1625 N. French Dr., Hobbs, NM 88240       Energy Minerals and Natural Resources       Revised A         District III       Oil Conservation Division       Submit I Copy to appropriate Distaction accordance with 19.1         1000 Rio Brazos Road, Aztec, NM 87410       1220 South St. Francis Dr.       Submit I Copy to appropriate Distaction and Corrective Action         District IV         1220 S. St. Francis Dr., Santa Fe, NM 87505       Santa Fe, NM 87505         Release Notification and Corrective Action				ico	New Mex	State of				۰	strict I	
Bit S. First S., Arkeis, NM 87410       Oil Conservation Division       Submit 1 Corpute appropriate Dial accordance with 19.1         1220 South St. Francis Dr.       Submit 1 Corpute appropriate Dial accordance with 19.1       Submit 1 Corpute appropriate Dial accordance with 19.1         1220 South St. Francis Dr.       Submit 1 Corpute appropriate Dial accordance with 19.1       Submit 1 Corpute appropriate Dial accordance with 19.1         1220 South St. Francis Dr.       Submit 1 Corpute appropriate Dial accordance with 19.1       Submit 1 Corpute appropriate Dial accordance with 19.1         1220 South St. Francis Dr.       Submit 1 Corpute appropriate Dial accordance with 19.1       Submit 1 Corpute appropriate Dial accordance with 19.1         1220 South St. Francis Dr.       Submit 1 Corpute appropriate Dial accordance with 19.1       Submit 1 Corpute appropriate Dial accordance with 19.1         1220 South St. Francis Dr.       Submit 1 Corpute appropriate Dial accordance with 19.1       Submit 1 Corpute appropriate Dial accordance with 19.1         1220 South St. Francis Dr.       Teachore Not 2000 Control accordance with 19.1       Submit 1 Corpute Accordance with 19.1         1220 South St. Francis Dr.       Teachore Not 2000 Control accordance with 19.1       Submit 1 Corpute Accordance with 19.1         1220 South St. Francis Dr.       Teachore Not 2000 Control accordance with 19.1       Submit 1 Corpute Accordance Ac	Form C-141 Revised August 8, 2011			State of New Mexico Energy Minerals and Natural Resources					625 N. French Dr., Hobbs, NM 88240			
Diametry       1220 South St. Francis Dr.         Starta Fe, NM 87505       Santa Fe, NM 87505         Starta Fe, NM 87505       Santa Fe, NM 87505         Starta Fe, NM 87505       Initial Report         Starta Fe, NM 87505       Initial Report         Starta Fe, NM 87505       Initial Report         Name of Company Enterprise Field Services LLC       IDUD 54         Address FD 80x 3324, Houston TX 77252       Techpone No. 210-523-324         Facility Name Pipeline ROW, A-3 Gathering Lateral       Facility Type Gas Gathering Pipeline         Surface Owner Private Owner       Mineral Owner NA - Pipeline       API No. NA         LOCATION OF RELEASE       County.       Eddy         Unit Latter       Section       Township       Range       Feet from the South Line       Feet from the South Line       County.         Stars Pipeline Cas       238       Pace Thom the Off RELEASE       Volume of Release Pipeline Cas       Discourt Pipeline         Souce of Release Natural Gas       South Off Release Natural Gas       Volume of Release Pipeline Cas       Discourt Pipeline         Was Immediate Notice Given?       Yes       No       Not Required       If YES, To Whom?         Was a Watecourse Reached?       Yes       No       Not Required       NM Oft CONSERPI         Wus a Watec	riate District Office in	nit I Conv to annropr	Subr						88210	Artesia, NM	1 S. First St.,	
12205 S. I. Francis Dr., Sunta Fe, NMA 87505         Image: Superstand Streps of the Streps of the Streps of the Streps of Strep	with 19.15.29 NMAC.	accordance w	·						c, NM 87410	Road, Azteo	00 Rio Brazos	
Provide HS 5/1500       Release Notification and Corrective Action         Photomacy Entreprise Field Services LLC       OPERATOR       Initial Report         Name of Company Entreprise Field Services LLC       IDUDS4 [Contact Dium Bublinski]         Address 70 Box 4724, Housen TX 77732       Telephone No. 210-532-3824         Facility Name Pipeline ROW, A-3 Gathering Lateral       Facility Type Gas Gathering Pipeline         Surface Owner Private Owner       Mineral Owner NA - Pipeline       API No. NA         Location OF RELEASE       Location of Packase       Eddy         Size Section       Township       Ringe Feel from the NorthSouth Line       Feel from the East/West Line       County         Size Section       Township       Ringe Feel from the NorthSouth Line       Feel from the East/West Line       County         Size Section       Township       Ringe Feel from the South       Nature OF RELEASE       Volume Recovered MA.         Source of Release Natural Gas       Nature OF RELEASE       Volume Recovered MA.       Date and Hour of Discovery         Was Inmediate Notice Given?       Yes No       No No Required       HYES, To Whom?       Viss 3 MDT         Was a Watercourse Reached?       Yes No       No Required       No HOU       No House Required         By Whon?       Date and Hour       Date and Hour       Dite soft Ho												
Address Public Publi			Action				ease Noti	Rele	26	8554	4 <u>8143</u> 2	
Name of Company Enterprise Field Services LLC   JOUDSA Contact Dina Babinski  Address PO Box 4324, Houston TX 7732 Facility Name Pipeline ROW, A-3 Gathering Lateral Facility Type Gas Gathering Pipeline Surface Owner Private Owner Mineral Owner NA - Pipeline API No. NA LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County East Latitude N 32.29962 Longitude W-104.11855 NATURE OF RELEASE Type of Release Natural Gas NATURE OF RELEASE NATURE OF RELEASE Type of Release Pipeline Leak and Blowdown Date and Hour of Occurrence Date and Hour of Occurrence Ustantiate Notice Given? Vest No K Not Required By Whon? Was Immediate Notice Given? Yes No Not Required By Whon? Was a Watercourse Reached? Yes No Fee No Fee Sing South Court Instantiate Receiver State Court Instantiate Receiver State Court Instantiate Cou	🛛 🛛 Final Repor	Initial Report							0651	73545 7854	TABI	
Facility Name Pipeline ROW, A-3 Gathering Lateral       Facility Type Gas Gathering Pipeline         Surface Owner Private Owner       Mineral Owner NA - Pipeline       API No. NA         LoCATION OF RELEASE       LoCATION OF RELEASE       East/West Line       County         Unit Letter       Section       Township       Range       Feet from the       South       Feet from the       East/West Line       County         Latitude N 32.29962       Longitude W -104.11855       NATURE OF RELEASE       Volume Recovered NA         Source of Release Natural Gas       Volume Recovered NA       Date and Hour of Occurrence       Date and Hour of Observery         Yes       No       Not Required       Bits Sis MDT       Yes(S) No       Not Required         By Whom?       Yes       No       Not Required       Date and Hour       MOIL CONSERV         Was a Watercourse Reached?       Yes       No       No Kenserver       MATTES NOT NOT RELEASE         Pipeline Leak was detected by a driver passing by.       The leaking partian was isolated, and pipeline section was blown down to carry out repained         Describe Cause of Problem and Remedial Action Taken.*       RECEIVED       NM OIL CONSERV         Pipeline Leak was detected by a driver passing by.       The leaking partian was isolated, and pipeline section was blown down to carry out repained       Describe Area Aff						0034	es LLC	ld Servic	terprise Field	mpany En	Name of Co	
Surface Owner Private Owner       Mineral Owner NA - Pipeline       API No. NA         LOCATION OF RELEASE       Unit Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         SESE       18       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         SESE       18       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         Surface Oxner       18       Description       North/South Line       Feet from the       East/West Line       County         Surface Oxner       18       Oxner       Oxner       Oxner       Volume Recovered NA         Surre of Release Natural Gas       Nature OF RELEASE       Volume of Release 94 MCF       Volume Recovered NA         Source of Release Pipeline Leak and Blowdown       Date and Hour Of Occurrence       Date and Hour Of Descreption       925/2014 @ 8:35 MDT         Was Immediate Notice Given?       If Yes, To Whom?       Date and Hour       Not Negative Nature       Not Negative Nature         By Whom?       Date and Hour       Not Negative Nature       Not Negative Nature       Not Negative Nature       Not Negative									<u> </u>			
LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the       South       East       East/West Line       County         SESE       18       233       28E       Feet from the       South       Feet from the       139       East/West Line       County         Latitude // 32.29962       Longitude /// 139       East/West Line       County       East/       East/       Eddy         Latitude // 32.29962       Longitude /// 149       Source of Release Pineline Leak and Blowdown       North/South Line       Feet from the       East/West Line       County       East       Eddy         Was Immediate Notice Given?       Use of Release Pineline Leak and Blowdown       Volume of Release 94 MCF       Volume Recovered MA       Source of Release 94 MCF       Volume Recovered MA       Source of Release 94 MCF       Volume Cocourrence       Date and Hour of Discovery       Date and Hour of Occurrence       Value 8.35 MDT       If YES, To Whom?       If YES, Volume Impacting the Watercourse.		ine	ng Pipel	ering Lateral Facility Type Gas Gatherin					Facility Name Pipeline ROW, A-3 G			
Unit Letter SESE       Section 18       Township 235       Range 28E       Feet from the 575       North/South Line South       Feet from the 139       East/ East       County Eddy         Latitude N 32.29962 Longitude W-104.11855         NATURE OF RELEASE         NATURE OF RELEASE         NATURE OF RELEASE         Source of Release Natural Gas       Volume of Release 9         Source of Release Natural Gas       Volume of Release 9         Source of Release Natural Gas       Volume of Release 9         Source of Release Natural Gas       Volume of Release 9         Source of Release Pipeline Leak and Blowdown         Date and Hour of Occurrence 925/2014 @ 8:35 MDT         Was Immediate Notice Given?         If Yes [] Yes [] No [] Not Required         Whom?         Date and Hour of Occurrence 925/2014 @ 8:35 MDT         Whom?         Date and Hour of Occurrence 925/2014 @ 8:35 MDT         Whom?         Date and Hour Of Occurrence 925/2014 @ 8:35 MDT         Mode Meter course Reached?         If Yes [] No         If a Watercourse Reached?         If Yes [		API No. NA		<i>vate Owner</i> Mineral Owner NA - Pipeline						ner Privat	Surface Ow	
SESE       18       23S       26E       575       South       139       East       Eddy         Latitude <u>N 32.29962</u> Longitude <u>W-104.11855</u> NATURE OF RELEASE         Type of Release Natural Gas       Volume of Release 94 MCF       Volume Recovered NA         Source of Release 94 MCF       Volume Recovered NA         Was Immediate Notice Given?         Was Immediate Notice Given?       If YES, To Whom?       Date and Hour       If YES, Volume Impacting the Watercourse Reached?       If YES, Volume Impacting the Watercourse was Impacted, Describe Fully.*       ARTESIA DISTRIC         MM OIL CONSERV         ARTESIA DISTRIC         OPECIPIC Cause of Problem and Remedial Action Taken.*         No liquid spills occurred requiring any cleanup actions.         I hereby certify that the information given above is tru		·· <b></b>					LO					
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9/25/2014 @ 8:35 MDT       9/25/2014 @ 8:35 MDT         Was Immediate Notice Given?       If YES, To Whom?         Was a Watercourse Reached?       Date and Hour         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       NM OIL CONSERV.         ARTESTA DISTRIC       0CT 1 0 2014         Describe Cause of Problem and Remedial Action Taken.*       RECEIVED         Pipeline leak was detected by a driver passing by. The leaking portion was isolated, and pipeline section was blown down to carry out repa         Describe Area Affected and Cleanup Action Taken.*       RECEIVED         No liquid spills occurred requiring any cleanup actions.       I         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rule regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may en public health or the environment. The acceptance of a C-141 report does not relieve the operator of should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, hun or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any rederal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Approved by         Printed Name:	Volume of Release 94 MCF Volume Recovered NA				Type of Release Natural Gas							
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Describe Area Affected and Cleanup Action Taken.*         No liquid spills occurred requiring any cleanup actions.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may enpublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, hui or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name:       Jon E. Fields         Title:       Director, Field Environmental         E-mail Address:       jefields@eprod.com	IVED	RECE					n Taken.*	ial Action	em and Remed	se of Probl	Describe Cau	
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ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner)

NM OIL CONSERVATION

October 3, 2014

OCT 1 0 2014

7014 1200 0001 0918 2611 Return Receipt Requested

## RECEIVED

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

## RE: Form C-141 Report for Enterprise Field Services LLC Releases on Carlsbad Area Gathering Lines

Dear Mr. Bratcher:

Enclosed, please find the required C-141 Form for the pipeline leak and blowdown on our OBNOBO Line in Eddy County on September 25, 2014. The pipeline leak was detected by a driver passing by, and immediate repair activities were carried out to avoid further gas losses. This report is sent pursuant to NMAC 19.15.29 requirements for minor releases.

If you have any questions or need additional information, please contact Dina Babinski, our area Environmental Supervisor at 210-528-3824 or by email at <u>djbabinski@eprod.com</u>, or me directly at 713-318-6684.

Yours truly,

Jon E. Fields Director-Field Environmenal

/sjn

1100 LOUISIANA STREET HOUSTON, TX 77002-5227 www.enterpriseproducts.com