	5.0		µg/L	5	8/11/2014 4:23:26 PM	R20504
Xylenes, Total	ND	10		µg/L	5	8/11/2014 4:23:26 PM	R20504
Surr: 4-Bromofluorobenzene	101	82.9-139		%REC	5	8/11/2014 4:23:26 PM	R20504

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:			
*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408420

14-Aug-14

Client: Souder, Miller and Associates

Project: Lindrith Unit #23

Sample ID	MB-14690	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	14690	RunNo:	20514					
Prep Date:	8/11/2014	Analysis Date:	8/12/2014	SeqNo:	596471	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.4		10.00		94.2	57.9	140			

Sample ID	MB-14691	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	14691	RunNo:	20514					
Prep Date:	8/11/2014	Analysis Date:	8/12/2014	SeqNo:	596472	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	9.7		10.00		96.7	57.9	140			

Sample ID	LCS-14690	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	14690	RunNo:	20514					
Prep Date:	8/11/2014	Analysis Date:	8/12/2014	SeqNo:	596474	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.8		5.000		96.4	57.9	140			

Sample ID	LCS-14691	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	14691	RunNo:	20514					
Prep Date:	8/11/2014	Analysis Date:	8/12/2014	SeqNo:	596475	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	96.4	68.6	130			
Surr: DNOP	4.8		5.000		96.7	57.9	140			

Sample ID	MB-14719	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	14719	RunNo:	20529					
Prep Date:	8/12/2014	Analysis Date:	8/13/2014	SeqNo:	597002	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.7		10.00		96.9	57.9	140			

Sample ID	LCS-14719	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	14719	RunNo:	20529					
Prep Date:	8/12/2014	Analysis Date:	8/13/2014	SeqNo:	597313	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.6		5.000		91.5	57.9	140			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408420

14-Aug-14

Client: Souder, Miller and Associates

Project: Lindrith Unit #23

Sample ID	MB-14697	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	14697	RunNo:	20517					
Prep Date:	8/11/2014	Analysis Date:	8/12/2014	SeqNo:	597172	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	910		1000		90.6	80	120			

Sample ID	LCS-14697	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	14697	RunNo:	20517					
Prep Date:	8/11/2014	Analysis Date:	8/12/2014	SeqNo:	597173	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	29	5.0	25.00	0	116	65.8	139			
Surr: BFB	1000		1000		99.9	80	120			

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408420

14-Aug-14

Client: Souder, Miller and Associates
Project: Lindrith Unit #23

Sample ID	MB-14697	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	14697	RunNo:	20517					
Prep Date:	8/11/2014	Analysis Date:	8/12/2014	SeqNo:	597233	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			

Sample ID	LCS-14697	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	14697	RunNo:	20517					
Prep Date:	8/11/2014	Analysis Date:	8/12/2014	SeqNo:	597234	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.050	1.000	0	93.3	80	120			
Toluene	0.91	0.050	1.000	0	91.4	80	120			
Ethylbenzene	0.95	0.050	1.000	0	94.8	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.1	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		107	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408420

14-Aug-14

Client: Souder, Miller and Associates

Project: Lindrith Unit #23

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R20504	RunNo:	20504					
Prep Date:		Analysis Date:	8/11/2014	SeqNo:	596071	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	2.5								
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	21		20.00		107	82.9	139			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R20504	RunNo:	20504					
Prep Date:		Analysis Date:	8/11/2014	SeqNo:	596072	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	18	2.5	20.00	0	87.6	67.4	147			
Benzene	20	1.0	20.00	0	98.8	80	120			
Toluene	20	1.0	20.00	0	97.6	80	120			
Ethylbenzene	20	1.0	20.00	0	100	80	120			
Xylenes, Total	62	2.0	60.00	0	103	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		112	82.9	139			

Sample ID	1408420-006AMS	SampType:	MS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	WG-1	Batch ID:	R20504	RunNo:	20504					
Prep Date:		Analysis Date:	8/11/2014	SeqNo:	596074	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	84	12	100.0	0	83.8	45.4	143			
Benzene	91	5.0	100.0	0	91.0	80	120			
Toluene	91	5.0	100.0	0	91.5	80	120			
Ethylbenzene	94	5.0	100.0	0	94.1	79.7	126			
Xylenes, Total	300	10	300.0	0	101	80	120			
Surr: 4-Bromofluorobenzene	110		100.0		110	82.9	139			

Sample ID	1408420-006AMSD	SampType:	MSD	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	WG-1	Batch ID:	R20504	RunNo:	20504					
Prep Date:		Analysis Date:	8/11/2014	SeqNo:	596075	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	85	12	100.0	0	85.1	45.4	143	1.61	20	
Benzene	95	5.0	100.0	0	94.5	80	120	3.85	20	
Toluene	93	5.0	100.0	0	93.5	80	120	2.14	20	
Ethylbenzene	96	5.0	100.0	0	96.4	79.7	126	2.49	20	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408420

14-Aug-14

Client: Souder, Miller and Associates

Project: Lindrith Unit #23

Sample ID	1408420-006AMSD	SampType:	MSD	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	WG-1	Batch ID:	R20504	RunNo:	20504					
Prep Date:		Analysis Date:	8/11/2014	SeqNo:	596075	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Total	300	10	300.0	0	101	80	120	0.266	20	
Surr: 4-Bromofluorobenzene	110		100.0		112	82.9	139	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: SMA-FARM Work Order Number: 1408420 RcptNo: 1

Received by/date: *[Signature]* 08/10/14
 Logged By: Lindsay Mangin 8/9/2014 9:00:00 AM *[Signature]*
 Completed By: Lindsay Mangin 8/9/2014 10:31:58 AM *[Signature]*
 Reviewed By: IO 08/11/2014

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? Yes No # of preserved bottles checked for pH: (<2 or >12 unless noted)
- 13. Are matrices correctly identified on Chain of Custody? Yes No Adjusted?
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? Yes No Checked by:

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.4	Good	Yes			

Chain-of-Custody Record

Client: SMA

TURN-AROUND TIME:

Standard Rush

Mailing Address: 401 West Broadway
Farrington, NM 87401

Project Name: Lindrieth unit # 23

Phone #: 505 325 7535

Project #: 5122855

email or Fax#: ~~Stewart Moskal~~ Stewart.Moskal@SMA.com

Project Manager: Stace Moskal

QA/QC Package:
 Standard Level 4 (Full Validation)

Accreditation
 NELAP Other _____

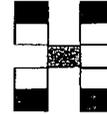
Sampler: SJM/JES

On Ice: Yes No

EDD (Type) _____

Sample Temperature: 2.4

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No	(BTEX + MTBE + TPB) s (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015 (GRO / DRO) (8022)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Air Bubbles (Y or N)
8/8/14	1117	Soil	SB-1 @ 2'	1 4oz	—	-001	X	X										
8/8/14	1119	Soil	SB-2 @ 2'	1 4oz	—	-002	X	X										
8/8/14	1206	Soil	SB-3 @ 2'	1 4oz	—	-003	X	X										
8/8/14	1209	Soil	SB-4 @ 1'	1 4oz	—	-004	X	X										
8/8/14	1213	Soil	SB-5 @ 1'	1 4oz	—	-005	X	X										
8/8/14	1200	Water	WG-1	3 Voa	Hydz	-006	X											



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date: 8/8/14 Time: 11:55 Relinquished by: Jesse E Sprague

Received by: Christine Walker Date: 8/8/14 Time: 16:55

Remarks: Invoice to Enterprise

Date: 8/8/14 Time: 17:58 Relinquished by: Christine Walker

Received by: [Signature] Date: 08/09/14 Time: 09:00

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office
in accordance with 19.15.29 NMAC.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Lateral 2C-107	Facility Type: Natural Gas Gathering Line

Surface Owner: Private	Mineral Owner: BLM	API No.
------------------------	--------------------	---------

LOCATION OF RELEASE

RCUD SEP 18 '14

Unit Letter K	Section 23	Township 25N	Range 3W	Feet from the 1918	North/South Line	Feet from the 1903	East/West Line	County Rio Arriba
------------------	---------------	-----------------	-------------	--------------------------	---------------------	--------------------------	-------------------	----------------------

Latitude 36.381594

Longitude -107.116924

OIL CONS. DIV.
DIST. 3

NATURE OF RELEASE

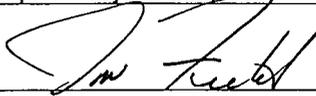
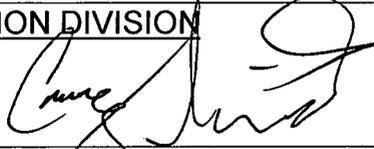
Type of Release: Natural gas and condensate liquids	Volume of Release: 450 MCF	Volume Recovered: None
Source of Release: Internal Corrosion	Date and Hour of Occurrence: 12/30/2013 @ 8:30 a.m	Date and Hour of Discovery: 12/30/2013 @ 8:30 a.m
Was Immediate Notice Given? Required <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not	If YES, To Whom?	
By Whom? Thomas Long	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* A third party reported a possible leak on the Lateral 2C-107 pipeline. Technicians were dispatched and confirmed the leak. The pipeline was isolated, blown down, locked out and tagged out. A third party environmental contractor assessed the release site on January 8, 2014.

Describe Area Affected and Cleanup Action Taken.* A third party environmental contractor assessed the release site on January 8, 2014. Due to the inclement weather and restricted access to the site, remediation activities were postponed until weather conditions were more favorable. On August 5, 2014, remediation activities were completed. The final excavation dimensions measured approximately eighty (80) feet long by twenty-eight (28) wide by thirteen (13) feet deep. Approximately 600 cubic yards of hydrocarbon impacted soil was excavated and transported a NMOCD approved land farm facility. A third party corrective action report is included with this "Final C-141."

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon Fields	Approved by Environmental Specialist: 	
Title: Director, Environmental	Approval Date: 9/25/14	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9/15/2014	Phone: (713)381-6684	

* Attach Additional Sheets If Necessary

#NCS 142 684 7986

**Enterprise Products
Lateral 2C-107 Pipeline Release
Latitude North 36.381594°, Longitude West -107.116924°
NE/SW (Unit K) Section 23 T25N R3W
Rio Arriba County, New Mexico
August 25, 2014**



Submitted To:
Enterprise Products
Field Environmental-San Juan Basin
614 Reilly Avenue
Farmington, NM 87401

Submitted By:
Souder, Miller & Associates
401 West Broadway
Farmington, NM 87401
(505)325-7535



Table of Contents

1.0	Executive Summary	1
2.0	Introduction	1
3.0	Site Ranking and Land Jurisdiction	1
4.0	Summary of Field Activities	2
5.0	Conclusions and Recommendations	2
6.0	Closure and Limitations	3

Figures:

- Figure 1: Vicinity Map
- Figure 2: Site Map
- Figure 3: Soil Contaminant Concentration Map

Tables:

- Table 1: Release Information
- Table 2: Site Ranking
- Table 3: Summary of Laboratory Analysis

Appendices:

- Appendix A: Photographic Documentation
- Appendix B: Soil Disposal Documentation
- Appendix C: Laboratory Analytical Reports

1.0 Executive Summary

On January 8, 2014 Souder, Miller & Associates (SMA) responded to oversee the excavation of soil contamination resulting from a hydrocarbon release associated with the Lateral 2C-107 pipeline. The release was initially reported on December 31, 2013. However, due to impending severe winter weather and restricted private property access, the pipeline was temporarily repaired and backfilled until safe and permissible access could be obtained. The excavation and repairs resumed on July 29, 2014. The table below summarizes information about the pipeline repair and remediation activities.

TABLE 1: RELEASE INFORMATION

Name	Lateral 2C-107 Pipeline Release				
Location	Latitude/Longitude		Section, Township, Range		
	36.381594°	-107.116924°	Unit K	Section 23	T 25N, R 3W
Date Reported	December 31, 2013				
Reported to	Tom Long				
Land Owner	Private				
Reported To	NM Oil Conservation Division (NMOCD)				
Diameter of Pipeline	6 inches				
Source of Release	Internal Corrosion				
Release Contents	Natural Gas Liquids/Condensate				
Release Volume	Unknown				
Nearest Waterway	Unnamed Tributary Wash to Largo Canyon Wash				
Depth to Groundwater	Assumed to be less than 50 feet				
Nearest Domestic Water Source	Greater than 1,000 feet				
NMOCD Ranking	40				
SMA Response Dates	1/8/2014; 7/29/14-8/5/2014				
Subcontractors	West States Energy Contractors (WSEC)				
Disposal Facility	T-N-T Landfarm				
Yd ³ Contaminated Soil Excavated and Disposed	600 Reported on Completed Form C-138				

2.0 Introduction

On behalf of Enterprise Products Operating, LLC. (Enterprise), SMA has prepared this report that describes remediation of a hydrocarbon release associated with the Lateral 2C-107 pipeline. The Lateral 2C-107 pipeline release was a result of internal corrosion of the 6-inch, steel pipeline. The release was initially reported on December 30, 2013. The pipeline is located in Unit K, Section 23, Township 25 North, Range 3 West; 36.381594°, -107.116924°, Rio Arriba County, New Mexico. Figure 1, Vicinity Map, illustrates the location of the release.

3.0 Site Ranking and Land Jurisdiction

The release site is located in an unnamed tributary wash of Largo Canyon Wash on privately owned land with an elevation of approximately 7,300 feet above sea level. After evaluation of

the site using aerial photography and topographic maps, depth to groundwater is estimated to be less than 50 feet below ground surface (bgs). Figure 1 depicts the site vicinity and Figure 2 depicts the site location.

SMA searched the New Mexico State Engineer's Office online water well data base for water wells in the vicinity of the release. No wells were located within 1,000 feet of the site. However, 6 wells were located within a 1 mile radius of the site. The physical location of this release is within the jurisdiction of the NMOCD.

This release location has been assigned a NMOCD ranking of 40 which requires a soil remediation standard of 10 parts per million (ppm) benzene, 50 ppm combined benzene, toluene, ethyl-benzene, and total xylenes (BTEX), and 100 ppm total petroleum hydrocarbons (TPH). Table 2 illustrates site ranking rationale.

4.0 Summary of Field Activities

On January 8, 2014 and July 29 through August 5, 2014, SMA mobilized to the release site to oversee excavation activities during the repair of the pipeline and remediation activities. SMA guided the excavation activities by collecting soil samples for field screening with a calibrated photo-ionization detector (PID). Photographic documentation is included in the attached photo log in the attached Appendix A.

Soil samples were initially field screened with a calibrated PID. Samples expected to be below regulatory standards were submitted for confirmation laboratory analysis per United States Environmental Protection Agency Method 8021 BTEX, and 8015 Diesel Range Organics (DRO) and Gasoline Range Organics (GRO) to Hall Environmental Analytical Laboratory in Albuquerque, New Mexico. Figure 3 illustrates the extent of the excavation and composite soil sample locations and laboratory results.

The final excavation dimensions were approximately 80 feet long by a maximum of 28 feet wide and up to 13 feet deep, covering an area of approximately 1,860 square feet. In total, approximately 600 cubic yards of material were excavated and hauled to T-N-T Landfarm near Dulce, New Mexico for proper disposal and replaced with clean backfill material. Soil disposal documentation is included in Appendix B.

5.0 Conclusions and Recommendations

NMOCD Guidelines for Remediation of Leaks, Spills, and Releases have established the following action levels for contaminants of concern with a site ranking of 40: 10 ppm benzene, 50 ppm total BTEX, and 100 ppm TPH.

Soil samples collected during the excavation on July 30 and 31, 2014 focused on the southern half of the release. Laboratory analytical results for these samples indicated concentrations above NMOCD Guidelines with the exception of those collected from the east wall (SC-9) and the south wall (SC-10) at 0-8 feet bgs. These areas with elevated concentrations were further excavated on August 5, 2014, and additional samples were collected and submitted for laboratory analysis. Specifically, the base of the excavation was further excavated to 13 feet bgs and the west wall was excavated approximately 4 feet further to the west. Similarly, the northern portion of the excavation was advanced to a maximum depth of 10 feet bgs and

continued approximately 6 feet to the north and west. The subsequent samples collected from continued excavation were submitted for laboratory analysis on August 5, 2014. The subsequent sample results were below NMOCD Guidelines for benzene, BTEX and TPH.

Soil contaminant concentrations are illustrated in Figure 3. A summary of laboratory analysis is included in Table 3. Laboratory reports are included in Appendix C.

SMA recommends no further activities at the Lateral 2C-107 site.

6.0 Closure and Limitations

The scope of our services consisted of the performance of a preliminary spill assessment, verification of release stabilization, regulatory liaison, oversight and control of remediation operations, disposal arrangements and documentation, project management, and preparation of this summary report. All work has been performed in accordance with generally accepted professional environmental consulting practices.

If there are any questions regarding this report, please contact either Steve Moskal or Reid Allan at 505-325-7535.

Submitted by:

Reviewed by:

SOUDER, MILLER & ASSOCIATES

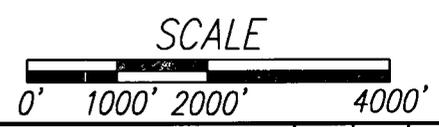
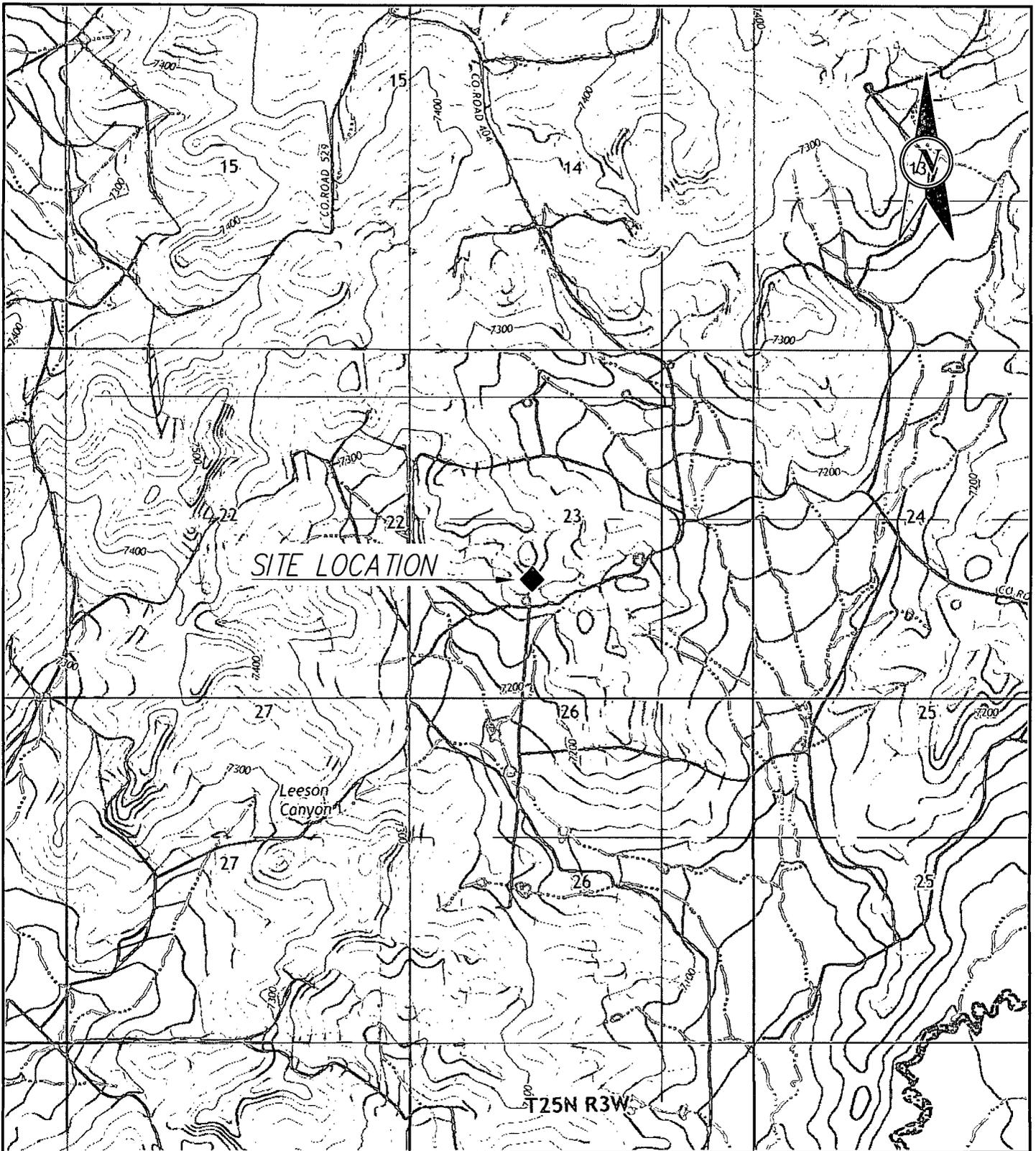


Steve Moskal
Project Scientist

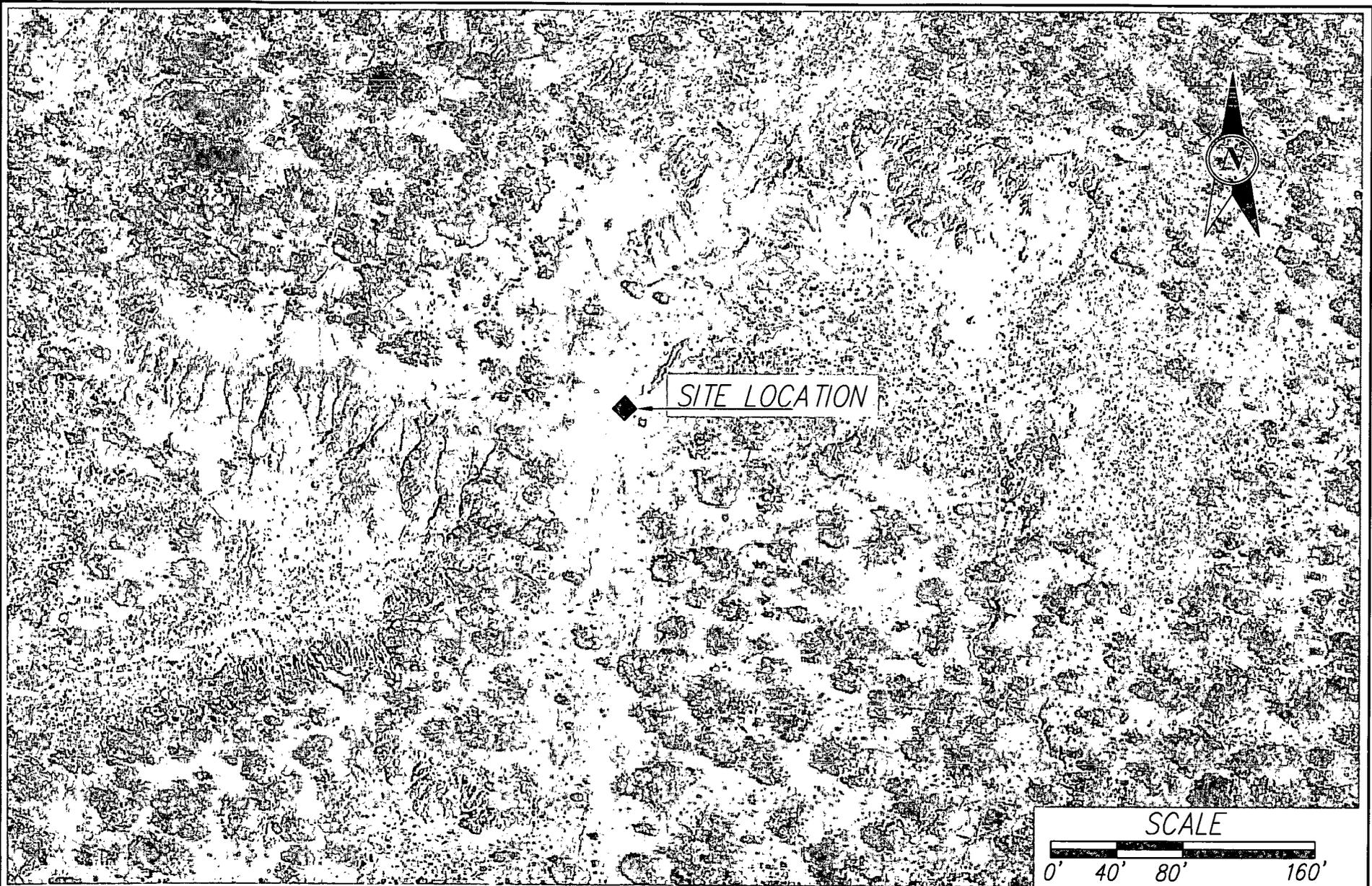


Reid S. Allan, PG
Principal Scientist

Figures



	SOUDER, MILLER & ASSOCIATES 401 West Broadway Avenue FARMINGTON, NM 87401-2247 Phone (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 325-8045 www.soudermiller.com Serving the Southwest & Rocky Mountains Albuquerque, Farmington, Las Cruces, Roswell, Santa Fe, N.M. - El Paso, TX Canon, Grand Junction - Montrose, CO - Safford, AZ - Moab, UT	ENTERPRISE FARMINGTON, NEW MEXICO	Designed SM	Drawn DJB	Checked RSA
	VICINITY MAP LATERAL 2C-107 SECTION 23, T25N, R3W	Date: 8/20/2014 Scale: Horiz: 1"=2000' Vert: N/A Project No: 5122104 Sheet: 1			



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ENTERPRISE

FARMINGTON, NEW MEXICO

Designed SM	Drawn GJF	Checked RSA
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Date: 8/20/2014

Scale: Horiz: 1"=80'
 Vert: N/A

Project No: 5122855

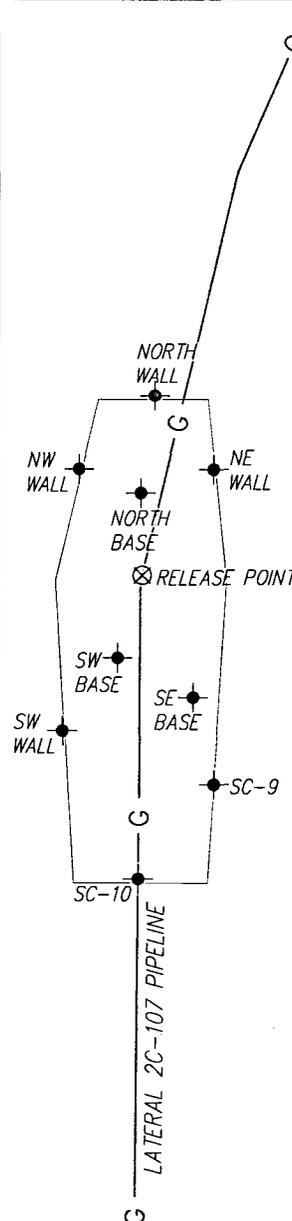
Sheet: 2

SITE LOCATION MAP
LATERAL 2C-107
SECTION 23, T25N, R3W

RIO ARriba COUNTY, NEW MEXICO

LABORATORY ANALYTICAL SUMMARY

Date	Time	Sample ID	Sample Depth (Feet BGS)	Method 8015 GRO	Method 8015 DRO	Method 8021 Benzene	Method 8021 BTEX
NMOCD Guidelines		NMOCD Site Ranking: 40		100 ppm		10 ppm	50 ppm
7/30/2014	12:03	SC-4 N. Base	4	<49	790	<0.24	<0.97
7/30/2014	13:12	SC-5 N Wall	0-4	<23	530	<0.23	<0.46
7/30/2014	13:13	SC-6 NW Wall	0-4	<24	510	<0.24	<0.48
7/30/2014	13:14	SC-7 NE Wall	0-4	<24	780	<0.12	<0.47
7/31/2014	11:40	SC-9 E Wall	0-8	<4.0	43	<0.040	<0.080
7/31/2014	11:42	SC-8 W Wall	0-9	<4.6	170	<0.046	<0.093
7/31/2014	11:45	SC-10 S Wall	0-8	<3.6	11	<0.036	<0.071
7/31/2014	11:47	SC-11 South Base	9	<4.7	280	<0.047	<0.093
7/31/2014	12:40	SC-13 N Wall (Southern Excavation)	8	<4.0	63	<0.040	<0.079
8/5/2014	13:55	SW Base	13	<3.9	49	<0.039	<0.079
8/5/2014	13:57	SW Wall	0-13	<4.3	10	<0.043	<0.086
8/5/2014	14:55	N Wall	0-10	<4.1	<10	<0.041	<0.083
8/5/2014	15:00	NE Wall	0-10	<3.9	17	<0.039	<0.078
8/5/2014	15:05	SE Base	12	<4.1	88	<0.041	<0.082
8/5/2014	15:10	NW Wall	0-10	<4.2	14	<0.042	<0.084
8/5/2014	15:12	N Base	10	<4.0	34	<0.040	<0.080



LEGEND

SOIL SAMPLE LOCATION
 RESULTS IN mg/kg REPORTED 8-7-14



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 FARMINGTON, NM 87401-2247
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ENTERPRISE
 FARMINGTON, NEW MEXICO
 RIO ARRIBA COUNTY, NEW MEXICO

SITE LOCATION MAP
LATERAL 2C-107
SECTION 23, T25N, R3W

Designed SM	Drawn GJF	Checked RSA
Date: 8/20/2014		
Scale: Horiz: 1"=30' Vert: N/A		
Project No: 5122855		
Sheet: 3		

Tables

Depth to Groundwater	NMOCD Numeric Rank for this Site	Source for Ranking	Notes
< 50 BGS = 20	20	Field verification that release is located near an unnamed wash.	Groundwater is assumed to be less than 50 feet below ground surface.
50' to 99' = 10			
>100' = 0			
Ranking Criteria for Horizontal Distance to Nearest Surface Water	NMOCD Numeric Rank for this Site	Source for Ranking	Notes
< 200' = 20	20	Field verification that release is located 175 feet to the west of an unnamed wash.	Release is located within an unnamed tributary wash of Largo Canyon Wash.
200'-1000' = 10			
>1000' = 0			
Ranking Criteria for Horizontal Distance to a Water Well or Water Source	NMOCD Numeric Rank for this Site	Source for Ranking	Notes
<1000' from a water source? <200' for a private domestic water source? YES OR NO to BOTH. YES = 20, NO = 0	0	NM State Engineer Water Well Database	No recorded water wells located with 1000', 6 wells located within a 1 mile radius.
Total Site Ranking	40		
Soil Remediation Standards	0 to 9	10 to 19	>19
Benzene	10 PPM	10 PPM	10 PPM
BTEX	50 PPM	50 PPM	50 PPM
TPH	5000 PPM	1000 PPM	100 PPM



Enterprise Products
 Table 3: Summary of Laboratory Analysis
 Results in mg/Kg

Lateral 2C-107
 Pipeline Release
 8/20/2014

LABORATORY ANALYTICAL SUMMARY							
Date	Time	Sample ID	Sample Depth (Feet BGS)	Method 8015 GRO	Method 8015 DRO	Method 8021 Benzene	Method 8021 BTEX
NMOCD Guidelines		NMOCD Site Ranking: 40		100 ppm		10 ppm	50 ppm
7/30/2014	12:03	SC-4 N. Base	4	<49	790	<0.24	<0.97
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7/30/2014	13:14	SC-7 NE Wall	0-4	<24	780	<0.12	<0.47
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8/5/2014	13:57	SW Wall	0-13	<4.3	10	<0.043	<0.086
8/5/2014	14:55	N Wall	0-10	<4.1	<10	<0.041	<0.083
8/5/2014	15:00	NE Wall	0-10	<3.9	17	<0.039	<0.078
8/5/2014	15:05	SE Base	12	<4.1	88	<0.041	<0.082
8/5/2014	15:10	NW Wall	0-10	<4.2	14	<0.042	<0.084
8/5/2014	15:12	N Base	10	<4.0	34	<0.040	<0.080



Appendix A
Photographic Documentation

Site Photographs
Enterprise Products Lateral 2C-107 Pipeline Release



Photo 1: View of the pipeline release during the month of January, 2014.

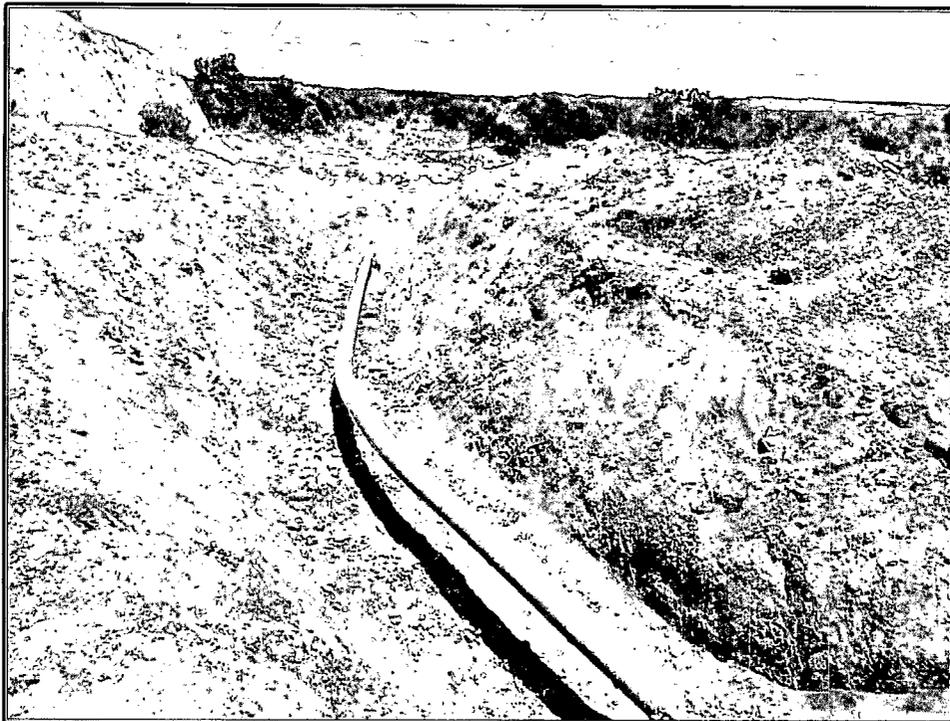


Photo 2: View of the repair activities of the Lateral 2C-107 Pipeline.

Site Photographs
Enterprise Products Lateral 2C-107 Pipeline Release

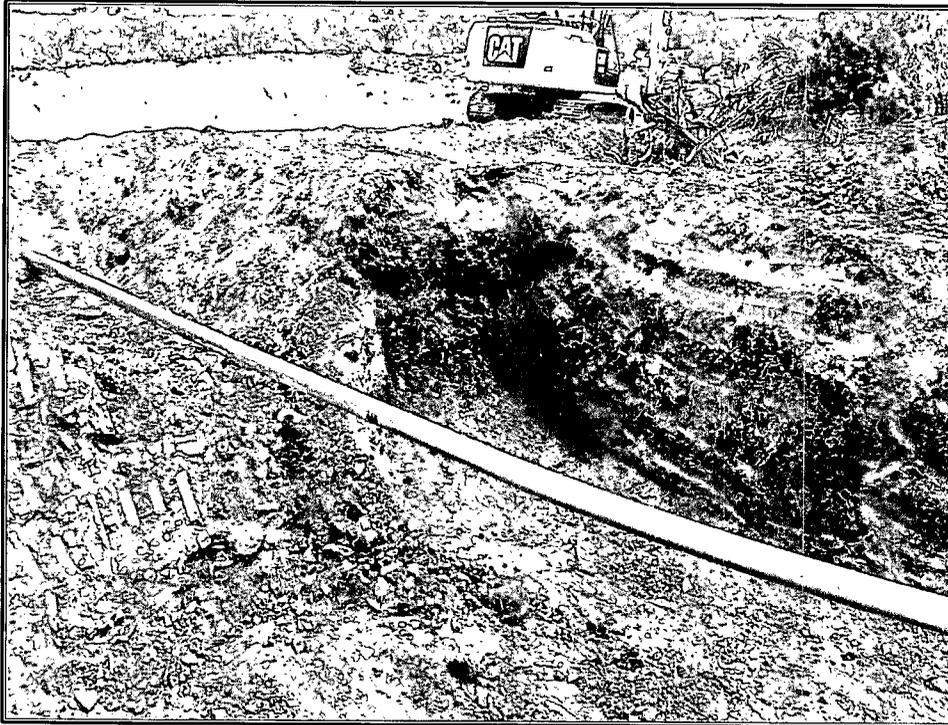


Photo 3: View of the excavation ending on July 31, 2014. facing northeast.

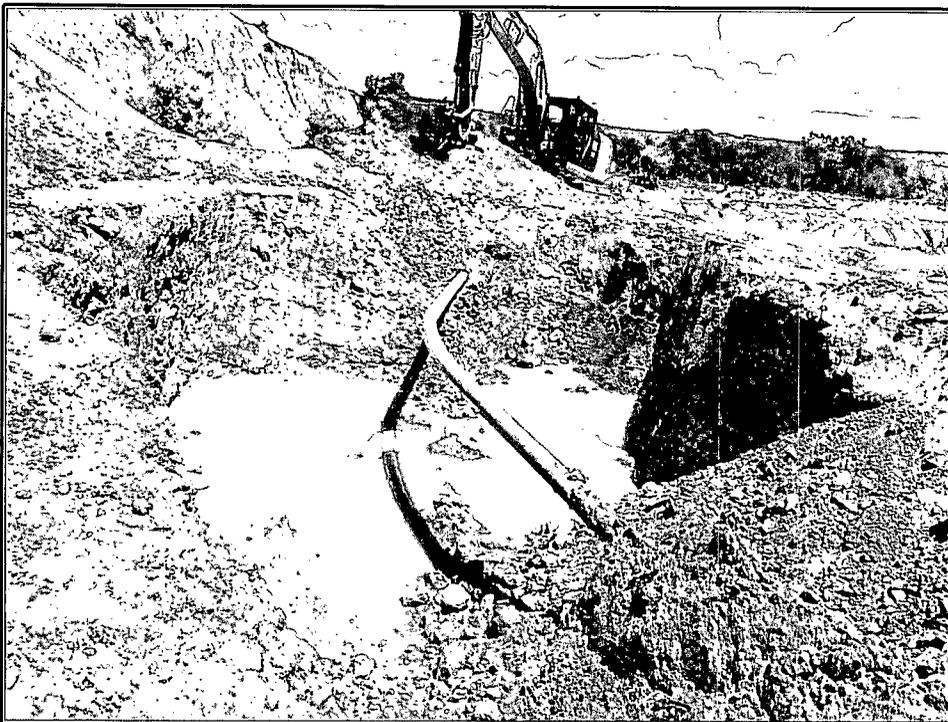


Photo 4: View of the final excavation activities on the northern half containing stormwater.

Appendix B
Soil Disposal Documentation

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401

2. Originating Site:

Lateral 2C-107 Gathering Pipeline

3. Location of Material (Street Address, City, State or ULSTR):

Unit Letter K, Section 23, T 25N, R 3W, 36.380978, -107.117019, San Juan County, NM

4. Source and Description of Waste: Hydrocarbon Impacted Soils

Source: Natural Gas Liquids (oil and condensate) from a pipeline release

Description: Exempt petroleum affected soil from clean-up efforts at well site

Estimated Volume 50 yd³ bbls Known Volume (to be entered by the operator at the end of the haul) 600 yd³ bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Thomas Long
Thomas Long, representative or authorized agent for Enterprise Field Services, LLC do hereby

Generator Signature

certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long
7-29-14, representative for Enterprise Field Services, LLC authorize T-N-T to complete

Generator Signature

the required testing/sign the Generator Waste Testing Certification.

I, _____, representative for _____ do hereby certify that

Representative/Agent Signature

representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: To Be Determined

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: TNT Evap Pond/Landfarm, NM01-0008

Address of Facility: 70 CR 405, Lindrith NM

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Lybisha Schmitz
SIGNATURE: Lybisha Schmitz
Surface Waste Management Facility Authorized Agent

TITLE: Office Admin DATE: 7-30-14
TELEPHONE NO. 505-320-2737

Appendix C
Laboratory Analytical Reports



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

August 04, 2014

Steve Moskal

Souder, Miller and Associates

401 W. Broadway

Farmington, NM 87401

TEL: (505) 325-5667

FAX

RE: Lateral 2G 107

OrderNo.: 1407E59

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 4 sample(s) on 7/31/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a light blue horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1407E59

Date Reported: 8/4/2014

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-4 N Base @ 4'

Project: Lateral 2G 107

Collection Date: 7/30/2014 12:03:00 PM

Lab ID: 1407E59-001

Matrix: SOIL

Received Date: 7/31/2014 7:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	790	9.8		mg/Kg	1	8/1/2014 8:27:30 AM	14526
Surr: DNOP	127	57.9-140		%REC	1	8/1/2014 8:27:30 AM	14526
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	49		mg/Kg	10	8/1/2014 11:10:47 AM	14534
Surr: BFB	101	80-120		%REC	10	8/1/2014 11:10:47 AM	14534
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.24		mg/Kg	10	8/1/2014 11:10:47 AM	14534
Toluene	ND	0.49		mg/Kg	10	8/1/2014 11:10:47 AM	14534
Ethylbenzene	ND	0.49		mg/Kg	10	8/1/2014 11:10:47 AM	14534
Xylenes, Total	ND	0.97		mg/Kg	10	8/1/2014 11:10:47 AM	14534
Surr: 4-Bromofluorobenzene	111	80-120		%REC	10	8/1/2014 11:10:47 AM	14534

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	
	E Value above quantitation range	H Holding times for preparation or analysis exceeded	
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit	Page 1 of 8
	O RSD is greater than RSDlimit	P Sample pH greater than 2.	
	R RPD outside accepted recovery limits	RL Reporting Detection Limit	
	S Spike Recovery outside accepted recovery limits		

Analytical Report

Lab Order 1407E59

Date Reported: 8/4/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Souder, Miller and Associates**Client Sample ID:** SC-5 N Wall 0-4'**Project:** Lateral 2G 107**Collection Date:** 7/30/2014 1:12:00 PM**Lab ID:** 1407E59-002**Matrix:** SOIL**Received Date:** 7/31/2014 7:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	530	10		mg/Kg	1	8/1/2014 12:02:30 PM	14526
Surr: DNOP	112	57.9-140		%REC	1	8/1/2014 12:02:30 PM	14526
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	23		mg/Kg	5	8/1/2014 5:43:05 PM	14534
Surr: BFB	105	80-120		%REC	5	8/1/2014 5:43:05 PM	14534
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.23		mg/Kg	5	8/1/2014 5:43:05 PM	14534
Toluene	ND	0.23		mg/Kg	5	8/1/2014 5:43:05 PM	14534
Ethylbenzene	ND	0.23		mg/Kg	5	8/1/2014 5:43:05 PM	14534
Xylenes, Total	ND	0.46		mg/Kg	5	8/1/2014 5:43:05 PM	14534
Surr: 4-Bromofluorobenzene	91.6	80-120		%REC	5	8/1/2014 5:43:05 PM	14534

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 2 of 8
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Analytical Report

Lab Order 1407E59

Date Reported: 8/4/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Souder, Miller and Associates**Client Sample ID:** SC-6 NW Wall 0-4'**Project:** Lateral 2G 107**Collection Date:** 7/30/2014 1:13:00 PM**Lab ID:** 1407E59-003**Matrix:** SOIL**Received Date:** 7/31/2014 7:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	510	9.9		mg/Kg	1	8/1/2014 12:24:00 PM	14526
Surr: DNOP	113	57.9-140		%REC	1	8/1/2014 12:24:00 PM	14526
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	24		mg/Kg	5	8/1/2014 11:40:44 AM	14534
Surr: BFB	85.0	80-120		%REC	5	8/1/2014 11:40:44 AM	14534
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.24		mg/Kg	5	8/1/2014 11:40:44 AM	14534
Toluene	ND	0.24		mg/Kg	5	8/1/2014 11:40:44 AM	14534
Ethylbenzene	ND	0.24		mg/Kg	5	8/1/2014 11:40:44 AM	14534
Xylenes, Total	ND	0.48		mg/Kg	5	8/1/2014 11:40:44 AM	14534
Surr: 4-Bromofluorobenzene	93.9	80-120		%REC	5	8/1/2014 11:40:44 AM	14534

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 3 of 8
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-7 NE Wall 0-4'

Project: Lateral 2G 107

Collection Date: 7/30/2014 1:14:00 PM

Lab ID: 1407E59-004

Matrix: SOIL

Received Date: 7/31/2014 7:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	780	9.9		mg/Kg	1	8/1/2014 12:45:28 PM	14526
Surr: DNOP	127	57.9-140		%REC	1	8/1/2014 12:45:28 PM	14526
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	24		mg/Kg	5	8/1/2014 12:10:53 PM	14534
Surr: BFB	100	80-120		%REC	5	8/1/2014 12:10:53 PM	14534
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.12		mg/Kg	5	8/1/2014 12:10:53 PM	14534
Toluene	ND	0.24		mg/Kg	5	8/1/2014 12:10:53 PM	14534
Ethylbenzene	ND	0.24		mg/Kg	5	8/1/2014 12:10:53 PM	14534
Xylenes, Total	ND	0.47		mg/Kg	5	8/1/2014 12:10:53 PM	14534
Surr: 4-Bromofluorobenzene	111	80-120		%REC	5	8/1/2014 12:10:53 PM	14534

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1407E59

04-Aug-14

Client: Souder, Miller and Associates

Project: Lateral 2G 107

Sample ID: MB-14526	SampType: MBLK	TestCode: EPA Method 8015D: Diesel Range Organics								
Client ID: PBS	Batch ID: 14526	RunNo: 20268								
Prep Date: 7/31/2014	Analysis Date: 7/31/2014	SeqNo: 589335	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	9.3		10.00		92.7	57.9	140			

Sample ID: LCS-14526	SampType: LCS	TestCode: EPA Method 8015D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 14526	RunNo: 20268								
Prep Date: 7/31/2014	Analysis Date: 7/31/2014	SeqNo: 589336	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	94.5	68.6	130			
Surr: DNOP	4.5		5.000		89.6	57.9	140			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

50

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1407E59

04-Aug-14

Client: Souder, Miller and Associates
Project: Lateral 2G 107

Sample ID MB-14534 MK	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: R20318		RunNo: 20318							
Prep Date:	Analysis Date: 8/1/2014		SeqNo: 590802		Units: %REC					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	890		1000		88.5	80	120			

Sample ID LCS-14534 MK	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: R20318		RunNo: 20318							
Prep Date:	Analysis Date: 8/1/2014		SeqNo: 590803		Units: %REC					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	910		1000		91.5	80	120			

Sample ID MB-14534	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 14534		RunNo: 20318							
Prep Date: 7/31/2014	Analysis Date: 8/1/2014		SeqNo: 590808		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	890		1000		88.5	80	120			

Sample ID LCS-14534	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 14534		RunNo: 20318							
Prep Date: 7/31/2014	Analysis Date: 8/1/2014		SeqNo: 590809		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	101	71.7	134			
Surr: BFB	910		1000		91.5	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1407E59

04-Aug-14

Client: Souder, Miller and Associates

Project: Lateral 2G 107

Sample ID	MB-14534 MK	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	R20318	RunNo:	20318					
Prep Date:		Analysis Date:	8/1/2014	SeqNo:	590821	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			

Sample ID	LCS-14534 MK	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	R20318	RunNo:	20318					
Prep Date:		Analysis Date:	8/1/2014	SeqNo:	590822	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120			

Sample ID	MB-14534	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	14534	RunNo:	20318					
Prep Date:	7/31/2014	Analysis Date:	8/1/2014	SeqNo:	590827	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			

Sample ID	LCS-14534	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	14534	RunNo:	20318					
Prep Date:	7/31/2014	Analysis Date:	8/1/2014	SeqNo:	590828	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.84	0.050	1.000	0	83.7	80	120			
Toluene	0.83	0.050	1.000	0	82.8	80	120			
Ethylbenzene	0.85	0.050	1.000	0	84.6	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.1	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120			

Sample ID	MB-14511 MK	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	R20318	RunNo:	20318					
Prep Date:		Analysis Date:	8/1/2014	SeqNo:	590838	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.99		1.000		99.0	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1407E59

04-Aug-14

Client: Souder, Miller and Associates

Project: Lateral 2G 107

Sample ID	LCS-14511 MK	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	R20318	RunNo:	20318					
Prep Date:		Analysis Date:	8/1/2014	SeqNo:	590839	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: SMA-FARM

Work Order Number: 1407E59

RcptNo: 1

Received by/date: AT 07/31/14

Logged By: Anne Thorne 7/31/2014 7:55:00 AM *Anne Thorne*

Completed By: Anne Thorne 7/31/2014 *Anne Thorne*

Reviewed By: IO 07/31/2014

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? Yes No
(Note discrepancies on chain of custody)
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? Yes No
(If no, notify customer for authorization.)

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.8	Good	Yes			

Chain-of-Custody Record

Client: Souder Miller Associates

Mailing Address: 401 W. Broadway
Farmington, NM 87401

Phone #: 505 215 9812

email or Fax#: stuen.mostak@soudermiller.com

QA/QC Package:
 Standard Level 4 (Full Validation)

Accreditation
 NELAP Other _____

EDD (Type) _____

Turnaround Time: 48 hr TAT
 Standard Rush

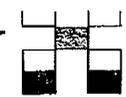
Project Name: Lateral 2G107

Project #: 5122855 B6-1

Project Manager: Steve Mostak

Sampler: " "
On Ice: Yes No

Sample Temperature: 1.8



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No	BTEX	MTBE + THMs (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Air Bubbles (Y or N)
1/30/14	1203	soil	SC-4 @UBase@4'	462X1	cool	-C01	X		X										
↓	1312	↓	SC-5 NW wall 0-4'	↓	↓	-C02	X		X										
↓	1313	↓	SC-6 NW wall 0-4'	↓	↓	-C03	X		X										
↓	1314	↓	SC-7 NE wall 0-4'	↓	↓	-C04	X		X										

Date: 1/30/14 Time: 1620 Relinquished by: [Signature]

Received by: Christie Waeles Date: 7/30/14 Time: 1620

Remarks: Please Invoice Enterprise Products

Date: 1/30/14 Time: 1847 Relinquished by: Christie Waeles

Received by: [Signature] Date: 07/31/14 Time: 0755

If necessary samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

August 05, 2014

Steve Moskal

Souder, Miller and Associates

401 W. Broadway

Farmington, NM 87401

TEL: (505) 325-5667

FAX

RE: Lateral 2C-107

OrderNo.: 1408005

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 5 sample(s) on 8/1/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written in a cursive style.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1408005

Date Reported: 8/5/2014

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-9 E Wall 0-8'

Project: Lateral 2C-107

Collection Date: 7/31/2014 11:40:00 AM

Lab ID: 1408005-001

Matrix: SOIL

Received Date: 8/1/2014 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	43	10		mg/Kg	1	8/1/2014 3:13:27 PM	14544
Surr: DNOP	112	57.9-140		%REC	1	8/1/2014 3:13:27 PM	14544
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	8/4/2014 11:10:21 AM	R20336
Surr: BFB	83.8	80-120		%REC	1	8/4/2014 11:10:21 AM	R20336
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.040		mg/Kg	1	8/4/2014 11:10:21 AM	R20336
Toluene	ND	0.040		mg/Kg	1	8/4/2014 11:10:21 AM	R20336
Ethylbenzene	ND	0.040		mg/Kg	1	8/4/2014 11:10:21 AM	R20336
Xylenes, Total	ND	0.080		mg/Kg	1	8/4/2014 11:10:21 AM	R20336
Surr: 4-Bromofluorobenzene	93.9	80-120		%REC	1	8/4/2014 11:10:21 AM	R20336

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	
	E Value above quantitation range	H Holding times for preparation or analysis exceeded	
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit	Page 1 of 8
	O RSD is greater than RSDlimit	P Sample pH greater than 2.	
	R RPD outside accepted recovery limits	RL Reporting Detection Limit	
	S Spike Recovery outside accepted recovery limits		

Analytical Report

Lab Order 1408005

Date Reported: 8/5/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Souder, Miller and Associates**Client Sample ID:** SC-8 W Wall 0-9'**Project:** Lateral 2C-107**Collection Date:** 7/31/2014 11:42:00 AM**Lab ID:** 1408005-002**Matrix:** SOIL**Received Date:** 8/1/2014 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	170	10		mg/Kg	1	8/1/2014 3:35:01 PM	14544
Surr: DNOP	120	57.9-140		%REC	1	8/1/2014 3:35:01 PM	14544
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	8/4/2014 11:40:22 AM	R20336
Surr: BFB	97.8	80-120		%REC	1	8/4/2014 11:40:22 AM	R20336
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.046		mg/Kg	1	8/4/2014 11:40:22 AM	R20336
Toluene	ND	0.046		mg/Kg	1	8/4/2014 11:40:22 AM	R20336
Ethylbenzene	ND	0.046		mg/Kg	1	8/4/2014 11:40:22 AM	R20336
Xylenes, Total	ND	0.093		mg/Kg	1	8/4/2014 11:40:22 AM	R20336
Surr: 4-Bromofluorobenzene	105	80-120		%REC	1	8/4/2014 11:40:22 AM	R20336

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report

Lab Order 1408005

Date Reported: 8/5/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Souder, Miller and Associates**Client Sample ID:** SC-10 S Wall 0-8'**Project:** Lateral 2C-107**Collection Date:** 7/31/2014 11:45:00 AM**Lab ID:** 1408005-003**Matrix:** SOIL**Received Date:** 8/1/2014 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	11	9.8		mg/Kg	1	8/1/2014 3:56:29 PM	14544
Surr: DNOP	117	57.9-140		%REC	1	8/1/2014 3:56:29 PM	14544
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.6		mg/Kg	1	8/4/2014 12:08:17 PM	R20336
Surr: BFB	80.6	80-120		%REC	1	8/4/2014 12:08:17 PM	R20336
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.036		mg/Kg	1	8/4/2014 12:08:17 PM	R20336
Toluene	ND	0.036		mg/Kg	1	8/4/2014 12:08:17 PM	R20336
Ethylbenzene	ND	0.036		mg/Kg	1	8/4/2014 12:08:17 PM	R20336
Xylenes, Total	ND	0.071		mg/Kg	1	8/4/2014 12:08:17 PM	R20336
Surr: 4-Bromofluorobenzene	91.2	80-120		%REC	1	8/4/2014 12:08:17 PM	R20336

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report

Lab Order 1408005

Date Reported: 8/5/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Souder, Miller and Associates**Client Sample ID:** SC-11 South Base 9'**Project:** Lateral 2C-107**Collection Date:** 7/31/2014 11:47:00 AM**Lab ID:** 1408005-004**Matrix:** SOIL**Received Date:** 8/1/2014 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	280	10		mg/Kg	1	8/1/2014 4:17:59 PM	14544
Surr: DNOP	117	57.9-140		%REC	1	8/1/2014 4:17:59 PM	14544
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	8/4/2014 12:35:43 PM	R20336
Surr: BFB	112	80-120		%REC	1	8/4/2014 12:35:43 PM	R20336
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.047		mg/Kg	1	8/4/2014 12:35:43 PM	R20336
Toluene	ND	0.047		mg/Kg	1	8/4/2014 12:35:43 PM	R20336
Ethylbenzene	ND	0.047		mg/Kg	1	8/4/2014 12:35:43 PM	R20336
Xylenes, Total	ND	0.093		mg/Kg	1	8/4/2014 12:35:43 PM	R20336
Surr: 4-Bromofluorobenzene	107	80-120		%REC	1	8/4/2014 12:35:43 PM	R20336

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	
	E Value above quantitation range	H Holding times for preparation or analysis exceeded	
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit	Page 4 of 8
	O RSD is greater than RSDlimit	P Sample pH greater than 2.	
	R RPD outside accepted recovery limits	RL Reporting Detection Limit	
	S Spike Recovery outside accepted recovery limits		

Analytical Report

Lab Order 1408005

Date Reported: 8/5/2014

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-13 N wall (s exc) 8'

Project: Lateral 2C-107

Collection Date: 7/31/2014 12:40:00 PM

Lab ID: 1408005-005

Matrix: SOIL

Received Date: 8/1/2014 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	63	10		mg/Kg	1	8/1/2014 4:39:28 PM	14544
Surr: DNOP	116	57.9-140		%REC	1	8/1/2014 4:39:28 PM	14544
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	8/4/2014 1:03:08 PM	R20336
Surr: BFB	94.4	80-120		%REC	1	8/4/2014 1:03:08 PM	R20336
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.040		mg/Kg	1	8/4/2014 1:03:08 PM	R20336
Toluene	ND	0.040		mg/Kg	1	8/4/2014 1:03:08 PM	R20336
Ethylbenzene	ND	0.040		mg/Kg	1	8/4/2014 1:03:08 PM	R20336
Xylenes, Total	ND	0.079		mg/Kg	1	8/4/2014 1:03:08 PM	R20336
Surr: 4-Bromofluorobenzene	104	80-120		%REC	1	8/4/2014 1:03:08 PM	R20336

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	
	E Value above quantitation range	H Holding times for preparation or analysis exceeded	
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit	Page 5 of 8
	O RSD is greater than RSDlimit	P Sample pH greater than 2.	
	R RPD outside accepted recovery limits	RL Reporting Detection Limit	
	S Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408005
05-Aug-14

Client: Souder, Miller and Associates
Project: Lateral 2C-107

Sample ID MB-14544	SampType: MBLK	TestCode: EPA Method 8015D: Diesel Range Organics								
Client ID: PBS	Batch ID: 14544	RunNo: 20301								
Prep Date: 8/1/2014	Analysis Date: 8/1/2014	SeqNo: 590108	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	9.6		10.00		96.4	57.9	140			

Sample ID LCS-14544	SampType: LCS	TestCode: EPA Method 8015D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 14544	RunNo: 20301								
Prep Date: 8/1/2014	Analysis Date: 8/1/2014	SeqNo: 590111	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	10	50.00	0	86.0	68.6	130			
Surr: DNOP	4.6		5.000		91.3	57.9	140			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408005

05-Aug-14

Client: Souder, Miller and Associates

Project: Lateral 2C-107

Sample ID	MB-14556 MK	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	R20336	RunNo:	20336					
Prep Date:		Analysis Date:	8/4/2014	SeqNo:	591818	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	900		1000		89.7	80	120			

Sample ID	LCS-14556 MK	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	R20336	RunNo:	20336					
Prep Date:		Analysis Date:	8/4/2014	SeqNo:	591819	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	102	65.8	139			
Surr: BFB	970		1000		97.4	80	120			

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 1408005
 05-Aug-14

Client: Souder, Miller and Associates
Project: Lateral 2C-107

Sample ID	MB-14556 MK	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	R20336	RunNo:	20336					
Prep Date:		Analysis Date:	8/4/2014	SeqNo:	591852	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120			

Sample ID	LCS-14556 MK	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	R20336	RunNo:	20336					
Prep Date:		Analysis Date:	8/4/2014	SeqNo:	591853	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.90	0.050	1.000	0	90.4	80	120			
Toluene	0.88	0.050	1.000	0	88.2	80	120			
Ethylbenzene	0.90	0.050	1.000	0	90.3	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.4	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		108	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: SMA-FARM

Work Order Number: 1408005

RcptNo: 1

Received by/date: _____

Logged By: Anne Thorne 8/1/2014 7:45:00 AM *Anne Thorne*

Completed By: Anne Thorne 8/1/2014 *Anne Thorne*

Reviewed By: TO 08/01/2014

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? Yes No
(Note discrepancies on chain of custody)
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? Yes No
(If no, notify customer for authorization.)

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No.	Temp °C	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	1.0	Good	Yes			

Chain-of-Custody Record

Client: Souder Miller Associates

Mailing Address: 401 W. Broadway
Farmington, Nm 87401

Phone #: 505-215-9812

Email or Fax#: Steven.moskal@soudermiller.com

QA/QC Package:

Standard Level 4 (Full Validation)

Accreditation

NELAP Other _____

EDD (Type) _____

Results by 9/4 3:00pm
 Standard Rush 24 hr

Project Name: Lateral 2C-107

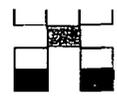
Project #: 5122855 BG1

Project Manager: Steve Moskal

Sampler: " "

On Ice: Yes No

Sample Temperature: 1.0



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No	BTEX + MTBE + TMB's (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO) (8020)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Air Bubbles (Y or N)
13/1/14	1140	Soil	SC-9 E wall 0-8'	421 X 1	cooled	TC1	↓	↓	↓									
	1142		SC-8 W wall 0-9'			-02												
	1145		SC-10 S. wall 0-8'			-03												
	1147		SC-11 South Base 9'			-04												
	1240		SC-13 N wall (s. exc) 8'			-05												

Date: <u>13/1/14</u>	Time: <u>1610</u>	Relinquished by: <u>[Signature]</u>	Received by: <u>[Signature]</u>	Date: <u>7/31/14</u>	Time: <u>1750</u>	Remarks: <u>Invoice to Enterprise Products</u>
Date: <u>8/1/14</u>	Time: <u>1840</u>	Relinquished by: <u>[Signature]</u>	Received by: <u>[Signature]</u>	Date: <u>08/01/14</u>	Time: <u>0745</u>	

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

August 07, 2014

Steve Moskal
Souder, Miller and Associates
401 W. Broadway
Farmington, NM 87401
TEL: (505) 325-5667
FAX

RE: Lateral 2C-107

OrderNo.: 1408231

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 7 sample(s) on 8/6/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1408231

Date Reported: 8/7/2014

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SW Base @ 13'

Project: Lateral 2C-107

Collection Date: 8/5/2014 1:55:00 PM

Lab ID: 1408231-001

Matrix: SOIL

Received Date: 8/6/2014 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	49	9.9		mg/Kg	1	8/6/2014 11:49:46 AM	14626
Surr: DNOP	108	57.9-140		%REC	1	8/6/2014 11:49:46 AM	14626
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: KJH
Benzene	ND	0.039		mg/Kg	1	8/6/2014 1:14:24 PM	R20394
Toluene	ND	0.039		mg/Kg	1	8/6/2014 1:14:24 PM	R20394
Ethylbenzene	ND	0.039		mg/Kg	1	8/6/2014 1:14:24 PM	R20394
Xylenes, Total	ND	0.079		mg/Kg	1	8/6/2014 1:14:24 PM	R20394
Surr: 1,2-Dichloroethane-d4	87.4	70-130		%REC	1	8/6/2014 1:14:24 PM	R20394
Surr: 4-Bromofluorobenzene	85.0	70-130		%REC	1	8/6/2014 1:14:24 PM	R20394
Surr: Dibromofluoromethane	90.6	70-130		%REC	1	8/6/2014 1:14:24 PM	R20394
Surr: Toluene-d8	88.1	70-130		%REC	1	8/6/2014 1:14:24 PM	R20394
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: KJH
Gasoline Range Organics (GRO)	ND	3.9		mg/Kg	1	8/6/2014 1:14:24 PM	R20394
Surr: BFB	111	61.2-137		%REC	1	8/6/2014 1:14:24 PM	R20394

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SW Wall 0-13'

Project: Lateral 2C-107

Collection Date: 8/5/2014 1:57:00 PM

Lab ID: 1408231-002

Matrix: SOIL

Received Date: 8/6/2014 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	10	10		mg/Kg	1	8/6/2014 12:11:21 PM	14626
Surr: DNOP	115	57.9-140		%REC	1	8/6/2014 12:11:21 PM	14626
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: KJH
Benzene	ND	0.043		mg/Kg	1	8/6/2014 1:42:33 PM	R20394
Toluene	ND	0.043		mg/Kg	1	8/6/2014 1:42:33 PM	R20394
Ethylbenzene	ND	0.043		mg/Kg	1	8/6/2014 1:42:33 PM	R20394
Xylenes, Total	ND	0.086		mg/Kg	1	8/6/2014 1:42:33 PM	R20394
Surr: 1,2-Dichloroethane-d4	85.4	70-130		%REC	1	8/6/2014 1:42:33 PM	R20394
Surr: 4-Bromofluorobenzene	81.8	70-130		%REC	1	8/6/2014 1:42:33 PM	R20394
Surr: Dibromofluoromethane	85.8	70-130		%REC	1	8/6/2014 1:42:33 PM	R20394
Surr: Toluene-d8	91.1	70-130		%REC	1	8/6/2014 1:42:33 PM	R20394
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: KJH
Gasoline Range Organics (GRO)	ND	4.3		mg/Kg	1	8/6/2014 1:42:33 PM	R20394
Surr: BFB	111	61.2-137		%REC	1	8/6/2014 1:42:33 PM	R20394

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	Page 2 of 10
	E Value above quantitation range	H Holding times for preparation or analysis exceeded	
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit	
	O RSD is greater than RSDlimit	P Sample pH greater than 2.	
	R RPD outside accepted recovery limits	RL Reporting Detection Limit	
	S Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: N Wall 0-10'

Project: Lateral 2C-107

Collection Date: 8/5/2014 2:55:00 PM

Lab ID: 1408231-003

Matrix: SOIL

Received Date: 8/6/2014 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	8/6/2014 12:32:49 PM	14626
Surr: DNOP	110	57.9-140		%REC	1	8/6/2014 12:32:49 PM	14626
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: KJH
Benzene	ND	0.041		mg/Kg	1	8/6/2014 2:10:41 PM	R20394
Toluene	ND	0.041		mg/Kg	1	8/6/2014 2:10:41 PM	R20394
Ethylbenzene	ND	0.041		mg/Kg	1	8/6/2014 2:10:41 PM	R20394
Xylenes, Total	ND	0.083		mg/Kg	1	8/6/2014 2:10:41 PM	R20394
Surr: 1,2-Dichloroethane-d4	87.8	70-130		%REC	1	8/6/2014 2:10:41 PM	R20394
Surr: 4-Bromofluorobenzene	80.4	70-130		%REC	1	8/6/2014 2:10:41 PM	R20394
Surr: Dibromofluoromethane	92.3	70-130		%REC	1	8/6/2014 2:10:41 PM	R20394
Surr: Toluene-d8	90.6	70-130		%REC	1	8/6/2014 2:10:41 PM	R20394
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: KJH
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	8/6/2014 2:10:41 PM	R20394
Surr: BFB	113	61.2-137		%REC	1	8/6/2014 2:10:41 PM	R20394

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
E Value above quantitation range	H Holding times for preparation or analysis exceeded	
J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit	Page 3 of 10
O RSD is greater than RSDlimit	P Sample pH greater than 2.	
R RPD outside accepted recovery limits	RL Reporting Detection Limit	
S Spike Recovery outside accepted recovery limits		

Analytical Report

Lab Order 1408231

Date Reported: 8/7/2014

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: NE Wall 0-10'

Project: Lateral 2C-107

Collection Date: 8/5/2014 3:00:00 PM

Lab ID: 1408231-004

Matrix: SOIL

Received Date: 8/6/2014 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	17	10		mg/Kg	1	8/6/2014 12:54:28 PM	14626
Surr: DNOP	107	57.9-140		%REC	1	8/6/2014 12:54:28 PM	14626
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: KJH
Benzene	ND	0.039		mg/Kg	1	8/6/2014 2:38:50 PM	R20394
Toluene	ND	0.039		mg/Kg	1	8/6/2014 2:38:50 PM	R20394
Ethylbenzene	ND	0.039		mg/Kg	1	8/6/2014 2:38:50 PM	R20394
Xylenes, Total	ND	0.078		mg/Kg	1	8/6/2014 2:38:50 PM	R20394
Surr: 1,2-Dichloroethane-d4	89.9	70-130		%REC	1	8/6/2014 2:38:50 PM	R20394
Surr: 4-Bromofluorobenzene	82.5	70-130		%REC	1	8/6/2014 2:38:50 PM	R20394
Surr: Dibromofluoromethane	90.9	70-130		%REC	1	8/6/2014 2:38:50 PM	R20394
Surr: Toluene-d8	94.1	70-130		%REC	1	8/6/2014 2:38:50 PM	R20394
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: KJH
Gasoline Range Organics (GRO)	ND	3.9		mg/Kg	1	8/6/2014 2:38:50 PM	R20394
Surr: BFB	112	61.2-137		%REC	1	8/6/2014 2:38:50 PM	R20394

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank	Page 4 of 10
	E Value above quantitation range	H Holding times for preparation or analysis exceeded	
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit	
	O RSD is greater than RSDlimit	P Sample pH greater than 2.	
	R RPD outside accepted recovery limits	RL Reporting Detection Limit	
	S Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1408231

Date Reported: 8/7/2014

CLIENT: Souder, Miller and Associates

Client Sample ID: SE Base @ 12'

Project: Lateral 2C-107

Collection Date: 8/5/2014 3:05:00 PM

Lab ID: 1408231-005

Matrix: SOIL

Received Date: 8/6/2014 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	88	10		mg/Kg	1	8/6/2014 10:21:43 AM	14626
Surr: DNOP	96.4	57.9-140		%REC	1	8/6/2014 10:21:43 AM	14626
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: KJH
Benzene	ND	0.041		mg/Kg	1	8/6/2014 3:07:01 PM	R20394
Toluene	ND	0.041		mg/Kg	1	8/6/2014 3:07:01 PM	R20394
Ethylbenzene	ND	0.041		mg/Kg	1	8/6/2014 3:07:01 PM	R20394
Xylenes, Total	ND	0.082		mg/Kg	1	8/6/2014 3:07:01 PM	R20394
Surr: 1,2-Dichloroethane-d4	89.8	70-130		%REC	1	8/6/2014 3:07:01 PM	R20394
Surr: 4-Bromofluorobenzene	81.4	70-130		%REC	1	8/6/2014 3:07:01 PM	R20394
Surr: Dibromofluoromethane	89.5	70-130		%REC	1	8/6/2014 3:07:01 PM	R20394
Surr: Toluene-d8	96.5	70-130		%REC	1	8/6/2014 3:07:01 PM	R20394
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: KJH
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	8/6/2014 3:07:01 PM	R20394
Surr: BFB	113	61.2-137		%REC	1	8/6/2014 3:07:01 PM	R20394

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:			
*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Analytical Report

Lab Order 1408231

Date Reported: 8/7/2014

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: NW Wall 0-10'

Project: Lateral 2C-107

Collection Date: 8/5/2014 3:10:00 PM

Lab ID: 1408231-006

Matrix: SOIL

Received Date: 8/6/2014 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	14	10		mg/Kg	1	8/6/2014 10:52:13 AM	14626
Surr: DNOP	90.4	57.9-140		%REC	1	8/6/2014 10:52:13 AM	14626
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: KJH
Benzene	ND	0.042		mg/Kg	1	8/6/2014 3:35:09 PM	R20394
Toluene	ND	0.042		mg/Kg	1	8/6/2014 3:35:09 PM	R20394
Ethylbenzene	ND	0.042		mg/Kg	1	8/6/2014 3:35:09 PM	R20394
Xylenes, Total	ND	0.084		mg/Kg	1	8/6/2014 3:35:09 PM	R20394
Surr: 1,2-Dichloroethane-d4	86.7	70-130		%REC	1	8/6/2014 3:35:09 PM	R20394
Surr: 4-Bromofluorobenzene	80.8	70-130		%REC	1	8/6/2014 3:35:09 PM	R20394
Surr: Dibromofluoromethane	89.6	70-130		%REC	1	8/6/2014 3:35:09 PM	R20394
Surr: Toluene-d8	92.0	70-130		%REC	1	8/6/2014 3:35:09 PM	R20394
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: KJH
Gasoline Range Organics (GRO)	ND	4.2		mg/Kg	1	8/6/2014 3:35:09 PM	R20394
Surr: BFB	113	61.2-137		%REC	1	8/6/2014 3:35:09 PM	R20394

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: N Base @ 10'

Project: Lateral 2C-107

Collection Date: 8/5/2014 3:12:00 PM

Lab ID: 1408231-007

Matrix: SOIL

Received Date: 8/6/2014 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	34	10		mg/Kg	1	8/6/2014 11:23:01 AM	14626
Surr: DNOP	94.9	57.9-140		%REC	1	8/6/2014 11:23:01 AM	14626
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: KJH
Benzene	ND	0.040		mg/Kg	1	8/6/2014 4:03:17 PM	R20394
Toluene	ND	0.040		mg/Kg	1	8/6/2014 4:03:17 PM	R20394
Ethylbenzene	ND	0.040		mg/Kg	1	8/6/2014 4:03:17 PM	R20394
Xylenes, Total	ND	0.080		mg/Kg	1	8/6/2014 4:03:17 PM	R20394
Surr: 1,2-Dichloroethane-d4	86.2	70-130		%REC	1	8/6/2014 4:03:17 PM	R20394
Surr: 4-Bromofluorobenzene	82.3	70-130		%REC	1	8/6/2014 4:03:17 PM	R20394
Surr: Dibromofluoromethane	90.5	70-130		%REC	1	8/6/2014 4:03:17 PM	R20394
Surr: Toluene-d8	92.7	70-130		%REC	1	8/6/2014 4:03:17 PM	R20394
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: KJH
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	8/6/2014 4:03:17 PM	R20394
Surr: BFB	110	61.2-137		%REC	1	8/6/2014 4:03:17 PM	R20394

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 7 of 10
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 1408231

07-Aug-14

Client: Souder, Miller and Associates

Project: Lateral 2C-107

Sample ID MB-14626	SampType: MBLK	TestCode: EPA Method 8015D: Diesel Range Organics								
Client ID: PBS	Batch ID: 14626	RunNo: 20396								
Prep Date: 8/6/2014	Analysis Date: 8/6/2014	SeqNo: 593213	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	9.0		10.00		90.3	57.9	140			

Sample ID LCS-14626	SampType: LCS	TestCode: EPA Method 8015D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 14626	RunNo: 20396								
Prep Date: 8/6/2014	Analysis Date: 8/6/2014	SeqNo: 593214	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	10	50.00	0	90.5	68.6	130			
Surr: DNOP	4.5		5.000		89.9	57.9	140			

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408231

07-Aug-14

Client: Souder, Miller and Associates

Project: Lateral 2C-107

Sample ID	MB-14615MK	SampType:	MBLK	TestCode:	EPA Method 8260B: Volatiles Short List					
Client ID:	PBS	Batch ID:	R20394	RunNo:	20394					
Prep Date:		Analysis Date:	8/6/2014	SeqNo:	593945	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
mp-Xylenes	ND	0.050								
o-Xylene	ND	0.050								
Surr: 1,2-Dichloroethane-d4	0.45		0.5000		90.5	70	130			
Surr: 4-Bromofluorobenzene	0.44		0.5000		88.7	70	130			
Surr: Dibromofluoromethane	0.46		0.5000		91.3	70	130			
Surr: Toluene-d8	0.45		0.5000		90.6	70	130			

Sample ID	LCS-14615MK	SampType:	LCS	TestCode:	EPA Method 8260B: Volatiles Short List					
Client ID:	LCSS	Batch ID:	R20394	RunNo:	20394					
Prep Date:		Analysis Date:	8/6/2014	SeqNo:	593946	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.97	0.050	1.000	0	97.1	70	130			
Toluene	0.99	0.050	1.000	0	99.3	60.1	120			
Surr: 1,2-Dichloroethane-d4	0.44		0.5000		87.9	70	130			
Surr: 4-Bromofluorobenzene	0.41		0.5000		82.9	70	130			
Surr: Dibromofluoromethane	0.45		0.5000		90.0	70	130			
Surr: Toluene-d8	0.46		0.5000		91.5	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1408231

07-Aug-14

Client: Souder, Miller and Associates

Project: Lateral 2C-107

Sample ID	MB-14615MK	SampType:	MBLK	TestCode:	EPA Method 8015D Mod: Gasoline Range					
Client ID:	PBS	Batch ID:	R20394	RunNo:	20394					
Prep Date:		Analysis Date:	8/6/2014	SeqNo:	593947	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	480		500.0		95.1	61.2	137			

Sample ID	LCS-14615MK	SampType:	LCS	TestCode:	EPA Method 8015D Mod: Gasoline Range					
Client ID:	LCSS	Batch ID:	R20394	RunNo:	20394					
Prep Date:		Analysis Date:	8/6/2014	SeqNo:	593948	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	30	5.0	25.00	0	118	80	120			
Surr: BFB	560		500.0		113	61.2	137			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: SMA-FARM

Work Order Number: 1408231

RcptNo: 1

Received by/date: At 08/06/14

Logged By: Anne Thorne 8/6/2014 7:35:00 AM *Anne Thorne*

Completed By: Anne Thorne 8/6/2014 *Anne Thorne*

Reviewed By: *my* 08/06/14

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.6	Good	Yes			

Chain-of-Custody Record

Client: Souder Miller & Associates

Mailing Address: 401 W. Broadway
Farmington NM 87401

Phone #: 505 215 9812

Email or Fax #: steven.moskud@souder-miller.com

QA/QC Package:
 Standard Level 4 (Full Validation)

Accreditation:
 NELAP Other _____

EDD (Type) _____

Turn-Around Time: Same Day
 Standard Rush 24 hr

Project Name: Lateral 2C-107

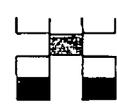
Project #: 5122855 BG-1

Project Manager: Steve Moskud

Sampler: SM
On Ice: Yes No

Sample Temperature: 3.6

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No
5/14	1355	Soil	SW Base @ 13'	4oz x 1	cooled	-01
	1357		SW Wall 0-13'			-02
	1455		N Wall 0-10'			-03
	1500		NE Wall 0-10'			-04
	1505		SE Base @ 10'			-05
	1510		NW Wall 0-10'			-06
	1512		N Base @ 10'			-07



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BIEX + MTBE + TMB's (8024)	BIEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MFO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Air Bubbles (Y or N)

Date: 5/14 Time: 1750 Relinquished by: [Signature]

Received by: [Signature] Date: 8/5/14 Time: 1750

Remarks: Please Invoice Enterprise

Date: 5/14 Time: 1910 Relinquished by: [Signature]

Received by: [Signature] Date: 08/06/14 Time: 0735

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office
in accordance with 19.15.29 NMAC.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Jicarilla 67#15	Facility Type: Natural Gas Gathering Line
Surface Owner: Jicarilla Apache Tribe	Mineral Owner: Jicarilla Apache Tribe
API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	30	25N	5W	1405	North	618	East	Rio Arriba

Latitude 36.374480 Longitudes -107.394348

RCVD SEP 2 '14

NATURE OF RELEASE

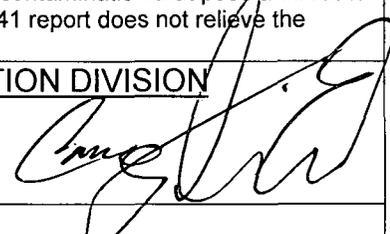
OIL CONS. DIV.

Type of Release: Natural Gas and Natural gas liquids	Volume of Release: 887.58 MCF	Volume Recovered: Unknown
Source of Release: Accidental discharge from a valve on the meter tube.	Date and Hour of Occurrence: 5/15/2014 @ 3:00 p.m.	Date and Hour of Discovery: 5/15/2014 @ 3:25 p.m.
Was Immediate Notice Given? Required <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not	If YES, To Whom? JAEPO - Hobson Sandoval; JAO&GA - Bryce Hammond	
By Whom? Thomas Long	Date and Hour 5/12/2014 @ 6:12 p.m. by phone and email	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.
Describe Cause of Problem and Remedial Action Taken: A third party reported a possible line leak, after further investigation the leak was discovered on the well tie line. The line was isolated, blown down and lock out and tag out was applied. Remediation activities were completed on June 2, 2014. The final excavation dimensions measured approximately fifty-five (55) feet long by seven (7) feet wide ranging from four (4) to five (5) feet in depth. Approximately 178 cubic yards of hydrocarbon impacted soil was excavated and transported to a NMOCD approved land farm facility.

Describe Area Affected and Cleanup Action Taken.* Remediation activities were completed on June 2, 2014. The final excavation dimensions measured approximately fifty-five (55) feet long by seven (7) feet wide ranging from four (4) to five (5) feet in depth. Approximately 178 cubic yards of hydrocarbon impacted soil was excavated and transported to a NMOCD approved land farm facility. A third party corrective action report is included with this "final" c-141.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ivan W. Zirbes	Approved by Environmental Specialist: 	
Title: Sr. Director, Environmental	Approval Date: 11/12/14	Expiration Date:
E-mail Address: snolan@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8-25-2014	Phone: (713) 381-6595	

#1431637900

32



CORRECTIVE ACTION REPORT

Property:

**Jicarilla 67 #15 Pipeline Release
NE 1/4, S30 T25N R5W
Rio Arriba County, New Mexico**

August 1, 2014
Apex Project No. 7030414G020

Prepared for:

**Enterprise Field Services LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Tom Long**

Prepared by:

Handwritten signature of Heather M. Woods in black ink.

Heather M. Woods, P.G.
Senior Project Manager

Handwritten signature of Elizabeth Scaggs in black ink.

Elizabeth Scaggs, P.G.
Senior Program Manager

TABLE OF CONTENTS

1.0 INTRODUCTION	1
1.1 Site Description & Background.....	1
1.2 Project Objective	1
2.0 SITE RANKING	1
3.0 RESPONSE ACTIONS	2
3.1 Soil Excavation Activities.....	2
3.2 Soil Sampling Program.....	3
3.3 Laboratory Analytical Methods	3
4.0 DATA EVALUATION	3
4.1 Confirmation Soil Samples	3
5.0 FINDINGS AND RECOMMENDATIONS	4
6.0 STANDARD OF CARE, LIMITATIONS, AND RELIANCE	5

LIST OF APPENDICES

Appendix A:	Figure 1 – Topographic Map Figure 2 – Site Vicinity Map Figure 3 – Site Map with Soil Analytical Results
Appendix B:	Executed C-138 Solid Waste Acceptance Form
Appendix C:	Photographic Documentation
Appendix D:	Table
Appendix E:	Laboratory Analytical Report & Chain of Custody Documentation

CORRECTIVE ACTION REPORT

Jicarilla 67 #15 Pipeline Release
NE 1/4, S30 T25N R5W
Rio Arriba County, New Mexico

Apex Project No. 7030414G020

1.0 INTRODUCTION

1.1 Site Description & Background

The Jicarilla 67 #15 Pipeline Release site is located within the Enterprise Field Services LLC (Enterprise) pipeline right-of-way (ROW) in the northeast (NE) $\frac{1}{4}$ of Section 30 in Township 25 North, Range 5 West in rural Rio Arriba County, New Mexico, referred to hereinafter as the "Site" or "subject Site". The Site is located adjacent to a dirt road, surrounded by native vegetation rangeland periodically interrupted with oil and gas gathering facilities, including one (1) Enterprise natural gas gathering pipeline which traverses the area from east to west.

On May 30, 2014, Enterprise shut in the Jicarilla 67 #15 pipeline and initiated excavation activities at the Site in an effort to locate and repair a subsurface leak. Two leaks were subsequently identified and repaired. An unknown quantity of natural gas was released from the pipeline as a result of internal corrosion. The leaking pipeline was identified by distressed vegetation in the vicinity of the release.

A topographic map depicting the location of the Site is included as Figure 1, and a Site Vicinity Map is included as Figure 2 in Appendix A.

1.2 Project Objective

The primary objective of the corrective actions was to reduce the concentration of constituents of concern (COCs) in the on-Site soils to below the New Mexico Energy, Minerals, and Natural Resources Department (EMNRD), Oil Conservation Division (OCD) *Remediation Action Levels* using the New Mexico EMNRD OCD's *Guidelines for Remediation of Leaks, Spills and Releases* as guidance.

2.0 SITE RANKING

The Site is under the jurisdiction of the Jicarilla Apache Nation Environmental Protection Office (JANEPO). In the absence of published JANEPO regulatory guidance, Apex TITAN Inc. (Apex) referenced the New Mexico ENMRD OCD's *Guidelines for Remediation of Leaks, Spills and Releases*. Apex utilized the general site characteristics obtained during the completion of corrective action activities to determine the appropriate "ranking" for the Site. The ranking criteria and associated scoring are provided in the following table:



Ranking Criteria			Ranking Score
Depth to Groundwater	<50 feet	20	0*
	50 to 99 feet	10	
	>100 feet	0	
Wellhead Protection Area • <1,000 feet from a water source, or; <200 feet from private domestic water source.	Yes	20	0
	No	0	
Distance to Surface Water Body	<200 feet	20	0
	200 to 1,000 feet	10	
	>1,000 feet	0	
Total Ranking Score			0

*Based on anticipated groundwater depth of >100 feet below grade surface (bgs).

Based on Apex's evaluation of the scoring criteria, the Site would have a Total Ranking Score of "0". This ranking is based on the following:

- The Site is approximately 1,050 feet south of an un-named ephemeral wash which drains to the Lapis Canyon northwest of the Site. This wash appears to only convey water during significant rain events, but might be considered a surface water body by some entities.
- The Site is not located within a Wellhead Protection Area as no water wells were identified on the Office of the State Engineer website database within one mile of the Site.

3.0 RESPONSE ACTIONS

3.1 Soil Excavation Activities

On May 30, 2014, Enterprise initiated excavation activities at the Site to locate and repair a potential leak. Two leaks were subsequently identified and repaired. The release consisted primarily of dry natural gas. Subsequent to the completion of pipeline repairs, the hydrocarbon affected soils were excavated from the Site. During the corrective action activities, West States Energy Contractors, Inc., provided heavy equipment and labor support, and Aaron Bryant, an Apex environmental professional, provided environmental support.

Minor soil staining was visible at the Site near the points of release. Affected soils were excavated utilizing backhoe and hand tools and loaded into a tandem-axle dump truck for transportation to the disposal/treatment facility.

The lithology encountered during the completion of corrective action activities consisted primarily of unconsolidated silty-sands.

The total depth of the final excavation ranged from 4 feet bgs to approximately 5 feet bgs in the release footprint. The surface expression of the release and subsequent excavation measured approximately 55 feet long and approximately 7 feet wide.

A total of approximately 178 cubic yards of hydrocarbon affected soils were transported to the TNT landfarm near Lindrith, NM for disposal/remediation. The executed C-138 form is provided in Appendix B. The excavation was backfilled with clean imported fill from a Jicarilla-approved stockpile and contoured to surrounding grade.

Enterprise monitored the excavation for explosive atmosphere conditions and oxygen deficiency prior to any entries into the excavation.

Figure 3 is a site map that indicates the approximate location of the excavated area in relation to pertinent land features (Appendix A). Photographic documentation of the field activities is included in Appendix C.

3.2 Soil Sampling Program

Apex screened head-space samples of Site soils with a photoionization detector (PID) fitted with a 10.6 eV lamp to aid in determining the excavation limits.

Apex's soil sampling program included the collection of ten (10) confirmation samples (C-1 through C-10) from the resulting excavation for laboratory analysis. Figure 3 depicts the approximate location of the excavated areas and shows the final confirmation sample locations in relation to the final excavation dimensions (Appendix A).

The confirmation soil samples were collected and placed in laboratory prepared glassware, labeled/sealed using the laboratory supplied labels, and placed on ice in a cooler, which was secured with a custody seal. The sample cooler and completed chain-of-custody form were relinquished to Envirotech Analytical Laboratory in Bloomfield, New Mexico for 24-hour rush analysis.

3.3 Laboratory Analytical Methods

The confirmation soil samples were analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX) using EPA SW-846 Method #8021, and total petroleum hydrocarbons (TPH) gasoline range organics (GRO) and diesel range organics (DRO) using EPA SW-846 Method #8015.

Laboratory results are summarized in Table 1, included in Appendix D. The executed chain-of-custody form and laboratory data sheets are provided in Appendix E.

4.0 DATA EVALUATION

The Site is under the jurisdiction of the JANEPO. In the absence of published JANEPO regulatory guidance, Apex referenced New Mexico OCD *Guideline for Remediation of Leaks, Spills, and Releases* as guidance, in addition to the OCD rules, specifically NMAC 19.15.30 *Remediation*. These guidance documents establish investigation and abatement action requirements for sites subject to reporting and/or corrective action.

4.1 Confirmation Soil Samples

Apex compared the BTEX and TPH concentrations or reporting limits (RLs) associated with the final confirmation samples collected from the excavated area to the OCD *Remediation Action Levels* for sites having a total ranking score of "0".

- The laboratory analyses of the confirmation samples collected from soils remaining in place do not indicate benzene concentrations above laboratory RLs, which are below the OCD *Remediation Action Level*.

- The laboratory analyses of the confirmation samples collected from soils remaining in place do not indicate total BTEX concentrations above laboratory RLs, which are below the *OCD Remediation Action Level*.
- The laboratory analyses of the confirmation samples collected from soils remaining in place indicate combined TPH GRO/DRO concentrations ranging from below the laboratory detection limits to 12.1 milligrams per Kilogram (mg/Kg), which are below the *OCD Remediation Action Level*.

Confirmation sample results are provided in Table 1 in Appendix D.

5.0 FINDINGS AND RECOMMENDATIONS

The Jicarilla 67 #15 Pipeline Release site is located within the Enterprise pipeline ROW in the NE $\frac{1}{4}$ of Section 30 in Township 25 North, Range 5 West in rural Rio Arriba County, New Mexico. The Site is located along a dirt road, surrounded by native vegetation rangeland periodically interrupted with oil and gas gathering facilities, including one (1) Enterprise natural gas gathering pipeline which traverses the area from east to west.

On May 30th, 2014, Enterprise shut in the Jicarilla 67 #15 pipeline and initiated excavation activities at the Site in an attempt to locate and repair a subsurface leak. An unknown quantity of natural gas was potentially released from the pipeline as a result of internal corrosion. The leaking pipeline was identified by distressed vegetation in the vicinity of the release.

- The primary objective of the corrective actions was to reduce the concentration of COCs in the on-Site soils to below the New Mexico EMNRD *OCD Remediation Action Levels* using the New Mexico EMNRD OCD's *Guidelines for Remediation of Leaks, Spills and Releases* as guidance.
- The total depth of the final excavation ranged from approximately 4 feet bgs to approximately 5 feet bgs in the release footprint. The maximum surface expression of the excavation measured approximately 55 feet long by 7 feet wide.
- Prior to backfilling, ten (10) final confirmation samples were collected from the resulting excavation for laboratory analyses. Based on analytical results, soils remaining in place do not exhibit benzene or total BTEX concentrations above laboratory RLs, which are below the *OCD Remediation Action Levels*. Laboratory analytical results for soils remaining in place did not exhibit concentrations of combined TPH GRO/DRO above the *OCD Remediation Action Level* of 5,000 mg/Kg for a Site ranking of "0".
- A total of approximately 178 cubic yards of hydrocarbon affected soils were transported to the TNT landfarm near Lindrith, NM for disposal/remediation. The excavation was backfilled with clean imported fill from a nearby Jicarilla-approved pond and contoured to the surrounding grade.

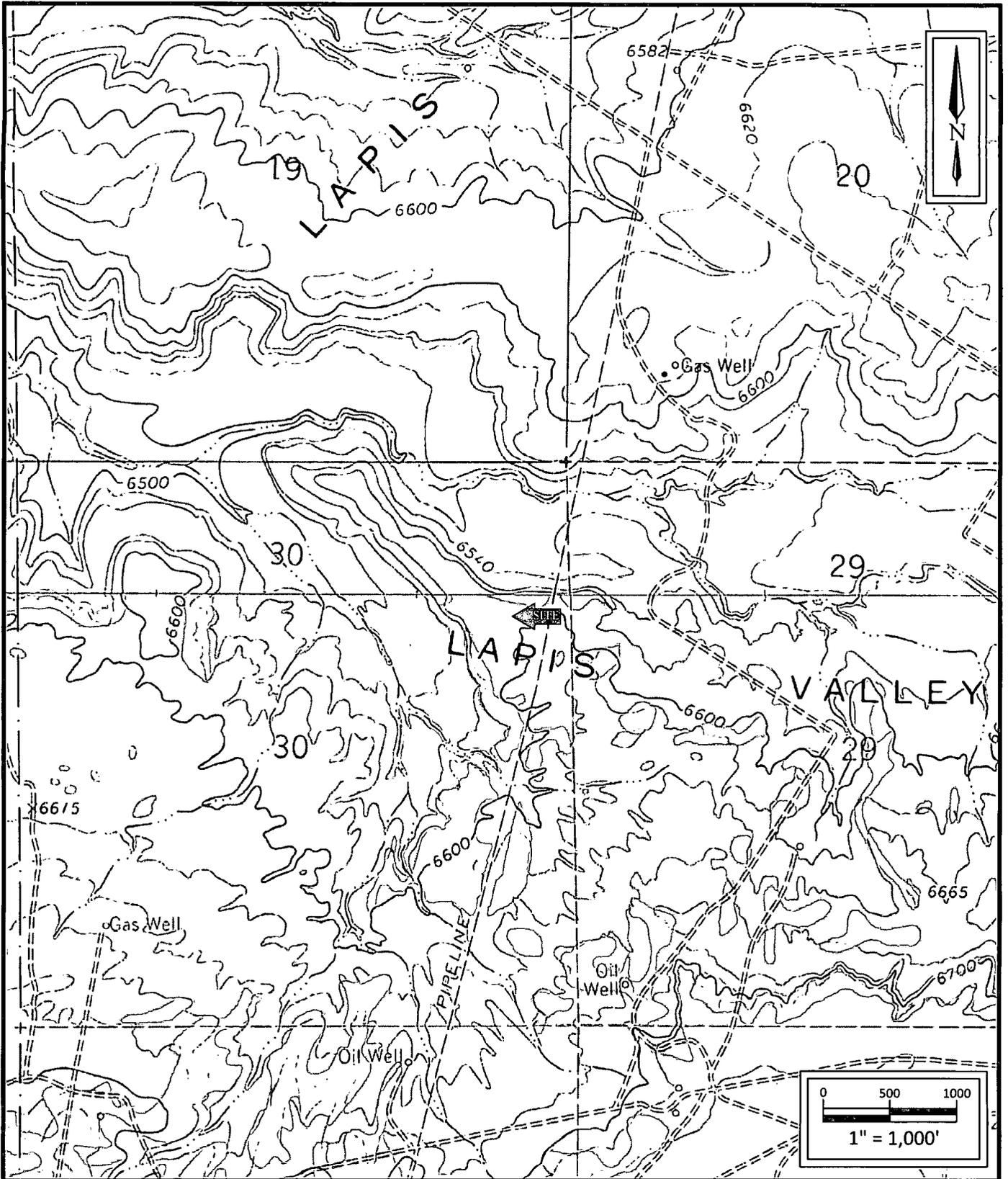
Based on the laboratory analytical, no additional investigation or corrective action appears warranted at this time.

6.0 STANDARD OF CARE, LIMITATIONS, AND RELIANCE

Apex TITAN's (Apex's) services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Apex makes no warranties, expressed or implied, as to the services performed hereunder. Additionally, Apex does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties). This scope of services was performed in accordance with the scope of work agreed with the client.

Findings, conclusions and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Apex cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during this scope of services. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Apex's findings and recommendations are based solely upon data available to Apex at the time of these services.

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the expressed written authorization of Enterprise and Apex. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the proposal, the report, and Apex's Agreement. The limitation of liability defined in the agreement is the aggregate limit of Apex's liability to the client.



Jicarilla 67 #15 Pipeline Release

NE 1/4, Sec 30 T25N R5W
 Rural Rio Arriba County, NM
 36.374480N, 107.394348W

Project No. 7030414G020



Apex TITAN, Inc.

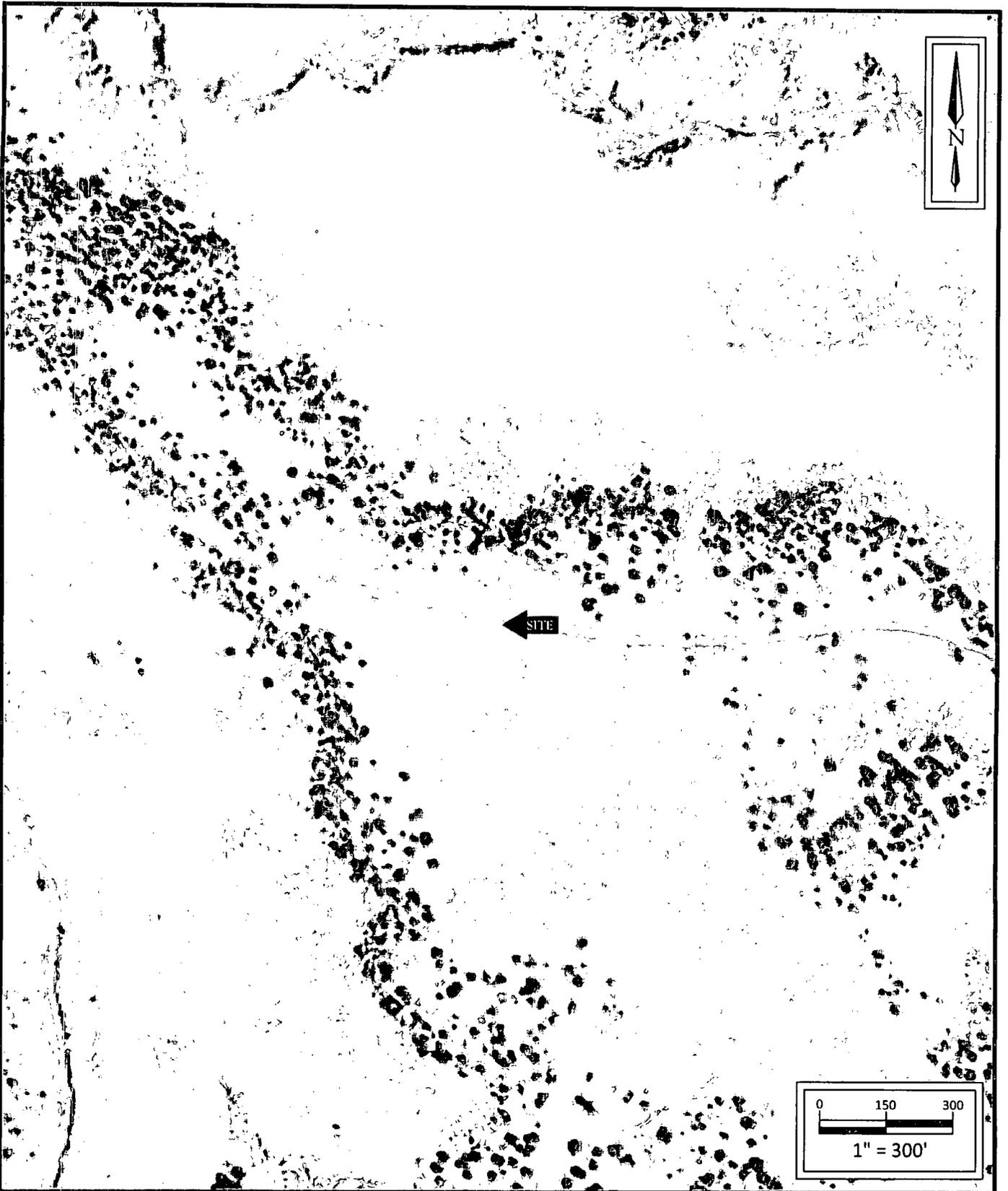
606 S. Rio Grande, Suite A
 Aztec, New Mexico 87410
 Phone: (505) 334-5200

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FIGURE 1

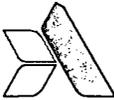
Topographic Map

Gonzales Mesa, NM Quadrangle and
 Tayfoya Canyon, NM Quadrangle
 1963



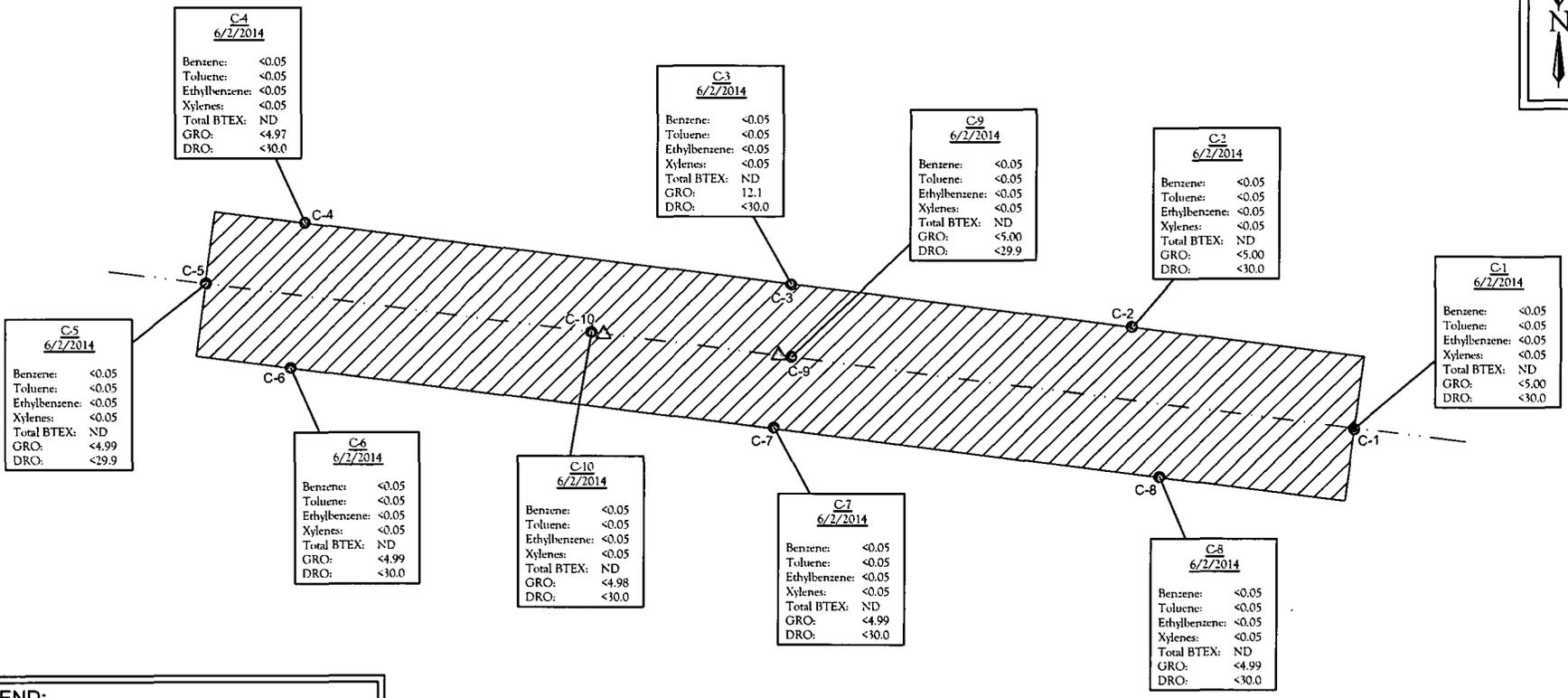
Jicarilla 67 #15 Pipeline Release
 NE $\frac{1}{4}$, Sec 30 T25N R5W
 Rural Rio Arriba County, NM
 36.374480N, 107.394348W

Project No. 7030414G020



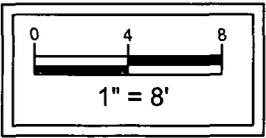
Apex TITAN, Inc.
 606 S. Rio Grande, Suite A
 Aztec, New Mexico 87410
 Phone: (505) 334-5200
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FIGURE 2
Site Vicinity Map
 2013 Aerial Photograph



LEGEND:

- PIPELINE
- △ RELEASE POINT
- SAMPLE LOCATION
- ▨ EXTENT OF EXCAVATION



Jicarilla 67 #15 Pipeline Release
 NE 1/4, Sec 30 T25N R5W
 Rural Rio Arriba County, NM
 36.374480N, 107.394348W

Project No. 7030414G020



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 606 S. Rio Grande, Suite A
 Aztec, New Mexico 87410
 Phone: (505) 334-5200
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FIGURE 3
Site Map with
Soil Analytical Results

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401
2. Originating Site: Jicarilla 67#15 Pipeline
3. Location of Material (Street Address, City, State or ULSTR): Unit Letter G, Section 30, T 25N, R 05W, 36.374480, -107.394348, Rio Arriba County, NM
4. Source and Description of Waste: Hydrocarbon Impacted Soils Source: Natural Gas Liquids (oil and condensate) from a pipeline release Description: Exempt petroleum affected soil from clean-up efforts at well site Estimated Volume <u>50</u> yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) <u>178</u> yd ³ bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, <u>Thomas Long</u> Thomas Long, representative or authorized agent for Enterprise Field Services, LLC do hereby Generator Signature certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, <u>Thomas Long</u> 5-29-14, representative for Enterprise Field Services, LLC authorize T-N-T to complete Generator Signature the required testing/sign the Generator Waste Testing Certification. I, <u>Craig</u> , representative for <u>T-N-T</u> do hereby certify that Representative/Agent Signature representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
5. Transporter: To Be Determined

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: TNT Evap Pond/Landfarm, NM01-0008
Address of Facility: 70 CR 405, Lindrith NM

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Craig Schmitz

TITLE: Pr. S.

DATE: 5-30-14

SIGNATURE: [Signature]
Surface Waste Management Facility Authorized Agent

TELEPHONE NO. 505-320-2737

Photograph 1

View prior to corrective actions, facing east.



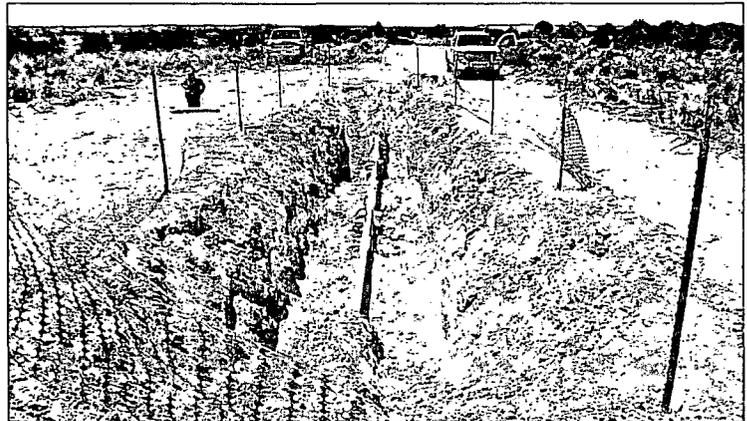
Photograph 2

General view of excavation during pipeline repair activities, facing west.



Photograph 3

General view of excavation during pipeline repair activities, facing west.



Photograph 4

View after the completion of corrective actions, facing east.

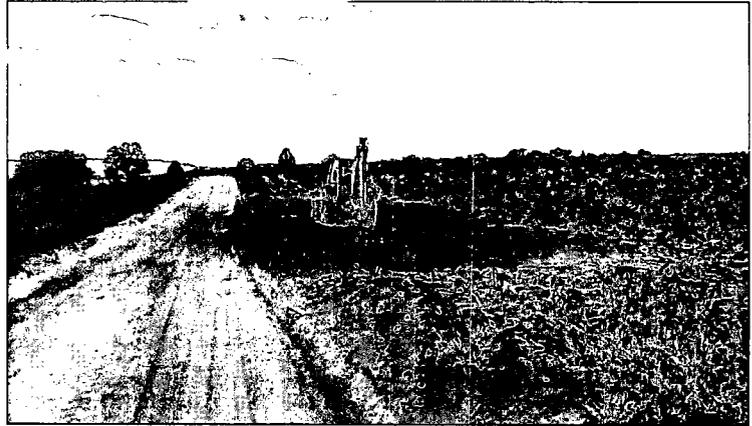




TABLE 1
Jicarilla 67 #15 Pipeline Release
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)
New Mexico Energy, Mineral & Natural Resources Department, Oil Conservation Division, Remediation Action Level			10	NE	NE	NE	50	100	
Final Confirmation Samples									
C-1	6/2/2014	4 to 5	<0.05	<0.05	<0.05	<0.05	ND	<5.00	<30.0
C-2	6/2/2014	4 to 5	<0.05	<0.05	<0.05	<0.05	ND	<5.00	<30.0
C-3	6/2/2014	4 to 5	<0.05	<0.05	<0.05	<0.05	ND	12.1	<30.0
C-4	6/2/2014	4 to 5	<0.05	<0.05	<0.05	<0.05	ND	<4.97	<30.0
C-5	6/2/2014	4 to 5	<0.05	<0.05	<0.05	<0.05	ND	<4.99	<29.9
C-6	6/2/2014	4 to 5	<0.05	<0.05	<0.05	<0.05	ND	<4.99	<30.0
C-7	6/2/2014	4 to 5	<0.05	<0.05	<0.05	<0.05	ND	<4.99	<30.0
C-8	6/2/2014	4 to 5	<0.05	<0.05	<0.05	<0.05	ND	<4.99	<30.0
C-9	6/2/2014	5	<0.05	<0.05	<0.05	<0.05	ND	<5.00	<29.9
C-10	6/2/2014	5	<0.05	<0.05	<0.05	<0.05	ND	<4.98	<30.0

Note: Concentrations in bold and yellow exceed the applicable OCD Remediation Action Level

NE = Not Established

ND = Not Detected above the Laboratory Reporting Limits



Analytical Report

Report Summary

Client: Enterprise Products
Chain Of Custody Number: 16813
Samples Received: 6/3/2014 9:29:00AM
Job Number: 97057-0352
Work Order: P406004
Project Name/Location: Jic 67 #15

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Tim Cain', is written over a horizontal line.

Date: 6/5/14

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
C-1	P406004-01A	Solid	06/02/14	06/03/14	Glass Jar, 4 oz.
C-2	P406004-02A	Soil	06/02/14	06/03/14	Glass Jar, 4 oz.
C-3	P406004-03A	Soil	06/02/14	06/03/14	Glass Jar, 4 oz.
C-4	P406004-04A	Soil	06/02/14	06/03/14	Glass Jar, 4 oz.
C-5	P406004-05A	Soil	06/02/14	06/03/14	Glass Jar, 4 oz.
C-6	P406004-06A	Soil	06/02/14	06/03/14	Glass Jar, 4 oz.
C-7	P406004-07A	Soil	06/02/14	06/03/14	Glass Jar, 4 oz.
C-8	P406004-08A	Soil	06/02/14	06/03/14	Glass Jar, 4 oz.
C-9	P406004-09A	Soil	06/02/14	06/03/14	Glass Jar, 4 oz.
C-10	P406004-10A	Soil	06/02/14	06/03/14	Glass Jar, 4 oz.

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Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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C-1

P406004-01 (Solid)

Analyte	Result	Reporting			Batch	Prepared	Analyzed	Method	Notes
		Limit	Units	Dilution					
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>		93.9 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: 1,3-Dichlorobenzene</i>		88.4 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1423009	06/03/14	06/03/14	EPA 8015D	

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Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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C-2

P406004-02 (Solid)

Analyte	Result	Reporting			Batch	Prepared	Analyzed	Method	Notes
		Limit	Units	Dilution					
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: 1,3-Dichlorobenzene</i>		86.4 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>		91.9 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1423009	06/03/14	06/03/14	EPA 8015D	

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C-3

P406004-03 (Solid)

Analyte	Result	Reporting			Batch	Prepared	Analyzed	Method	Notes
		Limit	Units	Dilution					
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>		98.1 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: 1,3-Dichlorobenzene</i>		87.9 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	12.1	4.99	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1423009	06/03/14	06/03/14	EPA 8015D	

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Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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C-4
P406004-04 (Solid)

Analyte	Result	Reporting			Batch	Prepared	Analyzed	Method	Notes
		Limit	Units	Dilution					
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>		93.5 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: 1,3-Dichlorobenzene</i>		87.0 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	4.97	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1423009	06/03/14	06/03/14	EPA 8015D	

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Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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C-5

P406004-05 (Solid)

Analyte	Result	Reporting			Batch	Prepared	Analyzed	Method	Notes
		Limit	Units	Dilution					
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: 1,3-Dichlorobenzene</i>		82.3 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>		87.6 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	29.9	mg/kg	1	1423009	06/03/14	06/03/14	EPA 8015D	

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Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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C-6

P406004-06 (Solid)

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>		91.6 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: 1,3-Dichlorobenzene</i>		85.3 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1423009	06/03/14	06/03/14	EPA 8015D	

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Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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C-7

P406004-07 (Solid)

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Surrogate: Bromochlorobenzene		87.7 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
Surrogate: 1,3-Dichlorobenzene		81.8 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1423009	06/03/14	06/03/14	EPA 8015D	

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Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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C-8

P406004-08 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>		93.4 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
<i>Surrogate: 1,3-Dichlorobenzene</i>		88.7 %		80-120	1423008	06/03/14	06/03/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg	1	1423008	06/03/14	06/03/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1423009	06/03/14	06/03/14	EPA 8015D	

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Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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C-9

P406004-09 (Solid)

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
<i>Surrogate: 1,3-Dichlorobenzene</i>		86.9 %		80-120	1423008	06/03/14	06/04/14	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>		91.4 %		80-120	1423008	06/03/14	06/04/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	29.9	mg/kg	1	1423009	06/03/14	06/03/14	EPA 8015D	

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Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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C-10

P406004-10 (Solid)

Analyte	Result	Reporting			Batch	Prepared	Analyzed	Method	Notes
		Limit	Units	Dilution					
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>		109 %		80-120	1423008	06/03/14	06/04/14	EPA 8021B	
<i>Surrogate: 1,3-Dichlorobenzene</i>		104 %		80-120	1423008	06/03/14	06/04/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	4.98	mg/kg	1	1423008	06/03/14	06/04/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1423009	06/03/14	06/03/14	EPA 8015D	

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Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1423008 - Purge and Trap EPA 5030A

Blank (1423008-BLK1)		Prepared: 02-Jun-14 Analyzed: 03-Jun-14								
Benzene	ND	0.05	mg/kg							
Toluene	ND	0.05	"							
Ethylbenzene	ND	0.05	"							
p,m-Xylene	ND	0.05	"							
o-Xylene	ND	0.05	"							
Total Xylenes	ND	0.05	"							
Total BTEX	ND	0.05	"							
Surrogate: 1,3-Dichlorobenzene	45.3		ug/L	50.0		90.6	80-120			
Surrogate: Bromochlorobenzene	47.7		"	50.0		95.4	80-120			

Duplicate (1423008-DUP1)		Source: P406001-01		Prepared: 02-Jun-14 Analyzed: 03-Jun-14						
Benzene	ND	0.05	mg/kg		ND					30
Toluene	ND	0.05	"		ND					30
Ethylbenzene	ND	0.05	"		ND					30
p,m-Xylene	ND	0.05	"		ND					30
o-Xylene	ND	0.05	"		ND					30
Surrogate: 1,3-Dichlorobenzene	45.0		ug/L	50.0		90.0	80-120			
Surrogate: Bromochlorobenzene	46.9		"	50.0		93.8	80-120			

Matrix Spike (1423008-MS1)		Source: P406001-01		Prepared: 02-Jun-14 Analyzed: 03-Jun-14						
Benzene	45.9		ug/L	50.0	ND	91.9	39-150			
Toluene	46.2		"	50.0	ND	92.3	46-148			
Ethylbenzene	47.0		"	50.0	ND	94.0	32-160			
p,m-Xylene	92.8		"	100	ND	92.8	46-148			
o-Xylene	46.5		"	50.0	ND	93.1	46-148			
Surrogate: 1,3-Dichlorobenzene	46.6		"	50.0		93.2	80-120			
Surrogate: Bromochlorobenzene	48.8		"	50.0		97.7	80-120			

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Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879

envirotech-inc.com
laboratory@envirotech-inc.com



Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1423008 - Purge and Trap EPA 5030A

Blank (1423008-BLK1)		Prepared: 02-Jun-14 Analyzed: 03-Jun-14								
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg							
Duplicate (1423008-DUP1)		Source: P406001-01 Prepared: 02-Jun-14 Analyzed: 03-Jun-14								
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg		ND				30	
Matrix Spike (1423008-MS1)		Source: P406001-01 Prepared: 02-Jun-14 Analyzed: 03-Jun-14								
Gasoline Range Organics (C6-C10)	0.47		mg/L	0.450	ND	104	75-125			

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Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1423009 - DRO Extraction EPA 3550C

Blank (1423009-BLK1)		Prepared: 02-Jun-14 Analyzed: 03-Jun-14								
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg							
Duplicate (1423009-DUP1)		Source: P406001-01		Prepared: 02-Jun-14 Analyzed: 03-Jun-14						
Diesel Range Organics (C10-C28)	36.1	29.9	mg/kg		37.5			3.76	30	
Matrix Spike (1423009-MS1)		Source: P406001-01		Prepared: 02-Jun-14 Analyzed: 03-Jun-14						
Diesel Range Organics (C10-C28)	270		mg/L	250	35.6	93.6	75-125			

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Enterprise Products 614 Reilly Ave Farmington NM, 87401	Project Name: Jic 67 #15 Project Number: 97057-0352 Project Manager: Kyle Summers-Apex TITAN	Reported: 05-Jun-14 09:12
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Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

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CHAIN OF CUSTODY RECORD

16813

Client: ENTERPRISE			Project Name / Location: Jic 67 # 15			ANALYSIS / PARAMETERS																	
Email results to: Kyle Summers			Sampler Name: AARON BRYANT			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact				
Client Phone No.: 903-821-5603			Client No.: 97057-0352																				
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact		
					HNO ₃	HCl																	
C-1	6/2/14	1200	P406004-01	1 x 4oz				X	X													✓	✓
C-2		1205	P406004-02					X	X														
C-3		1210	P406004-03					X	X														
C-4		1215	P406004-04					X	X														
C-5		1220	P406004-05					X	X														
C-6		1225	P406004-06					X	X														
C-7		1230	P406004-07					X	X														
C-8		1235	P406004-08					X	X														
C-9		1500	P406004-09					X	X														
C-10		1505	P406004-10					X	X														
Relinquished by: (Signature) <i>[Signature]</i>				Date	Time	Received by: (Signature) <i>[Signature]</i>				Date	Time												
				6/3/14	9:08					6/3/14	9:08												
Relinquished by: (Signature)				Received by: (Signature)																			
Sample Matrix				Paykey G6 11580 per Kyle 6/3/14																			
Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																							
<input type="checkbox"/> Sample(s) dropped off after hours to secure drop off area.																							
RUSH per Kyle 6/3/14												1.7 1.8 3.4				(2.3)							

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office
in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: McKenzie #2	Facility Type: Natural Gas Gathering Pipeline

Surface Owner: BLM	Mineral Owner: BLM	API No.
---------------------------	---------------------------	---------

LOCATION OF RELEASE

Unit Letter G	Section 24	Township 25N	Range 10W	Feet from the 2,481	North South Line	Feet from the 1,960	East West Line	County Rio Arriba
------------------	---------------	-----------------	--------------	---------------------------	---------------------	---------------------------	-------------------	----------------------

Latitude: 36.38591 Longitude: 107.41689

NATURE OF RELEASE

Type of Release: Natural gas and natural gas liquids	Volume of Release: Unknown	Volume Recovered: None
Source of Release: Internal Corrosion of the natural gas pipeline	Date and Hour of Occurrence: 11/13/13 @ 11:00 a.m.	Date and Hour of Discovery: 11/13/13 @ 11:45 a.m.
Was Immediate Notice Given? Required <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not	If YES, To Whom? OIL CONS. DIV DIST. 3	
By Whom?	Date and Hour	JUL 29 2014
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

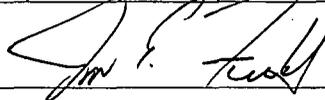
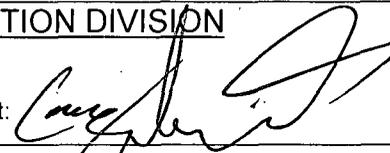
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Area technician discovered a leak on the McKenzie #2 pipeline. The line was isolated, depressurized and lock out tag out was applied. The temporary repairs were completed on November 21, 2013. Additional repairs and remediation were completed on June 6, 2014.

Describe Area Affected and Cleanup Action Taken.* The temporary repairs were completed on November 21, 2013. Additional repairs and remediation were completed on June 6, 2014. Approximately forty (40) cubic yards of impacted soil was excavated and transported to a NMOCD approved land farm facility. The final excavation measured approximately thirty-nine (39) feet long by thirteen (13) feet wide ranging from one (1) to five (5) feet deep. A third party environmental contractor report is included with this "Final" C-141.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon E. Fields	Approved by Environmental Specialist: 	
Title: Director, Environmental	Approval Date: 11/12/14	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/21/14	Phone: (713) 381-6684	

* Attach Additional Sheets If Necessary

#nos 1431638463

30

OIL CONS. DIV DIST. 3

JUL 29 2014

Enterprise Products
McKenzie #2 Well Tie Release Site
Latitude North 36.38591°, Longitude West -107.416890°
Unit G (SW ¼, NE ¼) Section 24 T25N R6W
Rio Arriba County, New Mexico
July 9, 2014



Submitted To:

Enterprise Products
Field Environmental-San Juan Basin
614 Reilly Avenue
Farmington, NM 87401

Submitted By:

Souder, Miller & Associates
401 West Broadway
Farmington, NM 87401
(505) 325-7535



Table of Contents

1.0	Executive Summary.....	1
2.0	Introduction.....	2
3.0	Site Ranking and Land Jurisdiction.....	2
4.0	Summary of Field Activities	2
5.0	Conclusions and Recommendations	3
6.0	Closure and Limitations.....	3

Figures:

Figure 1: Vicinity Map

Figure 2: Site Map

Figure 3: Soil Contaminant Concentration Map

Tables:

Table 1: Release Information

Table 2: Site Ranking

Table 3: Summary of Field Screening Results

Table 4: Summary of Laboratory Analysis

Appendices:

Appendix A: Field Notes

Appendix B: Site Photography

Appendix C: Soil Disposal Documentation

Appendix D: Laboratory Analytical Reports

1.0 Executive Summary

On November 21, 2013 and June 19, 2014, Souder, Miller & Associates (SMA) responded to a hydrocarbon release associated with the McKenzie #2 well tie pipeline release. The table below summarizes information about the release and remediation activities.

TABLE 1: RELEASE INFORMATION					
Name	McKenzie #2 Well Tie Release				
Location	Latitude/Longitude		Section, Township, Range		
	36.38591°	-107.416890°	Unit G (SW ¼, NE ¼)	Section 24	T 25N, R 6W
Date Reported	November 26, 2013				
Reported By	Tom Long				
Land Owner	Bureau of Land Management (BLM)				
Reported To	BLM, NM Oil Conservation Division (NMOCD)				
Diameter of Pipeline	4 inches				
Source of Release	Corrosion				
Release Contents	Natural Gas/Condensate				
Release Volume: Natural Gas	Unknown				
Release Volume: Condensate	Unknown				
Nearest Waterway	Gonzales Canyon Wash				
Depth to Groundwater	Assumed to be greater than 100 feet				
Nearest Domestic Water Source	Greater than 1,000 feet				
NMOCD Ranking	10				
SMA Response Dates	November 21, 2013 and June 19, 2014				
Subcontractors	West States Energy Contractors (WSEC)				
Disposal Facility	T-N-T Landfarm				
Yd ³ Contaminated Soil Excavated and Disposed	40				

2.0 Introduction

On behalf of Enterprise Products Operating, LLC. (Enterprise), SMA has prepared this report that describes remediation of a hydrocarbon release associated with the McKenzie #2 well tie pipeline release. The McKenzie #2 well tie pipeline release was the result of internal/external corrosion of the underground pipeline. The amounts of natural gas and condensate lost are unknown. The release was reported on November 26, 2014. The release location is located in Unit G (SW ¼, SW ¼), Section 24, Township 25 North, Range 6 West, 36.385833°, -107.416944°, Rio Arriba County, New Mexico. Figure 1, Vicinity Map, illustrates the location of the release.

3.0 Site Ranking and Land Jurisdiction

The release site is located between tributaries of the Gonzales Canyon and Lapis Canyon on land owned by BLM with an elevation of approximately 6,554 feet above sea level. After evaluation of the site using aerial photography and topographic maps it was determined that the site is located approximately 1,010 north of the Lapis Canyon tributary. Review of the topographic maps also determined depth to groundwater is estimated to be greater than 100 feet below ground surface (bgs).

SMA searched the New Mexico State Engineer's Office online water well data base for water wells in the vicinity of the release. No wells are located within 1,000 feet of the site.

The physical location of this release is within the jurisdiction of the NMOCD. This release location has been assigned a NMOCD ranking of 10, which requires a soil remediation standard of 10 parts per million (ppm) benzene, 50 ppm combined benzene, toluene, ethyl-benzene, and total xylenes (BTEX), and 1,000 ppm total petroleum hydrocarbons (TPH). Table 2 illustrates site ranking rationale.

4.0 Summary of Field Activities

On November 21, 2013, under the supervision of SMA, WSEC personnel installed a clamp at the release point to stop the leak and repaired the well tie. SMA provided oversight and guidance of excavation activities release through field screening using a calibrated photoionization detector (PID) while WSEC used a rubber-tired backhoe to perform the excavation and temporary repair. Bedrock was encountered at a depth of 4.5 below ground surface and the final excavation was approximately 19 feet long by 9 feet wide by 4.5 feet deep. Field screening indicated that soils were not suitable for use

as backfill. The soils were used as backfill because adverse weather conditions did not allow safe removal of the soils.

On June 6, 2014, SMA returned to guide excavation activities of WSEC and to determine the extent of the release through field screening using a calibrated photoionization detector (PID). Field screening samples were collected while WSEC was conducting excavation activities using a rubber-tired backhoe. Table 3 summarizes the field screening results. Field notes are included in Appendix A.

The final excavation measured approximately 39 feet long by 13 feet wide with depths of 1 to 5 feet below ground surface. Field screening of the excavated material determined that the soils removed were not suitable for use as backfill material. The impacted soil was transported for disposal to T-N-T Landfarm, located near Lindrith, NM. Certificates of waste are included in Appendix C.

All laboratory soil samples were field screened with a calibrated PID and submitted for laboratory analysis per United States Environmental Protection Agency Method 8021 BTEX, and 8015 Diesel Range Organics (DRO) and Gasoline Range Organics (GRO) to Hall Environmental Analysis Laboratory of Albuquerque, New Mexico. Figure 3 illustrates the extent of the excavation and laboratory samples locations with laboratory report results.

5.0 Conclusions and Recommendations

As noted in Section 3.0 of this report, NMOCD Guidelines for Remediation of Leaks, Spills, and Releases have established the following action levels for contaminants of concern with a site ranking of 10: 10 ppm benzene, 50 ppm total BTEX, and 1,000 ppm TPH. Laboratory analysis detected concentrations of DRO in samples SC-1 North (10 ppm), SC-2 West (14 ppm), SC-3 (26 ppm), and SC-4 (60 ppm). However, these concentrations are below the NMOCD/BLM Guidelines for total TPH. All other laboratory analysis detected benzene, total BTEX, and TPH (GRO/DRO) at concentrations below the NMOCD Guidelines. A summary of laboratory analysis is included in Table 4. Laboratory reports are included in Appendix D.

SMA recommends no further action at this site.

6.0 Closure and Limitations

The scope of our services consisted of the performance of a preliminary spill assessment, verification of release stabilization, regulatory liaison, oversight and control of remediation operations, disposal arrangements and documentation, project management, and preparation of this summary report. All work has been performed in accordance with generally accepted professional environmental consulting practices.

If there are any questions regarding this report, please contact either Steve Moskal or Reid Allan at 505-325-7535.

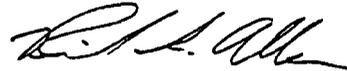
Submitted by:

Reviewed by:

SOUDER, MILLER & ASSOCIATES

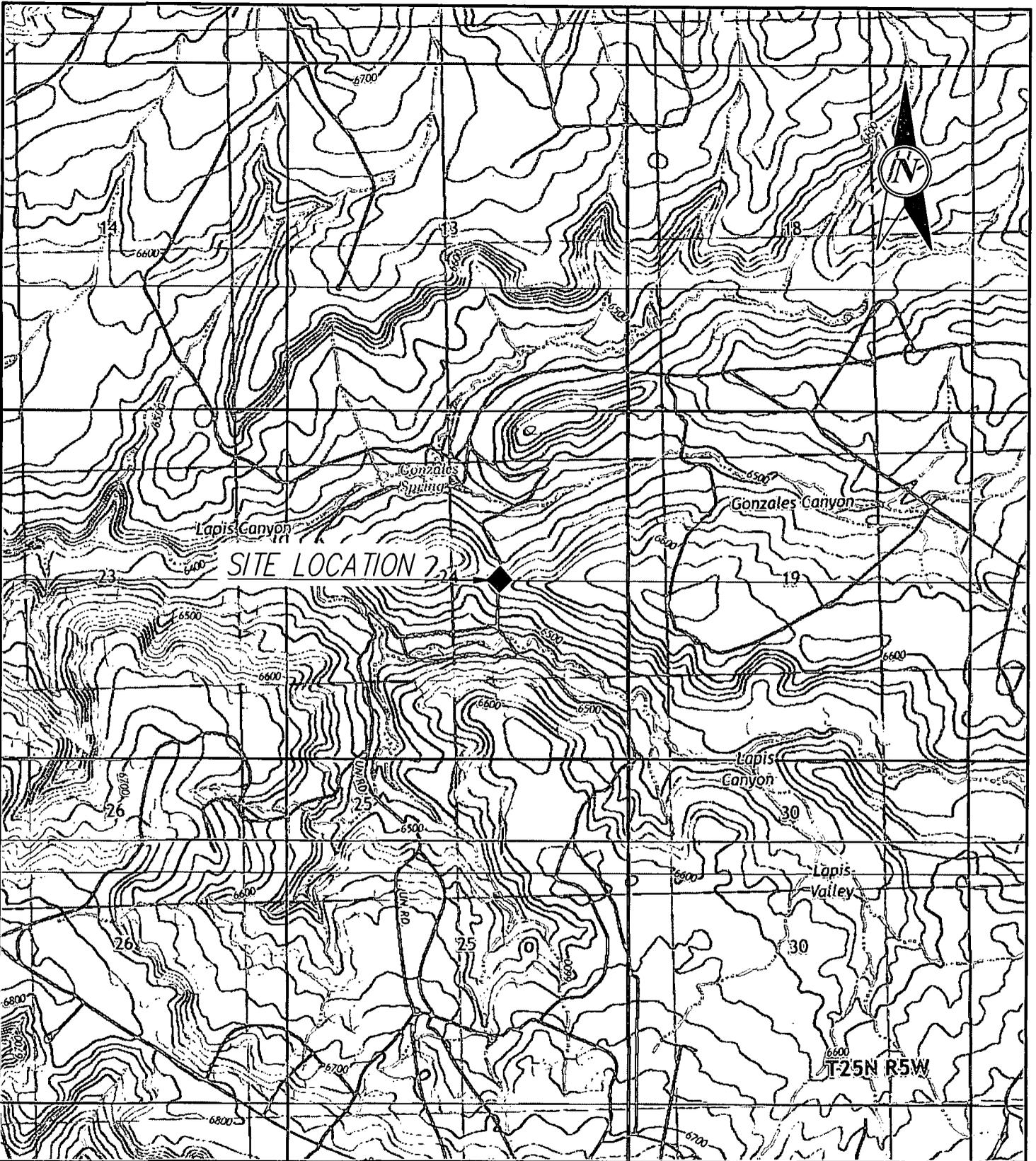


Steve Moskal
Project Scientist



Reid S. Allan, PG
Principal Scientist

Figures



SCALE



SOUDER, MILLER & ASSOCIATES
 401 W. BROADWAY
 FARMINGTON, NM 87401
 Phone (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 325-0045
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ENTERPRISE

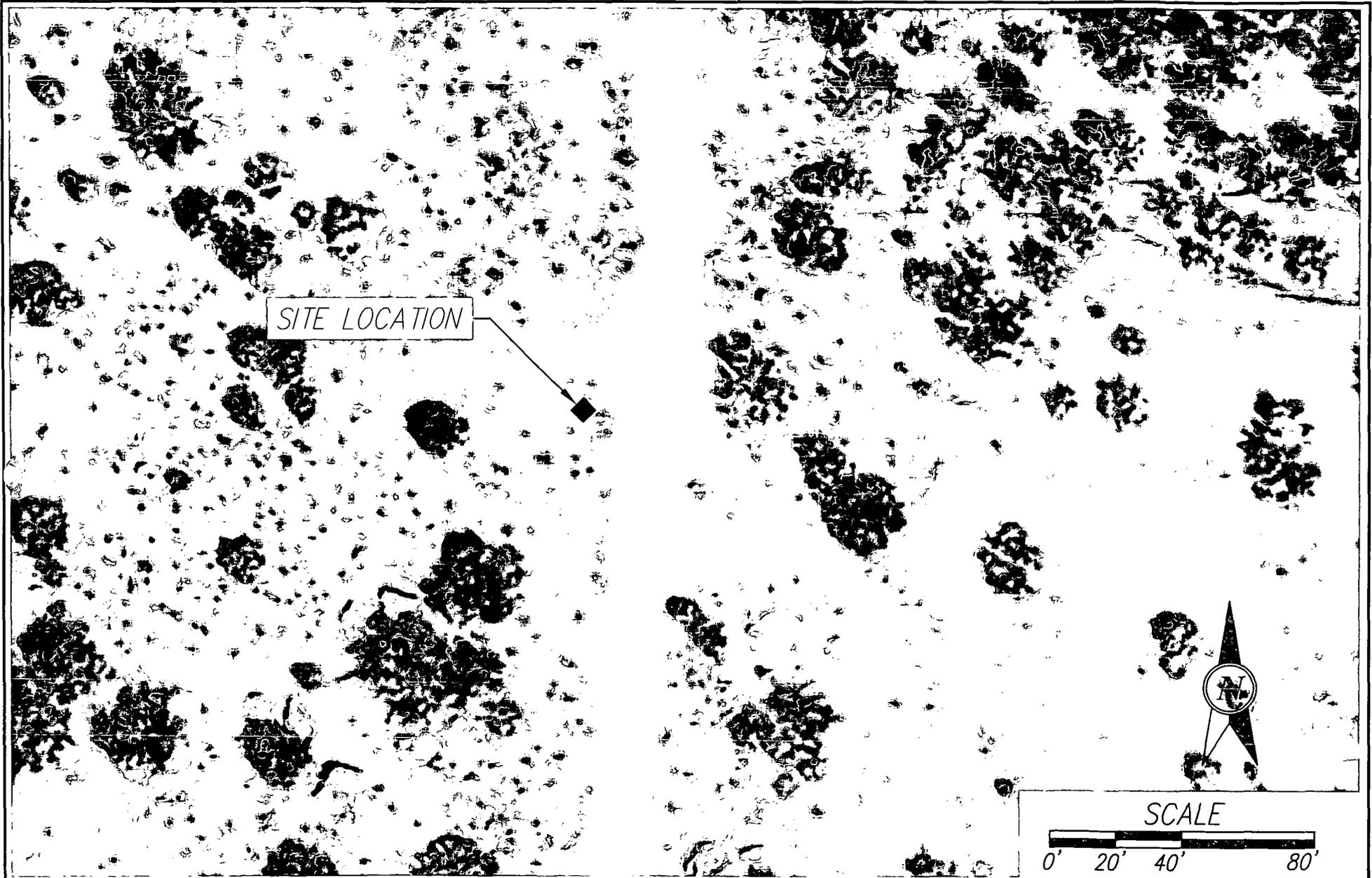
FARMINGTON, NEW MEXICO

Designed SM	Drawn DJB	Checked RSA
----------------	--------------	----------------

VICINITY MAP
 MCKENZIE #2
 SECTION 24, T25N, R6W

Date:	6/25/2014
Scale: Horiz:	1"=2000'
Vert:	N/A
Project No:	5122855
Sheet:	1

RIO ARRIBA COUNTY, NEW MEXICO



SITE LOCATION



SOUDER, MILLER & ASSOCIATES
 401 W BROADWAY AVENUE
 FARMINGTON, NM 87401-5907

Phone (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 325-0045
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FARMINGTON, NEW MEXICO

SITE LOCATION MAP
MCKENZIE #2
SECTION 24, T25N, R6W

RIO ARriba COUNTY, NEW MEXICO

Designed SM	Drawn DJB	Checked RSA
Date: 7/9/2014		
Scale: Horiz: 1"=40' Vert: N/A		
Project No: 5122104		
Sheet: 2		

SC-1
 DRO 18
 GRO <4.4
 BENZENE <0.044
 BTEX <0.088

SC-2
 DRO 14
 GRO <4.1
 BENZENE <0.041
 BTEX <0.083

SC-4
 DRO 60
 GRO <4.4
 BENZENE <0.044
 BTEX <0.089

SC-3
 DRO 26
 GRO <4.6
 BENZENE <0.046
 BTEX <0.092

SC-5
 DRO <9.9
 GRO <4.0
 BENZENE <0.040
 BTEX <0.079

LEGEND

SC-1 • COMPOSITE SOIL SAMPLE LOCATION

DIRT ROAD



LABORATORY RESULTS IN mg/kg
 REPORTED 6/23/2014



SOUDER, MILLER & ASSOCIATES
 401 W BROADWAY AVENUE
 FARMINGTON, NM 87401-5907
 Phone (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 325-0045
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ENTERPRISE

FARMINGTON, NEW MEXICO

SOIL CONTAMINANT CONCENTRATION
MCKENZIE #2
SECTION 24, T25N, R6W

RIO ARRIBA COUNTY, NEW MEXICO

Designed SM	Drawn DJB	Checked RSA
Date: 7/9/2014		
Scale: Horiz: 1"=40'		
Vert: N/A		
Project No: 5122104		
Sheet: 3		

Tables

Enterprise Products
Table 2: Site Ranking

McKenzie # 2
Well Tie Release
7/9/2014

Depth to Groundwater	NMOCD Numeric Rank for this Site	Source for Ranking	Notes
< 50 BGS = 20		Verified using Petroleum Recovery Research maps: field verified.	Groundwater is assumed to be greater than 100 feet below ground surface
50' to 99' = 10			
>100' = 0	0		
Ranking Criteria for Horizontal Distance to Nearest Surface Water	NMOCD Numeric Rank for this Site	Source for Ranking	Notes
< 200' = 20		Verified using Petroleum Recovery Research maps: field verified.	A tributary of Lapis Canyon is located approximately 1,000 feet south of the site.
200' - 1000' = 10	10		
>1000' = 0			
Ranking Criteria for Horizontal Distance to a Water Well or Water Source	NMOCD Numeric Rank for this Site	Source for Ranking	Notes
<1000' from a water source? <200' from a private domestic water source? YES OR NO to BOTH. YES = 20, NO = 0	0	New Mexico State Engineer's Office online water well data base	There are no recorded wells within 1000' of the release site.
Total Site Ranking	10		
Soil Remedation Standards	0 to 9	10 to 19	>19
Benzene	10 PPM	10 PPM	10 PPM
BTEX	50 PPM	50 PPM	50 PPM
TPH	5000 PPM	1000 PPM	100 PPM



Enterprise Productions
Table 3: Summary of Excavation Field Screening Results

McKenzie #2
Well Tie Release Site
7/9/2014

FIELD SCREENING RESULTS SUMMARY					
Date	Time	Field Screening Reference	Sample Depth (Feet BGS)	PID Reading (ppm)	Lab Sample Collected Y/N
6/19/2014	1110	SC-1: North Wall Composite	1-4	4.9	Y
6/19/2014	1115	SC-2: West Wall Composite	1-3	14.2	Y
6/19/2014	1120	SC-3: East Wall Composite	1-3	30.2	Y
6/19/2014	1125	SC-4: Base Composite	3	46.2	Y
6/19/2014	1340	SC-5: South Wall Composite	1-3	0	Y



Enterprise Products
 Table 4: Summary of Laboratory Analysis
 Results in mg/Kg

McKenzie #2
 Well Tie Release
 7/9/2014

Date	Time	Sample ID	Sample Depth (Feet BGS)	Method 8015 GRO	Method 8015 DRO	Method 8021 Benzene	Method 8021 BTEX
NMOCD Guidelines		NMOCD Site Ranking: 10		1,000 ppm		10 ppm	50 ppm
6/19/2014	1110	SC-1 North	1-4	<4.4	18	<0.044	<0.088
6/19/2014	1115	SC-2 West	1-3	<4.1	14	<0.041	<0.083
6/19/2014	1120	SC-3 East	1-3	<4.6	26	<0.046	<0.092
6/16/2014	1125	SC-4 Base	3	<4.4	60	<0.044	0.11
6/19/2014	1340	Sc-5 South	1-3	<4.0	<9.9	<0.040	<0.079



Appendix A
Field Notes

CHECKED

BY

8:15 leave office

11:00 onsite @ McKenzie No. 2
Mike Rancey 215 7362
Jason

11:10 Sample North wall, SC-1

11:15 Sample West wall, SC-2

11:20 Sample East wall, SC-3

11:25 Sample Base, SC-4

11:30 calibrate PID w/ clean Air (zero) + Spar Gas (100 ppm)

11:32 SC-1 @ 4.9 ppm

11:33 SC-2 @ 14.2 ppm

11:34 SC-3 @ 30.2 ppm

11:35 SC-4 @ 46.2 ppm

11:45 Measure excavation + Map (see pg. 2)

12:30 off site

13:30 back on site, picture, SC-5 south @ 13:40, GPS Loc.

N 36.38579

W -107.41689

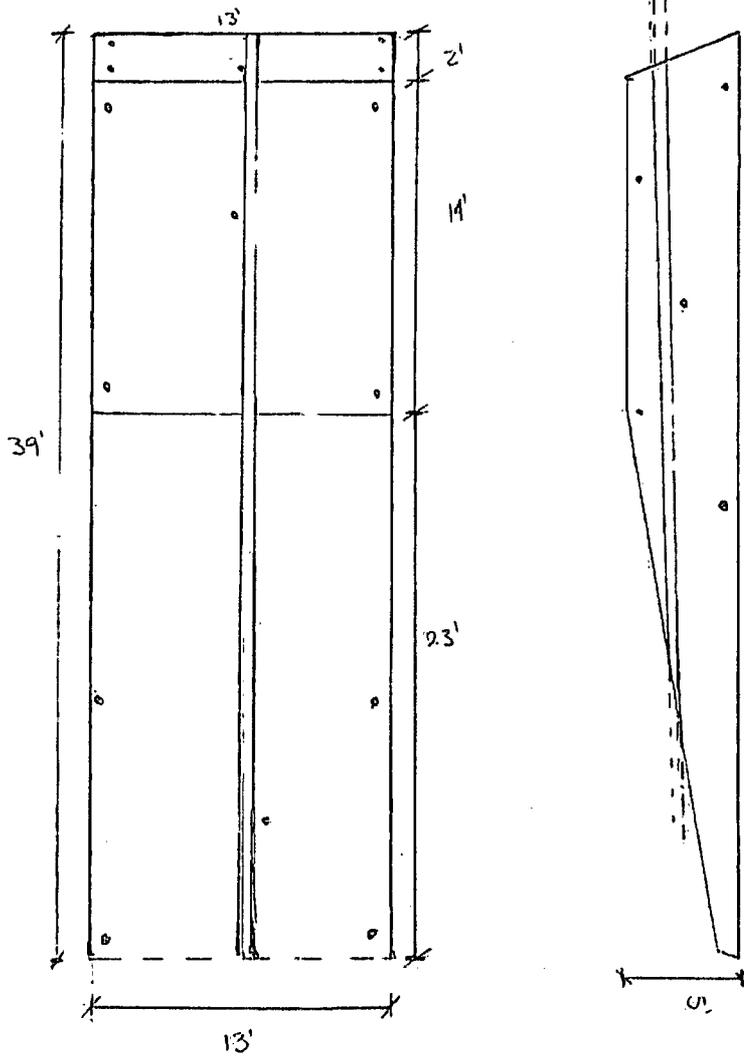
13:50 off site

16:15 @ office

unpack, chain of custody → Rush Saturday

CHECKED

BY



• Composite sample points

Field Screening

Location Name				Date	
Mackenzie #2				6/19/2014	
Location Name	Description	Depth (Feet BGS)	Time Collected	Time Screened	PID Reading (ppm)
SC-1	North wall composite	1-4'	11:10 11:10	11:32	4.9
SC-2	West wall composite	1-3'	11:15 11:15	11:33	14.2
SC-3	East wall composite	1-3'	11:20	11:34	30.2
SC-4	Base composite	Base @ 3'	11:25	11:35	46.2
SC-5	South wall composite	1-3'	13:40	13:50	0.0

cal. ovm @ 11:30 Fresh Air + Span (100 ppm)

Appendix B
Site Photography

Site Photographs
Enterprise Products Mckenzie #2 Pipeline Release



Photo #1: Clamp installed on pipeline at the McKenzie #2 Well Tie Release site.



Photo #2: Excavation activities of the McKenzie #2 Well Tie Release site on 11/21/2013

Site Photographs
Enterprise Products Mckenzie #2 Pipeline Release

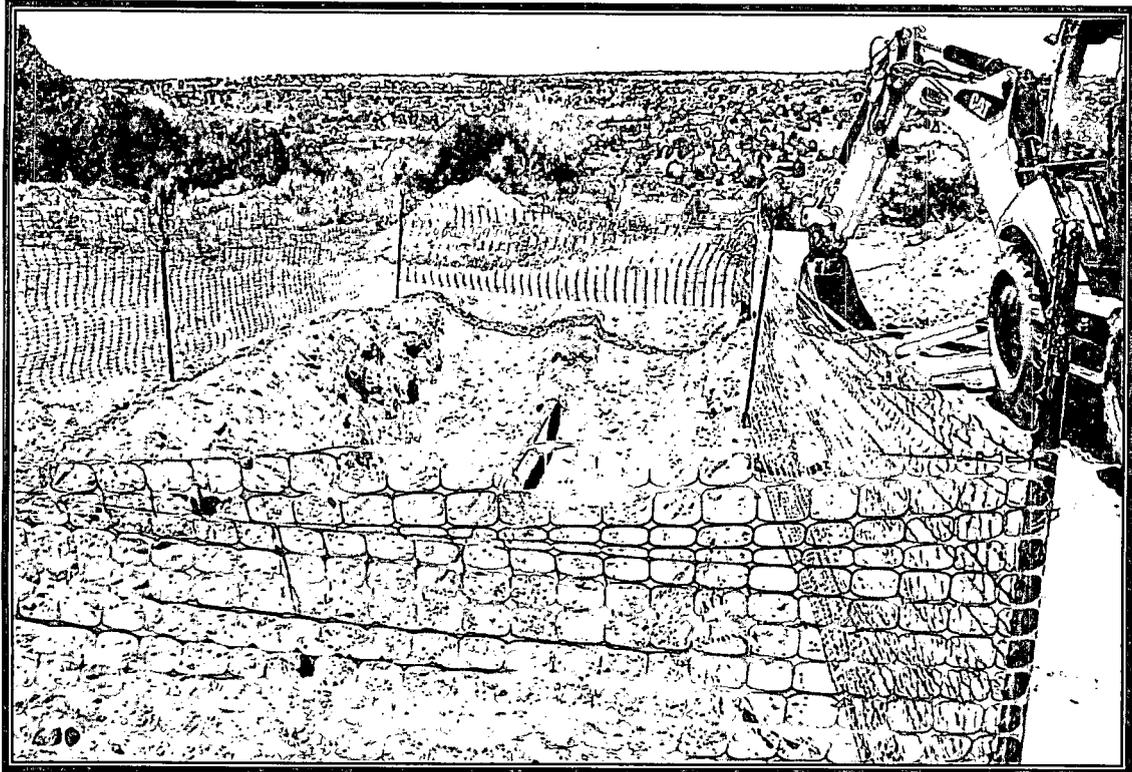


Photo #3: Excavation and stockpiled soil at the McKenzie #2 Well Tie Release site

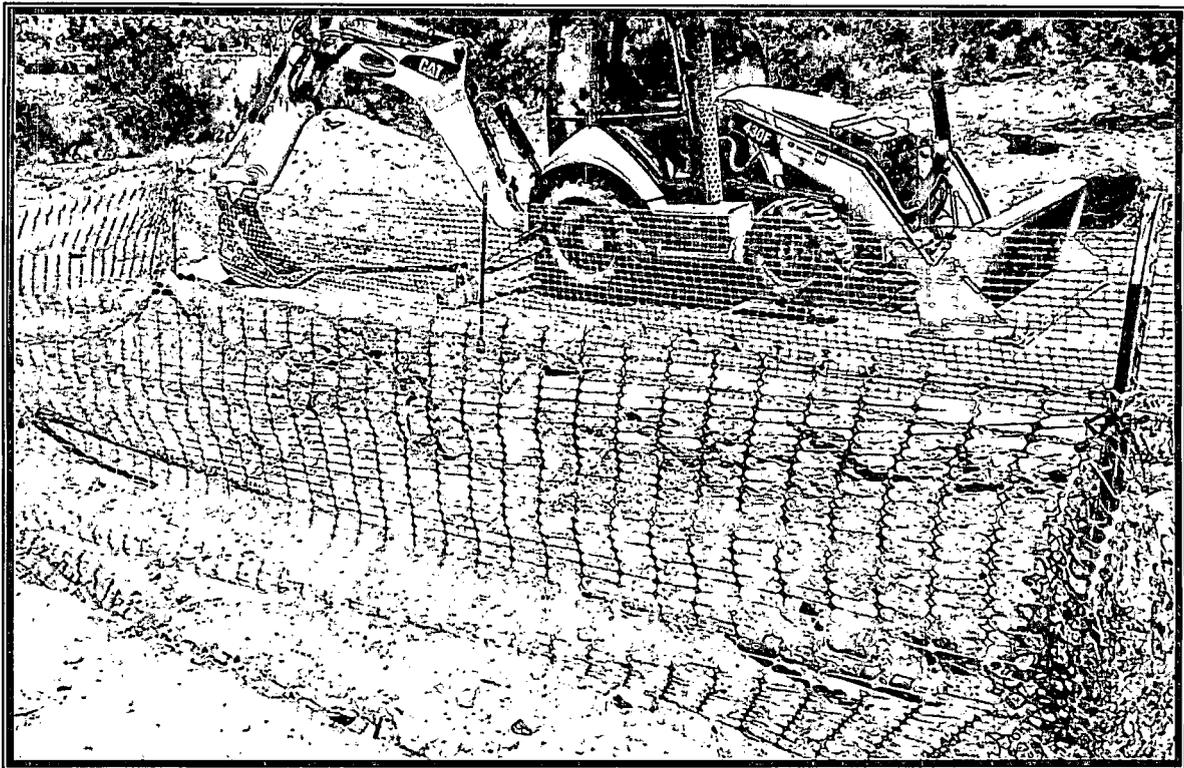


Photo #4: Final Excavation of the McKenzie #2 Well Tie Release site.

Appendix C
Soil Disposal Documentation

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401
2. Originating Site: McKenzie #2 Gathering Pipeline
3. Location of Material (Street Address, City, State or ULSTR): Unit Letter G, Section 24, T 25N, R 6W, 36.385833, -107.41694, Rio Arriba County, NM
4. Source and Description of Waste: Hydrocarbon Impacted Soils Source: Natural Gas Liquids (oil and condensate) from a pipeline release Description: Exempt petroleum affected soil from clean-up efforts at well site Estimated Volume <u>50</u> ^{yd} bbls Known Volume (to be entered by the operator at the end of the haul) <u>40</u> ^{yd} bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, <u>Thomas Long</u> Thomas Long, representative or authorized agent for Enterprise Field Services, LLC do hereby Generator Signature certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, <u>Thomas Long</u> 6-17-14, representative for Enterprise Field Services, LLC authorize T-N-T to complete Generator Signature the required testing/sign the Generator Waste Testing Certification. I, _____ representative for _____ do hereby certify that Representative/Agent Signature representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
5. Transporter: To Be Determined

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: TNT Evap Pond/Landfarm, NM01-0008
Address of Facility: 70 CR 405, Lindrieth NM

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Lutisha Schmitz
SIGNATURE: [Signature]
Surface Waste Management Facility Authorized Agent

TITLE: Office Admin DATE: 6-19-14
TELEPHONE NO. 505-320-2737

Appendix D
Laboratory Analytical Reports



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

June 23, 2014

Steve Moskal
Souder, Miller and Associates
401 W. Broadway
Farmington, NM 87401
TEL:
FAX

RE: McKenzie No 2

OrderNo.: 1406955

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 5 sample(s) on 6/20/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-1 North

Project: McKenzie No 2

Collection Date: 6/19/2014 11:10:00 AM

Lab ID: 1406955-001

Matrix: SOIL

Received Date: 6/20/2014 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	18	9.8		mg/Kg	1	6/20/2014 11:41:02 AM	13803
Surr: DNOP	90.2	57.9-140		%REC	1	6/20/2014 11:41:02 AM	13803
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.4		mg/Kg	1	6/20/2014 11:25:31 AM	R19405
Surr: BFB	101	80-120		%REC	1	6/20/2014 11:25:31 AM	R19405
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.044		mg/Kg	1	6/20/2014 11:25:31 AM	R19405
Toluene	ND	0.044		mg/Kg	1	6/20/2014 11:25:31 AM	R19405
Ethylbenzene	ND	0.044		mg/Kg	1	6/20/2014 11:25:31 AM	R19405
Xylenes, Total	ND	0.088		mg/Kg	1	6/20/2014 11:25:31 AM	R19405
Surr: 4-Bromofluorobenzene	114	80-120		%REC	1	6/20/2014 11:25:31 AM	R19405

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-2 West

Project: McKenzie No 2

Collection Date: 6/19/2014 11:15:00 AM

Lab ID: 1406955-002

Matrix: SOIL

Received Date: 6/20/2014 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	14	10		mg/Kg	1	6/20/2014 12:11:02 PM	13803
Surr: DNOP	82.7	57.9-140		%REC	1	6/20/2014 12:11:02 PM	13803
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	6/20/2014 11:55:38 AM	R19405
Surr: BFB	93.3	80-120		%REC	1	6/20/2014 11:55:38 AM	R19405
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.041		mg/Kg	1	6/20/2014 11:55:38 AM	R19405
Toluene	ND	0.041		mg/Kg	1	6/20/2014 11:55:38 AM	R19405
Ethylbenzene	ND	0.041		mg/Kg	1	6/20/2014 11:55:38 AM	R19405
Xylenes, Total	ND	0.083		mg/Kg	1	6/20/2014 11:55:38 AM	R19405
Surr: 4-Bromofluorobenzene	107	80-120		%REC	1	6/20/2014 11:55:38 AM	R19405

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-3 East

Project: McKenzie No 2

Collection Date: 6/19/2014 11:20:00 AM

Lab ID: 1406955-003

Matrix: SOIL

Received Date: 6/20/2014 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	26	9.8		mg/Kg	1	6/20/2014 12:41:22 PM	13803
Surr: DNOP	88.2	57.9-140		%REC	1	6/20/2014 12:41:22 PM	13803
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	6/20/2014 12:25:50 PM	R19405
Surr: BFB	117	80-120		%REC	1	6/20/2014 12:25:50 PM	R19405
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.046		mg/Kg	1	6/20/2014 12:25:50 PM	R19405
Toluene	ND	0.046		mg/Kg	1	6/20/2014 12:25:50 PM	R19405
Ethylbenzene	ND	0.046		mg/Kg	1	6/20/2014 12:25:50 PM	R19405
Xylenes, Total	ND	0.092		mg/Kg	1	6/20/2014 12:25:50 PM	R19405
Surr: 4-Bromofluorobenzene	115	80-120		%REC	1	6/20/2014 12:25:50 PM	R19405

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report
 Lab Order 1406955
 Date Reported: 6/23/2014

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-4 Base

Project: McKenzie No 2

Collection Date: 6/19/2014 11:25:00 AM

Lab ID: 1406955-004

Matrix: SOIL

Received Date: 6/20/2014 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	60	10		mg/Kg	1	6/20/2014 1:11:41 PM	13803
Surr: DNOP	91.2	57.9-140		%REC	1	6/20/2014 1:11:41 PM	13803
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.4		mg/Kg	1	6/20/2014 12:56:05 PM	R19405
Surr: BFB	132	80-120	S	%REC	1	6/20/2014 12:56:05 PM	R19405
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.044		mg/Kg	1	6/20/2014 12:56:05 PM	R19405
Toluene	ND	0.044		mg/Kg	1	6/20/2014 12:56:05 PM	R19405
Ethylbenzene	ND	0.044		mg/Kg	1	6/20/2014 12:56:05 PM	R19405
Xylenes, Total	0.11	0.089		mg/Kg	1	6/20/2014 12:56:05 PM	R19405
Surr: 4-Bromofluorobenzene	118	80-120		%REC	1	6/20/2014 12:56:05 PM	R19405

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-5 South

Project: McKenzie No 2

Collection Date: 6/19/2014 1:40:00 PM

Lab ID: 1406955-005

Matrix: SOIL

Received Date: 6/20/2014 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	6/20/2014 1:42:03 PM	13803
Surr: DNOP	89.4	57.9-140		%REC	1	6/20/2014 1:42:03 PM	13803
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	6/20/2014 1:26:09 PM	R19405
Surr: BFB	87.9	80-120		%REC	1	6/20/2014 1:26:09 PM	R19405
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.040		mg/Kg	1	6/20/2014 1:26:09 PM	R19405
Toluene	ND	0.040		mg/Kg	1	6/20/2014 1:26:09 PM	R19405
Ethylbenzene	ND	0.040		mg/Kg	1	6/20/2014 1:26:09 PM	R19405
Xylenes, Total	ND	0.079		mg/Kg	1	6/20/2014 1:26:09 PM	R19405
Surr: 4-Bromofluorobenzene	100	80-120		%REC	1	6/20/2014 1:26:09 PM	R19405

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1406955

23-Jun-14

Client: Souder, Miller and Associates

Project: McKenzie No 2

Sample ID	MB-13803	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	13803	RunNo:	19402					
Prep Date:	6/20/2014	Analysis Date:	6/20/2014	SeqNo:	561328	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	8.3		10.00		83.4	57.9	140			

Sample ID	LCS-13803	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	13803	RunNo:	19402					
Prep Date:	6/20/2014	Analysis Date:	6/20/2014	SeqNo:	561594	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	100	60.8	145			
Surr: DNOP	3.4		5.000		68.9	57.9	140			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1406955

23-Jun-14

Client: Souder, Miller and Associates

Project: McKenzie No 2

Sample ID	MB-13793 MK	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	R19405	RunNo:	19405					
Prep Date:		Analysis Date:	6/20/2014	SeqNo:	561885	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	960		1000		96.1	80	120			

Sample ID	LCS-13793 MK	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	R19405	RunNo:	19405					
Prep Date:		Analysis Date:	6/20/2014	SeqNo:	561886	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	5.0	25.00	0	89.1	71.7	134			
Surr: BFB	950		1000		95.2	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1406955

23-Jun-14

Client: Souder, Miller and Associates

Project: McKenzie No 2

Sample ID	MB-13793 MK	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	R19405	RunNo:	19405					
Prep Date:		Analysis Date:	6/20/2014	SeqNo:	561907	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		114	80	120			

Sample ID	LCS-13793 MK	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	R19405	RunNo:	19405					
Prep Date:		Analysis Date:	6/20/2014	SeqNo:	561908	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.050	1.000	0	95.6	80	120			
Toluene	0.93	0.050	1.000	0	92.8	80	120			
Ethylbenzene	0.93	0.050	1.000	0	92.5	80	120			
Xylenes, Total	2.9	0.10	3.000	0	97.8	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		113	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87109
 TEL: 505-345-3975 FAX: 505-345-4107
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: SMA-FARM

Work Order Number: 1406955

RcptNo: 1

Received by/date: _____

Logged By: Anne Thorne 6/20/2014 8:00:00 AM *Anne Thorne*

Completed By: Anne Thorne 6/20/2014 *Anne Thorne*

Reviewed By: *[Signature]* 06/20/14

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____

By Whom: _____ Via: eMail Phone Fax In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No.	Temp °C.	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	1.8	Good	Yes			

Chain-of-Custody Record

Client: **SMA**

Full/Partial Time:
 Standard Rush same day

Mailing Address: **401 W. Broadway**

Project Name: **McKenzie No. 2**

Farmington, NM 87401

Project #: **5122104**

Phone #: **505 325 7535**

Project Manager: **Steve Moskal**

Email or Fax#:

QA/QC Package:
 Standard Level 4 (Full Validation)

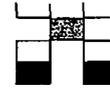
Sampler: **J. Sprague**

On Ice: Yes No

Sample Temperature: **78**

Accreditation
 NELAP Other

EDD (Type)



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	BTEX + MTBE + TMBs (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MSB)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Air Bubbles (Y or N)
4/19/2014	11:10	Soil	SC-1 North	1 4oz Jar	—	201	X		X									
4/19/2014	11:15	Soil	SC-2 West	1 4oz Jar	—	202	X		X									
4/19/2014	11:20	Soil	SC-3 East	1 4oz Jar	—	203	X		X									
4/19/2014	11:25	Soil	SC-4 Base	1 4oz Jar	—	204	X		X									
4/19/2014	13:40	Soil	SC-5 South	1 4oz Jar	—	205	X		X									

Date: 4/19/14 Time: 1740 Relinquished by: **Jesse E Sprague**

Received by: **Christina Walker** Date: 4/19/14 Time: 1740

Remarks: **Bill to Enterprise**

Date: 4/19/14 Time: 1810 Relinquished by: **Christina Walker**

Received by: **Chris** Date: 06/24/14 Time: 0800

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office
in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Lateral K-31	Facility Type: Natural Gas Gathering Line
Surface Owner: BLM	Mineral Owner: BLM
API No.	

LOCATION OF RELEASE

Unit Letter K	Section 21	Township 25N	Range 6W	Feet from the 1900	North/ South Line	Feet from the 1486	East/ West Line	County Rio Arriba
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Latitude **36.39791**

Longitude **-107.47631**

RCVD SEP 2 '14

NATURE OF RELEASE

OIL CONS. DIV.

Type of Release: Natural Gas and Natural Gas Liquids	Volume of Release Unknown	Volume Recovered: Unknown
Source of Release: Internal Corrosion	Date and Hour of Occurrence: 8/22/2014 @ 1:00 p.m.	Date and Hour of Discovery: 8/22/2014 @ 2:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? NMOCD - Cory Smith onsite when discovered; Courtesy notification to BLM - Shari Ketchum DIST. 3	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action: A third party reported a possible line leak on an Enterprise Right of Way. Technicians were dispatched to the location and the leak was confirmed. The line was isolated and de-pressurized and lock out tag out was applied. A third party environmental contractor will oversee excavation activities and collect closure sample during repair activities.

Describe Area Affected and Cleanup Action Taken: A third party reported a possible line leak on an Enterprise Right of Way. Technicians were dispatched to the location and the leak was confirmed. The line was isolated and de-pressurized and lock out tag out was applied. A third party environmental contractor will oversee excavation activities and collect closure sample during repair activities. A "final" c-141 will be submitted upon receipt of the third party environmental contractor corrective action report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jon Fields</i>	OIL CONSERVATION DIVISION	
Printed Name: Jon Fields	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Director, Environmental	Approval Date: <i>11/17/14</i>	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <i>8-28-2014</i>	Phone: (713)381-6684	

* Attach Additional Sheets If Necessary

#NCS 1432147748

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office
in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Lindrith Unit#23	Facility Type: Natural Gas Gathering Line

Surface Owner: Private	Mineral Owner: BLM	API No.
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LOCATION OF RELEASE

Unit Letter N	Section 9	Township 24N	Range 3W	Feet from the 1245	North/ <u>South</u> Line	Feet from the 1945	East/ <u>West</u> Line	County Rio Arriba
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Latitude 36.321014 Longitude -107.164249

NATURE OF RELEASE

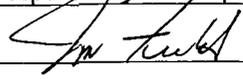
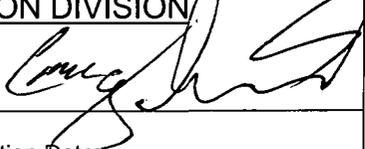
Type of Release: Natural Gas and Natural Gas Liquids	Volume of Release: 12,804 MCF	Volume Recovered: Unknown
Source of Release: Pipeline was severed as a result of heavy rains and a flood event.	Date and Hour of Occurrence: 8/5/2014 @ 2:15 p.m.	Date and Hour of Discovery: 8/5/2014 @ 3:30 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Notification to NRC - Report # 1091539; NMOCD - Cory Smith; USACE and NMED	
By Whom? Thomas Long	Date and Hour: 8/6/2014 @ 3:00 p.m.	OIL CONS. DIV DIST. 3
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse NOV 12 2014	

If a Watercourse was Impacted, Describe Fully.* The pipeline was severed as a result of heavy rains and a flood event which discharged to Largo Wash. No visible indications of hydrocarbon impacts to the wash were observed.

Describe Cause of Problem and Remedial Action: A third party reported a possible line leak along the Lindrith Unit #23 pipeline. Technicians were dispatched to confirm the leak/ Due to the recent rain event and the high volume of water running in the wash, the bank that was supporting the pipeline was eroded causing it to sever. The pipeline was isolated, blown down, locked out and tagged out. The release. discharge into Largo wash. There were no visible indications of hydrocarbon impacts to the wash.

Describe Area Affected and Cleanup Action Taken: A third party reported a possible line leak along the Lindrith Unit #23 pipeline. Technicians were dispatched to confirm the leak/ Due to the recent rain event and the high volume of water running in the wash, the bank that was supporting the pipeline was eroded causing it to sever. The pipeline was isolated, blown down, locked out and tagged out. The release discharge into Largo wash. There were no visible indications of hydrocarbon impacts to the wash. A third party environmental contractor sampled the wash on 8/8/2014. A "final" c-141 will be submitted upon receipt of the third party environmental contractor corrective action report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon Fields	Approved by Environmental Specialist: 	
Title: Director, Environmental	Approval Date: <u>11/12/14</u>	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <u>8/19/2014</u> Phone: (713)381-6684		

* Attach Additional Sheets If Necessary

#NCS 1431649929

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office
in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Lateral 2C-6	Facility Type: Natural Gas Gathering Line
Surface Owner: BLM	Mineral Owner: BLM
API No.	

LOCATION OF RELEASE

RCVD SEP 26 '14

Unit Letter E	Section 12	Township 25N	Range 8W	Feet from the 2518	North Line	Feet from the 1153	East Line	West	County Rio Arriba OIL CONS. DIV.
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Latitude 36.414704

Longitude -107.638826

DIST. 3

NATURE OF RELEASE

Type of Release: Natural Gas and Natural Gas Liquids	Volume of Release: Unknown	Volume Recovered: Unknown
Source of Release: Internal Corrosion	Date and Hour of Occurrence: 9/13/2014 @ 8:00 a.m.	Date and Hour of Discovery: 9/13/2014 2:30 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Courtesy notification to NMOCD - Cory Smith; BLM - Shari Ketchum on September 19, 2014.	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.*
Describe Cause of Problem and Remedial Action: On September 13, 2014, a pipeline leak was discovered while performing underground utility locating on the Lateral 2C-6 ROW. The Enterprise technician initiated notification procedures. The pipeline was isolated, blown down, depressurized, locked out and tagged out. Repairs and remediation began September 19, 2014. A third party environmental contractor will oversee excavation activities and collect closure samples during repair activities.

Describe Area Affected and Cleanup Action Taken: On September 13, 2014, a pipeline leak was discovered while performing underground utility locating on the Lateral 2C-6 ROW. The Enterprise technician initiated notification procedures. The pipeline was isolated, blown down, depressurized, locked out and tagged out. Repairs and remediation began September 19, 2014. A third party environmental contractor will oversee excavation activities and collect closure samples during repair activities. A "final" c-141 will be submitted upon receipt of the third party environmental contractor corrective action report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jon Fields</i>	OIL CONSERVATION DIVISION	
Printed Name: Jon Fields	Approved by Environmental Specialist: <i>Corey Smith</i>	
Title: Director, Environmental	Approval Date: 11/13/14	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9-23-2014	Phone: (713)381-6684	

* Attach Additional Sheets If Necessary

#NCS 143 1732 145

150

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
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State of New Mexico
Energy Minerals and Natural
Resources

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office
in accordance with 19.15.29 NMAC.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Lybrook Pumping Station	Facility Type: Pumping Station
Surface Owner: BLM	Mineral Owner: BLM
API No.	

LOCATION OF RELEASE

Unit Letter C	Section 14	Township 23N	Range 7W	Feet from the 130	North South Line	Feet from the 2067	East West Line	County Rio Arriba
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Latitude 36.232608 Longitude -107.546006

NATURE OF RELEASE

Type of Release: Natural Gas Liquids/Fire	Volume of Release: Unknown	Volume Recovered: Unknown
Source of Release: Portable Flare Trailer	Date and Hour of Occurrence: 6/30/2014 @ 9:50 a.m.	Date and Hour of Discovery: 6/30/2014 @ 10:00 a.m.
Was Immediate Notice Given? Required <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not	If YES, To Whom? Cory Smith - NMOCD; Shari Ketcham - BLM; Paula Thomassen - LEPC	
By Whom? Thomas Long	Date and Hour 7/1/2014 @ 9:17 a.m.	OIL CONS. DIV DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	JUL 21 2014

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action: While attempting to flare down the old unit #1 suction header with a portable flare, it was noticed that the pressure on the Y-strainer was building and the flare was beginning to die down. The Y-strainer valve was isolated and the flare trailer blown down to check for blockage. Once employees believed blockages were cleared they began to proceed with the flare down. Valves were opened slightly to see if the apparent blockage was clear and as the ball valve at the strainer was opened the apparent blockage released liquid which caused a small fire on the flare trailer and ground as well as a nearby brush. Employees were able to extinguish the flames with one extinguisher. The hydrovac crew sprayed water on the smoldering areas as a precaution.

Describe Area Affected and Cleanup Action Taken.* As the ball valve at the strainer was opened the apparent blockage released liquid which caused a small fire on the flare trailer and ground as well as a nearby brush. Employees were able to extinguish the flames with one extinguisher. The hydrovac crew sprayed water on the smoldering areas as a precaution.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jon Fields</i>	OIL CONSERVATION DIVISION	
Printed Name: Jon Fields	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Director, Environmental	Approval Date: 7/25/14	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7-17-2014	Phone: (713)381-6684	

* Attach Additional Sheets If Necessary

#ICS 1420 655 212

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office
in accordance with 19.15.29 NMAC.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: McKenzie #2	Facility Type: Natural Gas Gathering Pipeline

Surface Owner: BLM	Mineral Owner: BLM	API No.
---------------------------	---------------------------	---------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	24	25N	10W	2,481	North	1,960	East	Rio Arriba

Latitude: 36.38591 Longitude: 107.41689

NATURE OF RELEASE

Type of Release: Natural gas and natural gas liquids	Volume of Release: Unknown	Volume Recovered: None
Source of Release: Internal Corrosion of the natural gas pipeline	Date and Hour of Occurrence: 11/13/13 @ 11:00 a.m.	Date and Hour of Discovery: 11/13/13 @ 11:45 a.m.
Was Immediate Notice Given? Required <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

OIL CONS. DIV DIST. 3

If a Watercourse was Impacted, Describe Fully.*

JUL 18 2014

Describe Cause of Problem and Remedial Action Taken.*
Area technician discovered a leak on the McKenzie #2 pipeline. The line was isolated, depressurized and lock out tag out was applied. The temporary repairs were completed on November 21, 2013. Additional repairs and remediation were completed on June 6, 2014.

Describe Area Affected and Cleanup Action Taken.*The temporary repairs were completed on November 21, 2013. Additional repairs and remediation were completed on June 6, 2014. Approximately forty (40) cubic yards of impacted soil was excavated and transported to a NMOCD approved land farm facility. The final excavation measured approximately thirty-nine (39) feet long by thirteen (13) feet wide ranging from one (1) to five (5) feet deep. A third party environmental contractor report is included with this "Final" C-141.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

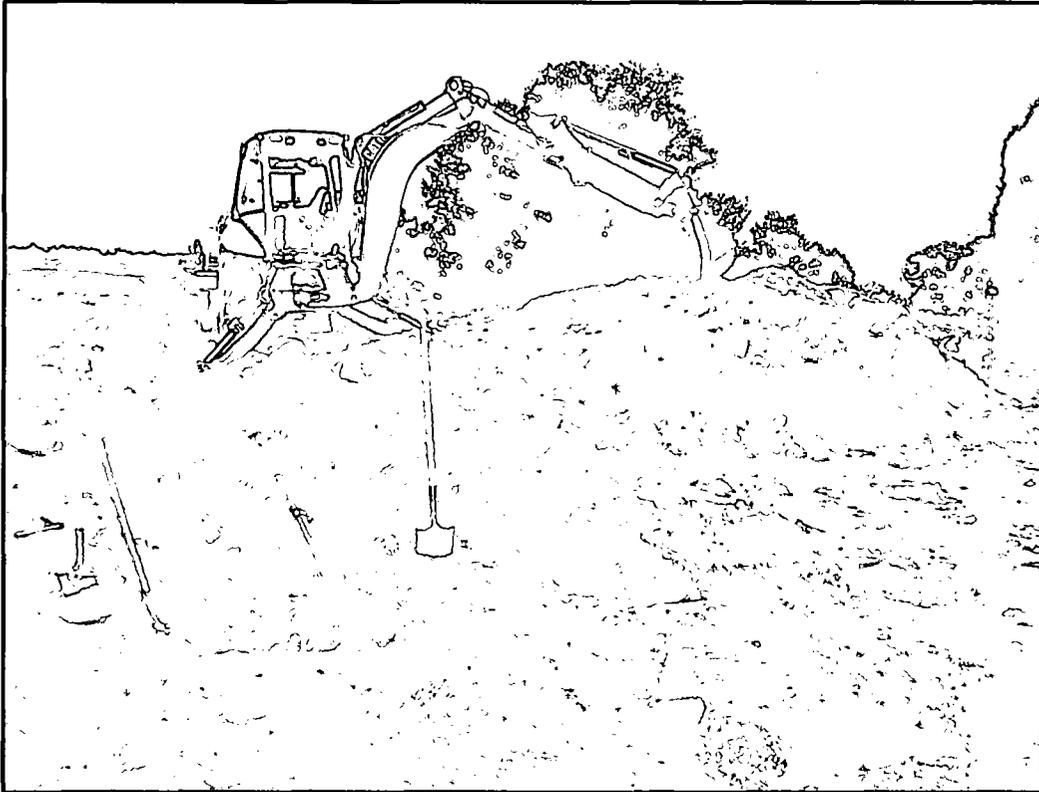
Signature:	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Jon E. Fields	Approved by En:	DENIED
Title: Director, Environmental	Approval Date:	BY: <u>Cory Smith</u> <u>8/27/14</u>
E-mail Address: jefields@eprod.com	Conditions of Approval:	DATE: _____ (505) 334-6178 Ext. 115
Date:	Phone: (713) 381-6684	Attached <input type="checkbox"/>

No Signature

* Attach Additional Sheets If Necessary

#NCS 1423940245

Enterprise Products
McKenzie #2 Well Tie Release Site
Latitude North 36.38591°, Longitude West -107.416890°
Unit G (SW ¼, NE ¼) Section 24 T25N R6W
Rio Arriba County, New Mexico
July 9, 2014



Submitted To:

Enterprise Products
Field Environmental-San Juan Basin
614 Reilly Avenue
Farmington, NM 87401

Submitted By:

Souder, Miller & Associates
401 West Broadway
Farmington, NM 87401
(505) 325-7535



Table of Contents

1.0	Executive Summary.....	1
2.0	Introduction.....	2
3.0	Site Ranking and Land Jurisdiction.....	2
4.0	Summary of Field Activities	2
5.0	Conclusions and Recommendations	3
6.0	Closure and Limitations.....	3

Figures:

Figure 1: Vicinity Map

Figure 2: Site Map

Figure 3: Soil Contaminant Concentration Map

Tables:

Table 1: Release Information

Table 2: Site Ranking

Table 3: Summary of Field Screening Results

Table 4: Summary of Laboratory Analysis

Appendices:

Appendix A: Field Notes

Appendix B: Site Photography

Appendix C: Soil Disposal Documentation

Appendix D: Laboratory Analytical Reports

1.0 Executive Summary

On November 21, 2013 and June 19, 2014, Souder, Miller & Associates (SMA) responded to a hydrocarbon release associated with the McKenzie #2 well tie pipeline release. The table below summarizes information about the release and remediation activities.

TABLE 1: RELEASE INFORMATION					
Name	McKenzie #2 Well Tie Release				
Location	Latitude/Longitude		Section, Township, Range		
	36.38591°	-107.416890°	Unit G (SW ¼, NE ¼)	Section 24	T 25N, R 6W
Date Reported	November 26, 2013				
Reported By	Tom Long				
Land Owner	Bureau of Land Management (BLM)				
Reported To	BLM, NM Oil Conservation Division (NMOCD)				
Diameter of Pipeline	4 inches				
Source of Release	Corrosion				
Release Contents	Natural Gas/Condensate				
Release Volume: Natural Gas	Unknown				
Release Volume: Condensate	Unknown				
Nearest Waterway	Gonzales Canyon Wash				
Depth to Groundwater	Assumed to be greater than 100 feet				
Nearest Domestic Water Source	Greater than 1,000 feet				
NMOCD Ranking	10				
SMA Response Dates	November 21, 2013 and June 19, 2014				
Subcontractors	West States Energy Contractors (WSEC)				
Disposal Facility	T-N-T Landfarm				
Yd ³ Contaminated Soil Excavated and Disposed	40				

2.0 Introduction

On behalf of Enterprise Products Operating, LLC. (Enterprise), SMA has prepared this report that describes remediation of a hydrocarbon release associated with the McKenzie #2 well tie pipeline release. The McKenzie #2 well tie pipeline release was the result of internal/external corrosion of the underground pipeline. The amounts of natural gas and condensate lost are unknown. The release was reported on November 26, 2014. The release location is located in Unit G (SW ¼, SW ¼), Section 24, Township 25 North, Range 6 West, 36.385833°, -107.416944°, Rio Arriba County, New Mexico. Figure 1, Vicinity Map, illustrates the location of the release.

3.0 Site Ranking and Land Jurisdiction

The release site is located between tributaries of the Gonzales Canyon and Lapis Canyon on land owned by BLM with an elevation of approximately 6,554 feet above sea level. After evaluation of the site using aerial photography and topographic maps it was determined that the site is located approximately 1,010 north of the Lapis Canyon tributary. Review of the topographic maps also determined depth to groundwater is estimated to be greater than 100 feet below ground surface (bgs).

SMA searched the New Mexico State Engineer's Office online water well data base for water wells in the vicinity of the release. No wells are located within 1,000 feet of the site.

The physical location of this release is within the jurisdiction of the NMOCD. This release location has been assigned a NMOCD ranking of 10, which requires a soil remediation standard of 10 parts per million (ppm) benzene, 50 ppm combined benzene, toluene, ethyl-benzene, and total xylenes (BTEX), and 1,000 ppm total petroleum hydrocarbons (TPH). Table 2 illustrates site ranking rationale.

4.0 Summary of Field Activities

On November 21, 2013, under the supervision of SMA, WSEC personnel installed a clamp at the release point to stop the leak and repaired the well tie. SMA provided oversight and guidance of excavation activities release through field screening using a calibrated photoionization detector (PID) while WSEC used a rubber-tired backhoe to perform the excavation and temporary repair. Bedrock was encountered at a depth of 4.5 below ground surface and the final excavation was approximately 19 feet long by 9 feet wide by 4.5 feet deep. Field screening indicated that soils were not suitable for use

as backfill. The soils were used as backfill because adverse weather conditions did not allow safe removal of the soils.

On June 6, 2014, SMA returned to guide excavation activities of WSEC and to determine the extent of the release through field screening using a calibrated photoionization detector (PID). Field screening samples were collected while WSEC was conducting excavation activities using a rubber-tired backhoe. Table 3 summarizes the field screening results. Field notes are included in Appendix A.

The final excavation measured approximately 39 feet long by 13 feet wide with depths of 1 to 5 feet below ground surface. Field screening of the excavated material determined that the soils removed were not suitable for use as backfill material. The impacted soil was transported for disposal to T-N-T Landfarm, located near Lindrith, NM. Certificates of waste are included in Appendix C.

All laboratory soil samples were field screened with a calibrated PID and submitted for laboratory analysis per United States Environmental Protection Agency Method 8021 BTEX, and 8015 Diesel Range Organics (DRO) and Gasoline Range Organics (GRO) to Hall Environmental Analysis Laboratory of Albuquerque, New Mexico. Figure 3 illustrates the extent of the excavation and laboratory samples locations with laboratory report results.

5.0 Conclusions and Recommendations

As noted in Section 3.0 of this report, NMOCD Guidelines for Remediation of Leaks, Spills, and Releases have established the following action levels for contaminants of concern with a site ranking of 10: 10 ppm benzene, 50 ppm total BTEX, and 1,000 ppm TPH. Laboratory analysis detected concentrations of DRO in samples SC-1 North (10 ppm), SC-2 West (14 ppm), SC-3 (26 ppm), and SC-4 (60 ppm). However, these concentrations are below the NMOCD/BLM Guidelines for total TPH. All other laboratory analysis detected benzene, total BTEX, and TPH (GRO/DRO) at concentrations below the NMOCD Guidelines. A summary of laboratory analysis is included in Table 4. Laboratory reports are included in Appendix D.

SMA recommends no further action at this site.

6.0 Closure and Limitations

The scope of our services consisted of the performance of a preliminary spill assessment, verification of release stabilization, regulatory liaison, oversight and control of remediation operations, disposal arrangements and documentation, project management, and preparation of this summary report. All work has been performed in accordance with generally accepted professional environmental consulting practices.

If there are any questions regarding this report, please contact either Steve Moskal or Reid Allan at 505-325-7535.

Submitted by:

Reviewed by:

SOUDER, MILLER & ASSOCIATES

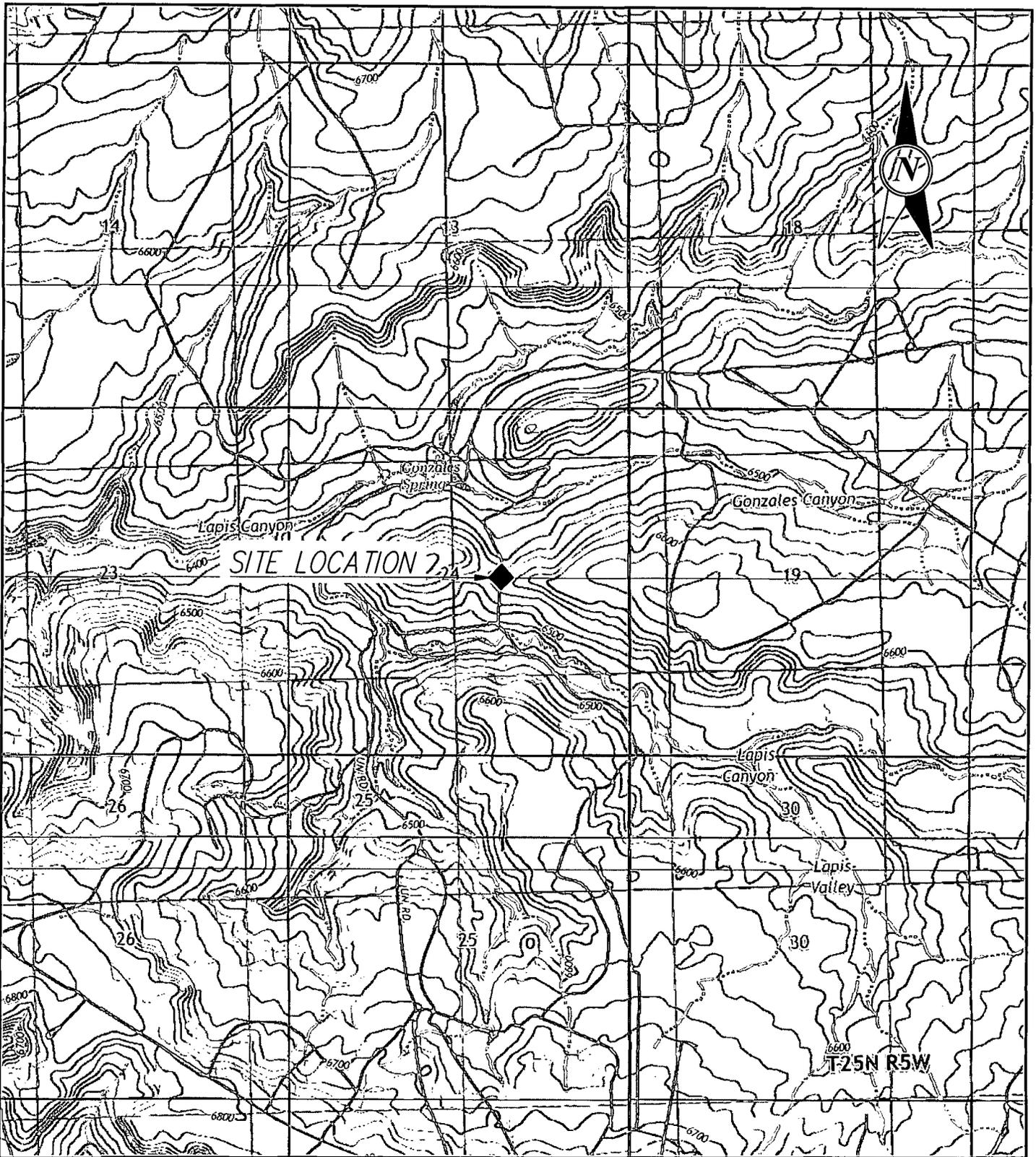


Steve Moskal
Project Scientist

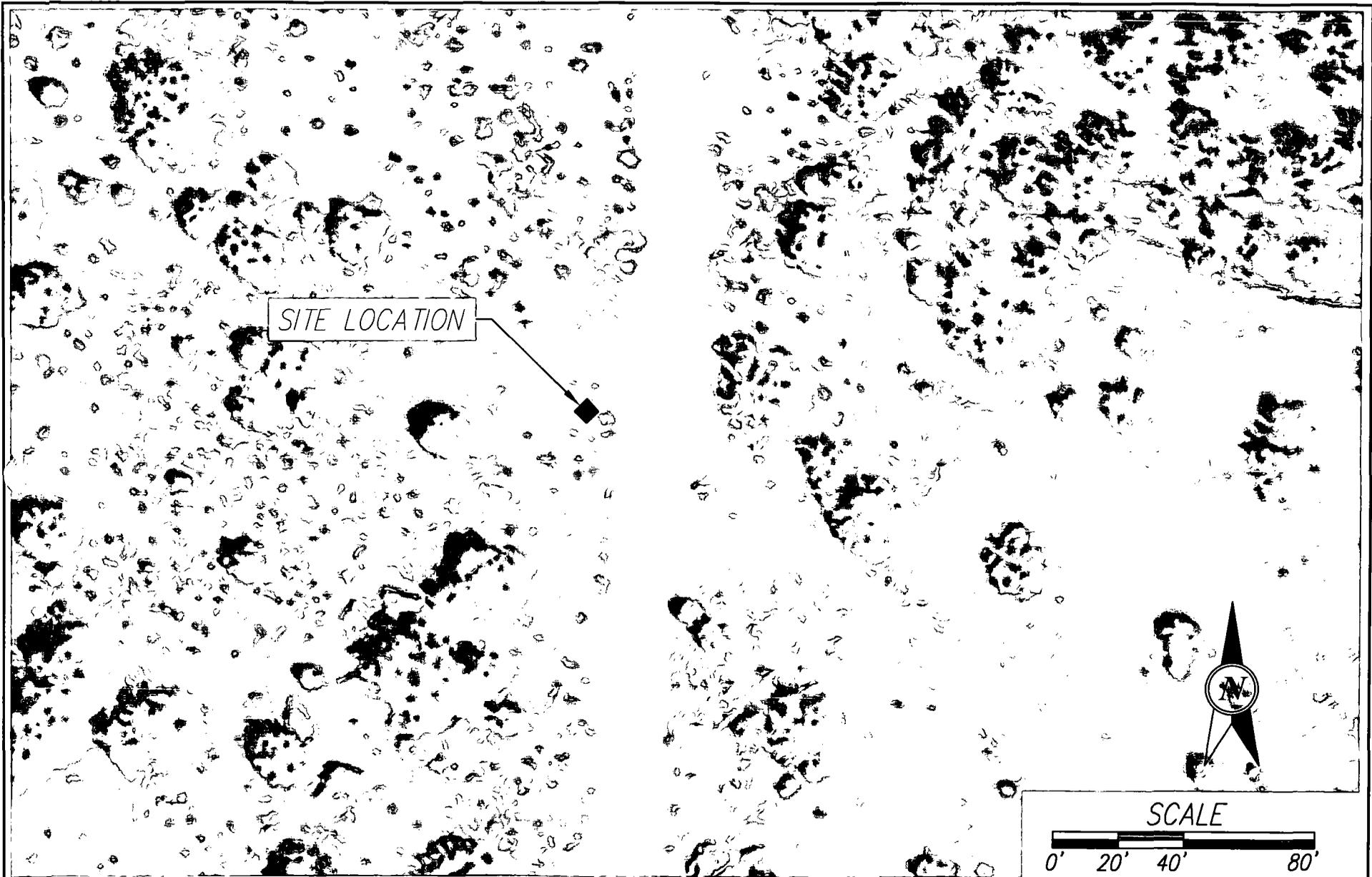


Reid S. Allan, PG
Principal Scientist

Figures



 SMA <i>Engineering Environmental Surveying</i>	SOUDER, MILLER & ASSOCIATES 401 W. BROADWAY FARMINGTON, NM 87401 Phone (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 325-0045 www.soudermiller.com Serving the Southwest & Rocky Mountains Albuquerque, Farmington, Las Cruces, Roswell, Santa Fe, NM - El Paso, TX Cortez - Grand Junction - Montrose, CO - Salt Lake City, UT	ENTERPRISE FARMINGTON, NEW MEXICO	Designed SM	Drawn DJB	Checked RSA
		VICINITY MAP MCKENZIE #2 SECTION 24, T25N, R6W	Date: 6/25/2014 Scale: Horiz: 1"=2000' Vert: N/A Project No: 5122855 Sheet: 1		



SOUDER, MILLER & ASSOCIATES
 401 W BROADWAY AVENUE
 FARMINGTON, NM 87401-5907
 Phone (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 325-0045
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 Cortez - Grand Junction - Montrose, CO • Safford, AZ • Moab, UT

ENTERPRISE

FARMINGTON, NEW MEXICO

Designed SM	Drawn DJB	Checked RSA
----------------	--------------	----------------

**SITE LOCATION MAP
 MCKENZIE #2
 SECTION 24, T25N, R6W**

Date:	7/9/2014
Scale:	Horiz: 1"=40' Vert: N/A
Project No:	5122104
Sheet:	2

RIO ARRIBA COUNTY, NEW MEXICO

SC-1
 DRO 18
 GRO <4.4
 BENZENE <0.044
 BTEX <0.088

SC-2
 DRO 14
 GRO <4.1
 BENZENE <0.041
 BTEX <0.083

SC-4
 DRO 60
 GRO <4.4
 BENZENE <0.044
 BTEX <0.089

SC-3
 DRO 26
 GRO <4.6
 BENZENE <0.046
 BTEX <0.092

SC-5
 DRO <9.9
 GRO <4.0
 BENZENE <0.040
 BTEX <0.079

LEGEND

SC-1 ● COMPOSITE SOIL SAMPLE LOCATION

LABORATORY RESULTS IN mg/kg
 REPORTED 6/23/2014

DIRT ROAD



SOUDER, MILLER & ASSOCIATES
 401 W BROADWAY AVENUE
 FARMINGTON, NM 87401-5907
 Phone (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 325-0045
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ENTERPRISE

FARMINGTON, NEW MEXICO

SOIL CONTAMINANT CONCENTRATION
 MCKENZIE #2
 SECTION 24, T25N, R6W

RIO ARriba COUNTY, NEW MEXICO

Designed	Drawn	Checked
SM	DJB	RSA
Date: 7/9/2014		
Scale: Horiz: 1"=40'		
Vert: N/A		
Project No: 5122104		
Sheet: 3		

Tables

Enterprise Products
Table 2: Site Ranking

McKenzie # 2
Well Tie Release
7/9/2014

Depth to Groundwater	NMOCD Numeric Rank for this Site	Source for Ranking	Notes
< 50 BGS = 20		Verified using Petroleum Recovery Research maps: field verified.	Groundwater is assumed to be greater than 100 feet below ground surface
50' to 99' = 10			
>100' = 0	0		
Ranking Criteria for Horizontal Distance to Nearest Surface Water	NMOCD Numeric Rank for this Site	Source for Ranking	Notes
< 200' = 20		Verified using Petroleum Recovery Research maps: field verified.	A tributary of Lapis Canyon is located approximately 1,000 feet south of the site.
200' - 1000' = 10	10		
>1000' = 0			
Ranking Criteria for Horizontal Distance to a Water Well or Water Source	NMOCD Numeric Rank for this Site	Source for Ranking	Notes
<1000' from a water source? <200' from a private domestic water source? YES OR NO to BOTH. YES = 20, NO = 0	0	New Mexico State Engineer's Office online water well data base	There are no recorded wells within 1000' of the release site.
Total Site Ranking	10		
Soil Remedation Standards	0 to 9	10 to 19	>19
Benzene	10 PPM	10 PPM	10 PPM
BTEX	50 PPM	50 PPM	50 PPM
TPH	5000 PPM	1000 PPM	100 PPM



Enterprise Productions
Table 3: Summary of Excavation Field Screening Results

McKenzie #2
Well Tie Release Site
7/9/2014

FIELD SCREENING RESULTS SUMMARY					
Date	Time	Field Screening Reference	Sample Depth (Feet BGS)	PID Reading (ppm)	Lab Sample Collected Y/N
6/19/2014	1110	SC-1: North Wall Composite	1-4	4.9	Y
6/19/2014	1115	SC-2: West Wall Composite	1-3	14.2	Y
6/19/2014	1120	SC-3: East Wall Composite	1-3	30.2	Y
6/19/2014	1125	SC-4: Base Composite	3	46.2	Y
6/19/2014	1340	SC-5: South Wall Composite	1-3	0	Y



Enterprise Products
 Table 4: Summary of Laboratory Analysis
 Results in mg/Kg

McKenzie #2
 Well Tie Release
 7/9/2014

Date	Time	Sample ID	Sample Depth (Feet BGS)	Method 8015 GRO	Method 8015 DRO	Method 8021 Benzene	Method 8021 BTEX
NMOCD Guidelines		NMOCD Site Ranking: 10		1,000 ppm		10 ppm	50 ppm
6/19/2014	1110	SC-1 North	1-4	<4.4	18	<0.044	<0.088
6/19/2014	1115	SC-2 West	1-3	<4.1	14	<0.041	<0.083
6/19/2014	1120	SC-3 East	1-3	<4.6	26	<0.046	<0.092
6/16/2014	1125	SC-4 Base	3	<4.4	60	<0.044	0.11
6/19/2014	1340	Sc-5 South	1-3	<4.0	<9.9	<0.040	<0.079



Appendix A
Field Notes

SUBJECT Excavation clearance PROJECT Mckenzie No. 2 PAGE 1

CLIENT Enterprise DATE 6/19/2014 BY JES

CHECKED

BY

8:15 leave office

11:00 onsite @ Mckenzie No. 2
Mike Ranney 215 7362
Jason

11:10 Sample North wall, SC-1

11:15 Sample West wall, SC-2

11:20 Sample East wall, SC-3

11:25 Sample Base, SC-4

11:30 calibrate PID w/ clear air (zero) + Spar Gas (100 ppm)

11:32 SC-1 @ 9.9 ppm

11:33 SC-2 @ 14.2 ppm

11:34 SC-3 @ 30.2 ppm

11:35 SC-4 @ 46.2 ppm

11:45 Measure excavation + Map (see pg. 2)

12:30 off site

13:30 back on site, picture, SC-5 south @ 13:40, GPS loc.

N 36.38579

W -107.41689

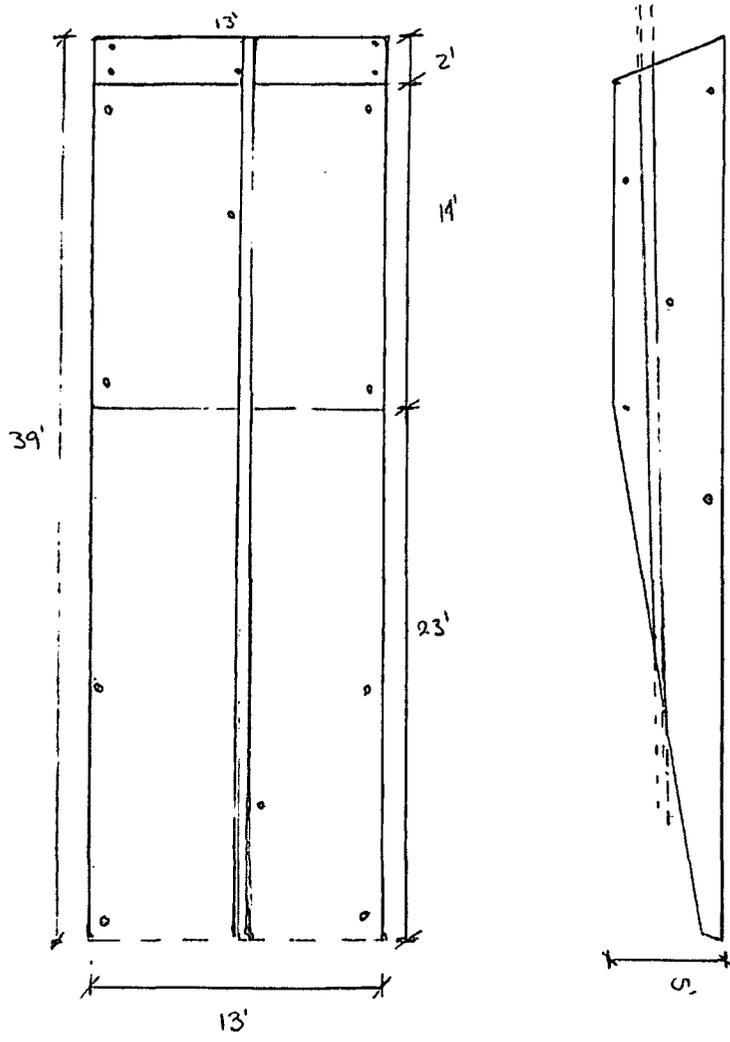
13:50 off site

16:15 @ office

unpack, chain of custody → rush Saturday

CHECKED

BY



• Composite
sample
points

Field Screening

Location Name				Date	
Mackenzie #2				6/19/2014	
Location Name	Description	Depth (Feet BGS)	Time Collected	Time Screened	PID Reading (ppm)
SC-1	North wall composite	1-4'	11:10 11:10	11:32	4.9
SC-2	West wall composite	1-3'	11:15 11:15	11:33	14.2
SC-3	East wall composite	1-3'	11:20	11:34	30.2
SC-4	Base composite	Base @ 3'	11:25	11:35	46.2
SC-5	South wall composite	1-3'	13:40	13:50	0.0

Cal. O₂ @ 11:30 Fresh Air + Span (100 ppm)

Appendix B
Site Photography

Site Photographs
Enterprise Products Mckenzie #2 Pipeline Release

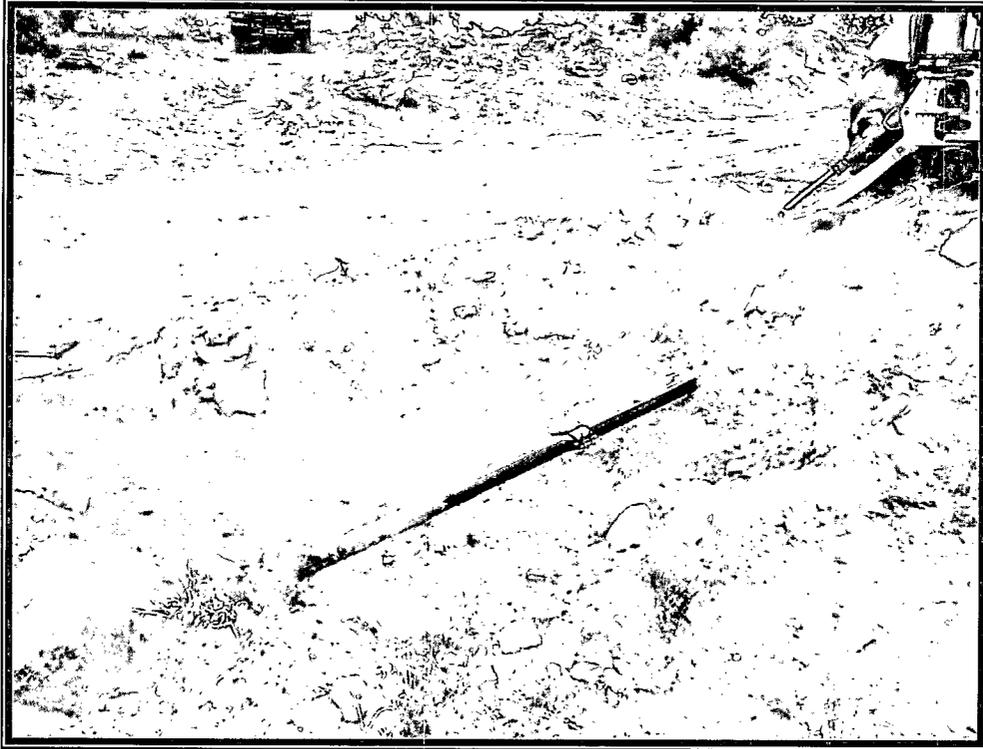


Photo 1: Clamp installed on pipeline at the McKenzie #2 Well Tie Release site.



Photo #2: Excavation activities of the McKenzie #2 Well Tie Release site on 11/21/2013

Site Photographs
Enterprise Products Mckenzie #2 Pipeline Release

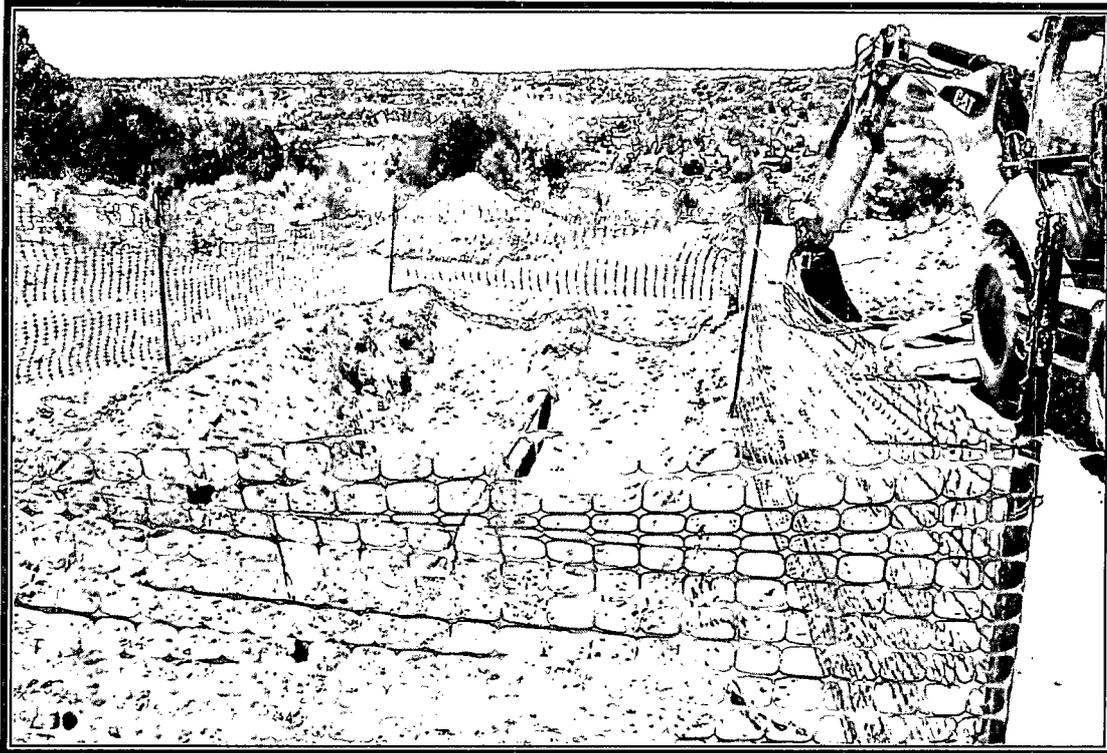


Photo #3: Excavation and stockpiled soil at the McKenzie #2 Well Tie Release site

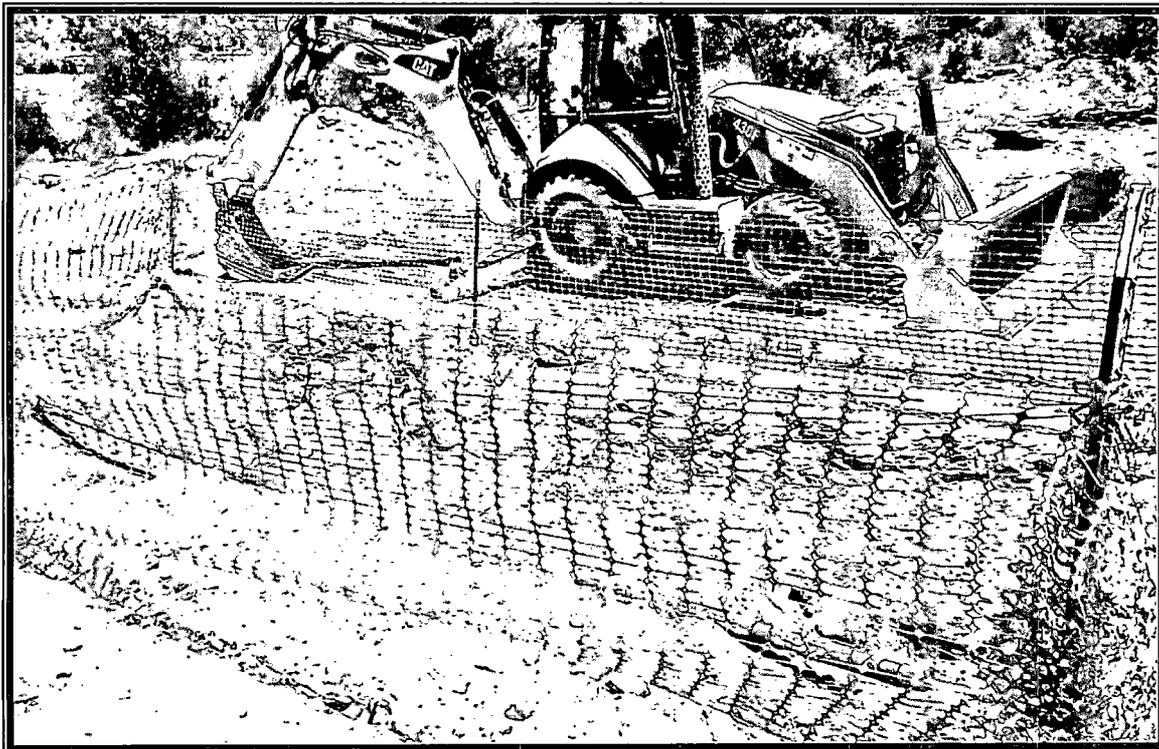


Photo #4: Final Excavation of the McKenzie #2 Well Tie Release site.

Appendix C
Soil Disposal Documentation

District I
625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401

2. Originating Site:

McKenzie #2 Gathering Pipeline

3. Location of Material (Street Address, City, State or ULSTR):

Unit Letter G, Section 24, T 25N, R 6W, 36.385833, -107.41694, Rio Arriba County, NM

4. Source and Description of Waste: Hydrocarbon Impacted Soils

Source: Natural Gas Liquids (oil and condensate) from a pipeline release

Description: Exempt petroleum affected soil from clean-up efforts at well site

Estimated Volume 50 yd³ bbls Known Volume (to be entered by the operator at the end of the haul) 40 yd³ bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Thomas Long, Thomas Long, representative or authorized agent for Enterprise Field Services, LLC do hereby

Generator Signature

certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long, 6-17-14, representative for Enterprise Field Services, LLC authorize T-N-T to complete

Generator Signature

the required testing/sign the Generator Waste Testing Certification.

I, _____, representative for _____ do hereby certify that

Representative/Agent Signature

representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: To Be Determined

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: TNT Evap Pond/Landfarm, NM01-0008

Address of Facility: 70 CR 405, Lindrieth NM

Method of Treatment and/or Disposal:

Evaporation Injection Treating Plant Landfarm Landfill Other

Waste Acceptance Status:

APPROVED

DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Lutisha Schmitz
SIGNATURE: [Signature]
Surface Waste Management Facility Authorized Agent

TITLE: Office Admin DATE: 6-19-14
TELEPHONE NO. 505-320-2737

Appendix D
Laboratory Analytical Reports



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

June 23, 2014

Steve Moskal
Souder, Miller and Associates
401 W. Broadway
Farmington, NM 87401
TEL:
FAX

RE: McKenzie No 2

OrderNo.: 1406955

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 5 sample(s) on 6/20/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a white background.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1406955

Date Reported: 6/23/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Souder, Miller and Associates**Client Sample ID:** SC-1 North**Project:** McKenzie No 2**Collection Date:** 6/19/2014 11:10:00 AM**Lab ID:** 1406955-001**Matrix:** SOIL**Received Date:** 6/20/2014 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	18	9.8		mg/Kg	1	6/20/2014 11:41:02 AM	13803
Surr: DNOP	90.2	57.9-140		%REC	1	6/20/2014 11:41:02 AM	13803
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.4		mg/Kg	1	6/20/2014 11:25:31 AM	R19405
Surr: BFB	101	80-120		%REC	1	6/20/2014 11:25:31 AM	R19405
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.044		mg/Kg	1	6/20/2014 11:25:31 AM	R19405
Toluene	ND	0.044		mg/Kg	1	6/20/2014 11:25:31 AM	R19405
Ethylbenzene	ND	0.044		mg/Kg	1	6/20/2014 11:25:31 AM	R19405
Xylenes, Total	ND	0.088		mg/Kg	1	6/20/2014 11:25:31 AM	R19405
Surr: 4-Bromofluorobenzene	114	80-120		%REC	1	6/20/2014 11:25:31 AM	R19405

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:		
*	Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
E	Value above quantitation range	H Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P Sample pH greater than 2.
R	RPD outside accepted recovery limits	RL Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-2 West

Project: McKenzie No 2

Collection Date: 6/19/2014 11:15:00 AM

Lab ID: 1406955-002

Matrix: SOIL

Received Date: 6/20/2014 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	14	10		mg/Kg	1	6/20/2014 12:11:02 PM	13803
Surr: DNOP	82.7	57.9-140		%REC	1	6/20/2014 12:11:02 PM	13803
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	6/20/2014 11:55:38 AM	R19405
Surr: BFB	93.3	80-120		%REC	1	6/20/2014 11:55:38 AM	R19405
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.041		mg/Kg	1	6/20/2014 11:55:38 AM	R19405
Toluene	ND	0.041		mg/Kg	1	6/20/2014 11:55:38 AM	R19405
Ethylbenzene	ND	0.041		mg/Kg	1	6/20/2014 11:55:38 AM	R19405
Xylenes, Total	ND	0.083		mg/Kg	1	6/20/2014 11:55:38 AM	R19405
Surr: 4-Bromofluorobenzene	107	80-120		%REC	1	6/20/2014 11:55:38 AM	R19405

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-3 East

Project: McKenzie No 2

Collection Date: 6/19/2014 11:20:00 AM

Lab ID: 1406955-003

Matrix: SOIL

Received Date: 6/20/2014 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	26	9.8		mg/Kg	1	6/20/2014 12:41:22 PM	13803
Surr: DNOP	88.2	57.9-140		%REC	1	6/20/2014 12:41:22 PM	13803
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	6/20/2014 12:25:50 PM	R19405
Surr: BFB	117	80-120		%REC	1	6/20/2014 12:25:50 PM	R19405
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.046		mg/Kg	1	6/20/2014 12:25:50 PM	R19405
Toluene	ND	0.046		mg/Kg	1	6/20/2014 12:25:50 PM	R19405
Ethylbenzene	ND	0.046		mg/Kg	1	6/20/2014 12:25:50 PM	R19405
Xylenes, Total	ND	0.092		mg/Kg	1	6/20/2014 12:25:50 PM	R19405
Surr: 4-Bromofluorobenzene	115	80-120		%REC	1	6/20/2014 12:25:50 PM	R19405

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	Page 3 of 8
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-4 Base

Project: McKenzie No 2

Collection Date: 6/19/2014 11:25:00 AM

Lab ID: 1406955-004

Matrix: SOIL

Received Date: 6/20/2014 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	60	10		mg/Kg	1	6/20/2014 1:11:41 PM	13803
Surr: DNOP	91.2	57.9-140		%REC	1	6/20/2014 1:11:41 PM	13803
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.4		mg/Kg	1	6/20/2014 12:56:05 PM	R19405
Surr: BFB	132	80-120	S	%REC	1	6/20/2014 12:56:05 PM	R19405
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.044		mg/Kg	1	6/20/2014 12:56:05 PM	R19405
Toluene	ND	0.044		mg/Kg	1	6/20/2014 12:56:05 PM	R19405
Ethylbenzene	ND	0.044		mg/Kg	1	6/20/2014 12:56:05 PM	R19405
Xylenes, Total	0.11	0.089		mg/Kg	1	6/20/2014 12:56:05 PM	R19405
Surr: 4-Bromofluorobenzene	118	80-120		%REC	1	6/20/2014 12:56:05 PM	R19405

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SC-5 South

Project: McKenzie No 2

Collection Date: 6/19/2014 1:40:00 PM

Lab ID: 1406955-005

Matrix: SOIL

Received Date: 6/20/2014 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: BCN
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	6/20/2014 1:42:03 PM	13803
Surr: DNOP	89.4	57.9-140		%REC	1	6/20/2014 1:42:03 PM	13803
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	6/20/2014 1:26:09 PM	R19405
Surr: BFB	87.9	80-120		%REC	1	6/20/2014 1:26:09 PM	R19405
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.040		mg/Kg	1	6/20/2014 1:26:09 PM	R19405
Toluene	ND	0.040		mg/Kg	1	6/20/2014 1:26:09 PM	R19405
Ethylbenzene	ND	0.040		mg/Kg	1	6/20/2014 1:26:09 PM	R19405
Xylenes, Total	ND	0.079		mg/Kg	1	6/20/2014 1:26:09 PM	R19405
Surr: 4-Bromofluorobenzene	100	80-120		%REC	1	6/20/2014 1:26:09 PM	R19405

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1406955

23-Jun-14

Client: Souder, Miller and Associates

Project: McKenzie No 2

Sample ID	MB-13803	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	13803	RunNo:	19402					
Prep Date:	6/20/2014	Analysis Date:	6/20/2014	SeqNo:	561328	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	8.3		10.00		83.4	57.9	140			

Sample ID	LCS-13803	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	13803	RunNo:	19402					
Prep Date:	6/20/2014	Analysis Date:	6/20/2014	SeqNo:	561594	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	100	60.8	145			
Surr: DNOP	3.4		5.000		68.9	57.9	140			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1406955

23-Jun-14

Client: Souder, Miller and Associates

Project: McKenzie No 2

Sample ID	MB-13793 MK	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	R19405	RunNo:	19405					
Prep Date:		Analysis Date:	6/20/2014	SeqNo:	561885	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	960		1000		96.1	80	120			

Sample ID	LCS-13793 MK	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	R19405	RunNo:	19405					
Prep Date:		Analysis Date:	6/20/2014	SeqNo:	561886	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO)	22	5.0	25.00	0	89.1	71.7	134			
Surr: BFB	950		1000		95.2	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1406955

23-Jun-14

Client: Souder, Miller and Associates

Project: McKenzie No 2

Sample ID	MB-13793 MK	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	R19405	RunNo:	19405					
Prep Date:		Analysis Date:	6/20/2014	SeqNo:	561907	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		114	80	120			

Sample ID	LCS-13793 MK	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	R19405	RunNo:	19405					
Prep Date:		Analysis Date:	6/20/2014	SeqNo:	561908	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.050	1.000	0	95.6	80	120			
Toluene	0.93	0.050	1.000	0	92.8	80	120			
Ethylbenzene	0.93	0.050	1.000	0	92.5	80	120			
Xylenes, Total	2.9	0.10	3.000	0	97.8	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		113	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87109
 TEL: 505-345-3975 FAX: 505-345-4107
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: SMA-FARM

Work Order Number: 1408955

RcptNo: 1

Received by/date: _____

Logged By: Anne Thorne 6/20/2014 8:00:00 AM *Anne Thorne*

Completed By: Anne Thorne 6/20/2014 *Anne Thorne*

Reviewed By: *[Signature]* 06/20/14

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified:	_____	Date	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

18. Cooler Information

Cooler No.	Temp °C	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	1.8	Good	Yes			

Chain-of-Custody Record

Client: **SMA**

Mailing Address: **401 W. Broadway
Farmington, NM 87401**

Phone #: **505 325 7535**

Email or Fax#:

QA/QC Package:
 Standard Level 4 (Full Validation)

Accreditation
 NELAP Other _____

EDD (Type) _____

Turnaround time:
 Standard Rush Same day

Project Name: **McKenzie No. 2**

Project #: **5122104**

Project Manager: **Steve Moskal**

Sampler: **J. Sprague**

On Ice: Yes No

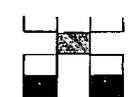
Sample Temperature: **78**

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.
4/19/2014	11:10	Soil	SC-1 North	1 4oz Jar	-	201
4/19/2014	11:15	Soil	SC-2 West	1 4oz Jar	-	202
4/19/2014	11:20	Soil	SC-3 East	1 4oz Jar	-	203
4/19/2014	11:25	Soil	SC-4 Base	1 4oz Jar	-	204
4/19/2014	13:40	Soil	SC-5 South	1 4oz Jar	-	205

Analysis Request												
BTEX + MTBE + THMs (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / TPH)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)		Air Bubbles (Y or N)
X	X	X										
X	X	X										
X	X	X										
X	X	X										

Date: 4/19/14	Time: 1740	Relinquished by: <i>Jesse C Sprague</i>	Received by: <i>Christina White</i>	Date: 4/19/14	Time: 1740
Date: 4/19/14	Time: 1810	Relinquished by: <i>Christina White</i>	Received by: <i>[Signature]</i>	Date: 06/20/14	Time: 0800

Remarks: **Bill to Enterprise**



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.