3R-1012

Release Report/ General Correspondence

Enterprise RA

Date: Apr-Jun 2013

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C
Revised August 8, 20

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Enterprise Field Services, LLC	Contact Aaron Dailey
Address 614 Reilly Avenue, Farmington NM 87401	Telephone No. (505)599-2286
Facility Name Jicarilla D-4 Meter Run	Facility Type Natural Gas Gathering Meter Run Location

Surface Owner Jicarilla Tribal	Mineral Owner Jicarilla Tribal	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	36	24N	5W					Rio Arriba

Latitude N36.26476 **Longitude** W107.31972 (Decimal Degrees)

NATURE OF RELEASE

Type of Release Natural gas Condensate and Water	Volume of Release Unknown, estimated at 2 barrels	Volume Recovered 59 yards of contaminated soil was removed from location
Source of Release Meter Tube Valve	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 03/11/3013 @ 16:00 hours
Was Immediate Notice Given? ☒ Yes* ☐ No ☐ Not Required	If YES, To Whom? Bryce Hammond and Hobson Sandoval *Immediate notification for any quantity of release required by Jicarilla Oil and Gas Administration	
By Whom? Aaron Dailey	Date and Hour 3/12/2013 @ 08:00 hours	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

RCVD JUN 17 '13
OIL CONS. DIV.
DIST. 3

Describe Cause of Problem and Remedial Action Taken.*
Third party oil and gas technician reported that he found the 1" ball valve approximately half way open and blowing gas. This technician shut in the valve and reported to Enterprise that several cows were located near the location. Enterprise supervisor responded to site and removed the handle from the valve to prevent another incident. Location

Describe Area Affected and Cleanup Action Taken.*
Soil below and adjacent to the valve that was opened by a cow were impacted and subsequently cleaned up using dig and haul techniques under approval of the Jicarilla Environmental Protection Office. Third party corrective action report is attached to this "final" c-141 report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Matt Marra	Approved by Environmental Specialist:	
Title: Sr. Director, Environmental	Approval Date: 12/5/14	Expiration Date:
E-mail Address: memarra@eprod.com	Conditions of Approval:	Attached ☐
Date: 6-13-2013 Phone: (713)381-6684		

* Attach Additional Sheets If Necessary

#NCS1433934641

(52)

envirotech

May 1, 2013 Project Number 97057-0550

Mr. Aaron Dailey
Enterprise Products
614 Reilly Ave
Farmington, New Mexico 87401

Phone: (505) 599-2286
Cell: (505) 427-1719

RE: SPILL ASSESSMENT AND CLOSURE REPORT FOR THE JICARILLA D #4 WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Mr. Dailey:

Enclosed please find the *Spill Assessment and Closure Report* detailing site assessment and closure activities conducted at the Jicarilla D #4 well site located in Section 36, Township 24 North, Range 5 West, Rio Arriba County, New Mexico.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,
ENVIROTECH, INC.

Rene García Reyes
Senior Environmental Field Technician
rgarcia@envirotech-inc.com

Enclosures: *Spill Assessment and Closure Report*

Cc: Client File Number 97057

ENTERPRISE PRODUCTS
SPILL ASSESSMENT AND CLOSURE REPORT
JICARILLA D #4
SECTION 36, TOWNSHIP 24 NORTH, RANGE 5 WEST
RIO ARRIBA COUNTY, NEW MEXICO

TABLE OF CONTENTS

INTRODUCTION

Envirotech, Inc. of Farmington, New Mexico, was contracted by Enterprise Products to provide spill assessment and confirmation sampling services for a release of the liquids associated with wet natural gas from the Jicarilla D #4 well site located in Section 36, Township 24 North, Range 5 West, Rio Arriba County, New Mexico; see enclosed ***Figure 1, Vicinity Map***. On March 12, 2013, Enterprise Products personnel, Johnny Sandoval, received a phone call from a third party technician reporting that he found the one (1)-inch ball valve at the end of the meter run half open, with no gas pressure on the lines and free standing liquids covering the soil surrounding the northern side of the meter run. Enterprise Products reported approximately two (2) barrels of liquids were released due to this incident. Activities included site assessment, sample collection and analysis, excavation, site restoration, waste disposal, documentation, and reporting.

ACTIVITIES PERFORMED

Envirotech, Inc. was contacted on March 12, 2013, with a request to respond to a release of the liquids associated with wet natural gas that occurred at the above referenced location. Prior to Envirotech personnel mobilizing to the site, a New Mexico one call was placed and a brief site assessment was conducted. Due to the site being located on the Jicarilla Apache Indian Reservation, the cleanup standards for the site were determined to be 100 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors.

Upon arrival to the site on March 14, 2013, the impacted area was estimated to be approximately 25 feet long by 30 feet wide (north of the meter house) and 20 feet long by five (5) feet wide (east of the meter house); *see enclosed* ***Figure 2, Site Map – Initial Assessment 03/14/2013.*** One (1) sample was collected from the surface of the impacted area. The sample was analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). The sample returned results above the regulatory standard for TPH and for organic vapors; see ***Table 1, Summary of Analytical Results*** and ***Appendix A, Analytical Results.*** The impacted area was then divided in three (3) sections; *see enclosed* ***Figure 2, Site Map – Initial Assessment 03/14/2013.*** Section 1 was then excavated to the extents of 20 feet by five (5) feet by one (1) foot deep. One (1) composite sample was collected from the bottom and walls of the excavation; *see enclosed* ***Figure 2, Site Map – Initial Assessment 03/14/2013***. The sample was analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a PID. The sample returned results above the regulatory standard for TPH, but below the regulatory standard for organic vapors. Additionally, the sample collected from Section 1 was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015 and for benzene and total BTEX using USEPA Method 8021. The sample returned results below the regulatory standard for all constituents analyzed; see ***Table 1, Summary of Analytical Results.***

Envirotech, Inc. returned on March 15, 2013 to continue spill cleanup activities. Upon Envirotech personnel's arrival, Section 2 was excavated to extents of approximately 25 feet by 15 feet by 18 inches deep; *see enclosed* ***Figure 3, Site Map – Confirmation Sampling 03/15/2013***. One (1) composite sample was collected from the excavation. The sample was analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a PID. The sample returned results above the regulatory standard for TPH, but below the regulatory standard for organic vapors. Additionally, the sample collected from the excavation in Section 2 was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015 and for benzene and total BTEX using USEPA Method 8021. The sample returned results below the regulatory standard for all constituents analyzed; see ***Table 1, Summary of Analytical Results*** and ***Appendix A, Analytical Results.***

Envirotech, Inc. returned on March 18, 2013 to complete spill cleanup activities. Upon Envirotech personnel's arrival, Section 3 was excavated to extents of approximately 17 feet by 19 feet by three (3) feet deep. The excavation was sloped in the northern section, with no north wall present. The east wall of the excavation was one (1) foot wide to support the meter pipe between the excavations of Section 2 and Section 3. Five (5) samples were then collected from the excavation in Section 3; one (1) from the south wall, one (1) from the east wall, one (1) from the west wall and one (1) each from the south side and north side of the excavation bottom. All samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a PID; see enclosed ***Table 1, Summary of Analytical Results*** and ***Appendix A, Analytical Results.*** All samples, except the samples collected from the south and east walls of the excavation, returned results above the regulatory standard for organic vapors. All samples, except the sample collected from the south wall of the excavation, returned results above the regulatory standard for TPH.

Section 3 was further excavated in the north, west, east and bottom directions to the final extents of 21 feet by 22 feet by four (4) feet deep; *see enclosed* ***Figure 3, Site Map – Confirmation Sampling 03/18/2013***. The east wall, separating Section 2 and Section 3, was removed. Three (3) composite samples were collected; one (1) from the west wall, one (1) each from the south side and north side of the excavation bottom. All samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a PID. All samples returned results below the regulatory standard for all constituents analyzed; see enclosed ***Table 1, Summary of Analytical Results*** and ***Appendix A, Analytical Results***.

Upon completion of excavation activities, the site was recontoured as specified by the Jicarilla Apache Indian Reservation. The clean soil used to backfill the excavation was collected from a soil pile located at the intersection of Road J6 and Highway 550.

Approximately 59 cubic yards of contaminated soil were transported to Envirotech's New Mexico Oil Conservation Division (NMOCD) permitted soil remediation facility, Landfarm 2,

located near Hilltop, New Mexico; see ***Appendix B, Bills of Lading***. Envirotech, Inc. recommends no further action in regards to this incident.

SUMMARY AND CONCLUSIONS

Spill assessment and confirmation sampling activities were performed for a release of the liquids asociated with wet natural gas from the Jicarilla D #4 well site located in Section 36, Township 24 North, Range 5 West, Rio Arriba County, New Mexico. Approximately 59 cubic yards of contaminated soil were transported to Envirotech's NMOCD permitted soil remediation facility, Landfarm 2. The site was recontoured as specified by the Jicarilla Apache Indian Reservation. Envirotech, Inc. recommends no further action in regards to this incident.

STATEMENT OF LIMITATIONS

Envirotech, Inc. has completed spill assessment and confirmation sampling activities for a release of the liquids asociated with wet natural gas from the Jicarilla D #4 well site located in Section 36, Township 24 North, Range 5 West, Rio Arriba County, New Mexico. The work and services provided by Envirotech, Inc. were in accordance with the NMOCD standards and the Jicarilla Apache Indian Reservation requirements. All observations and conclusions provided here are based on the information and current site conditions found at the site of the incident.

The undersigned has conducted this service at the above referenced site; this work has been conducted and reported in accordance with generally accepted professional practices in geology, engineering, environmental chemistry, and hydrogeology.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,

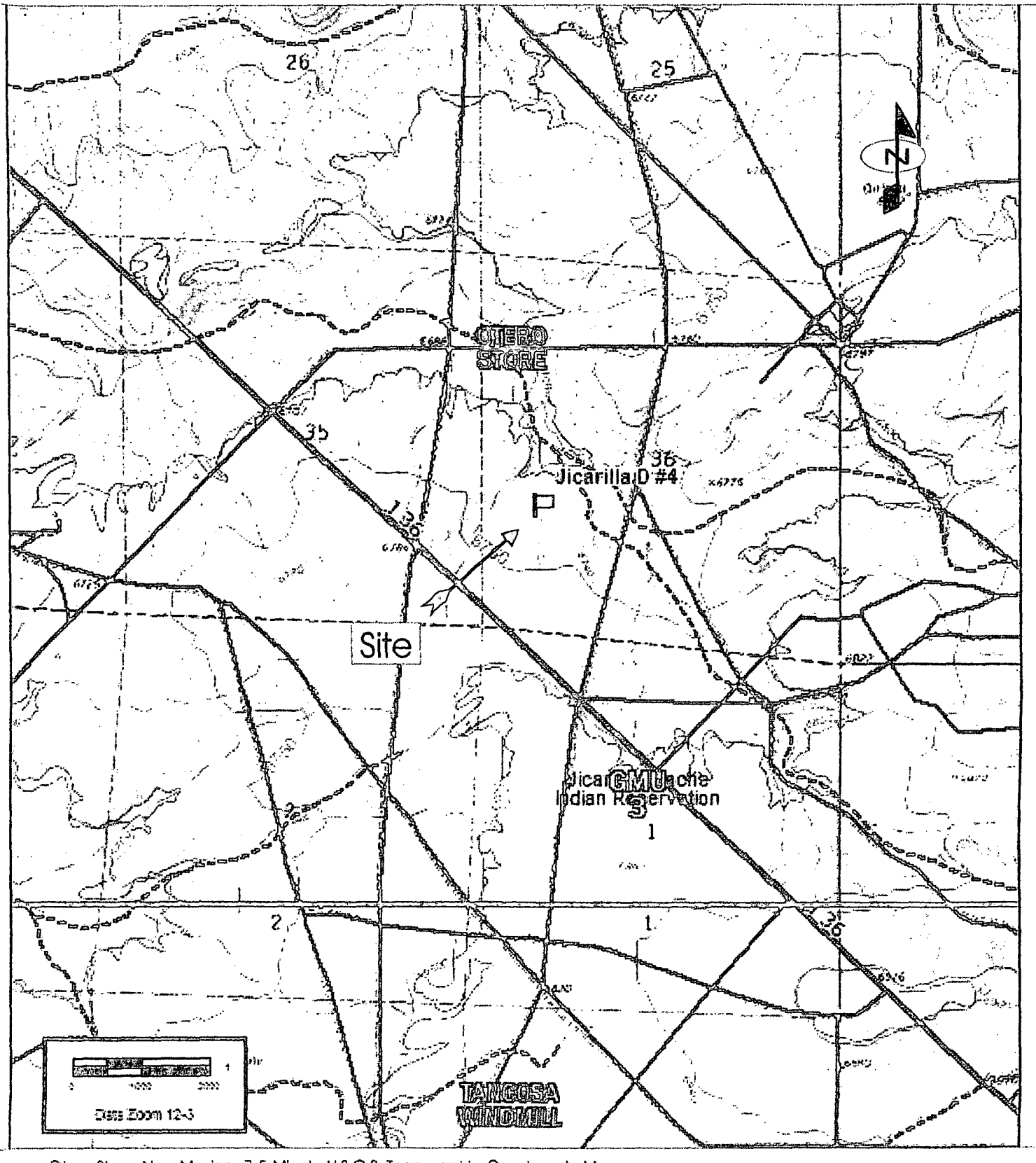
ENVIROTECH, INC.

Rene Garcia Reyes
Senior Field Technician
rgarcia@envirotech-inc.com

Reviewed by:

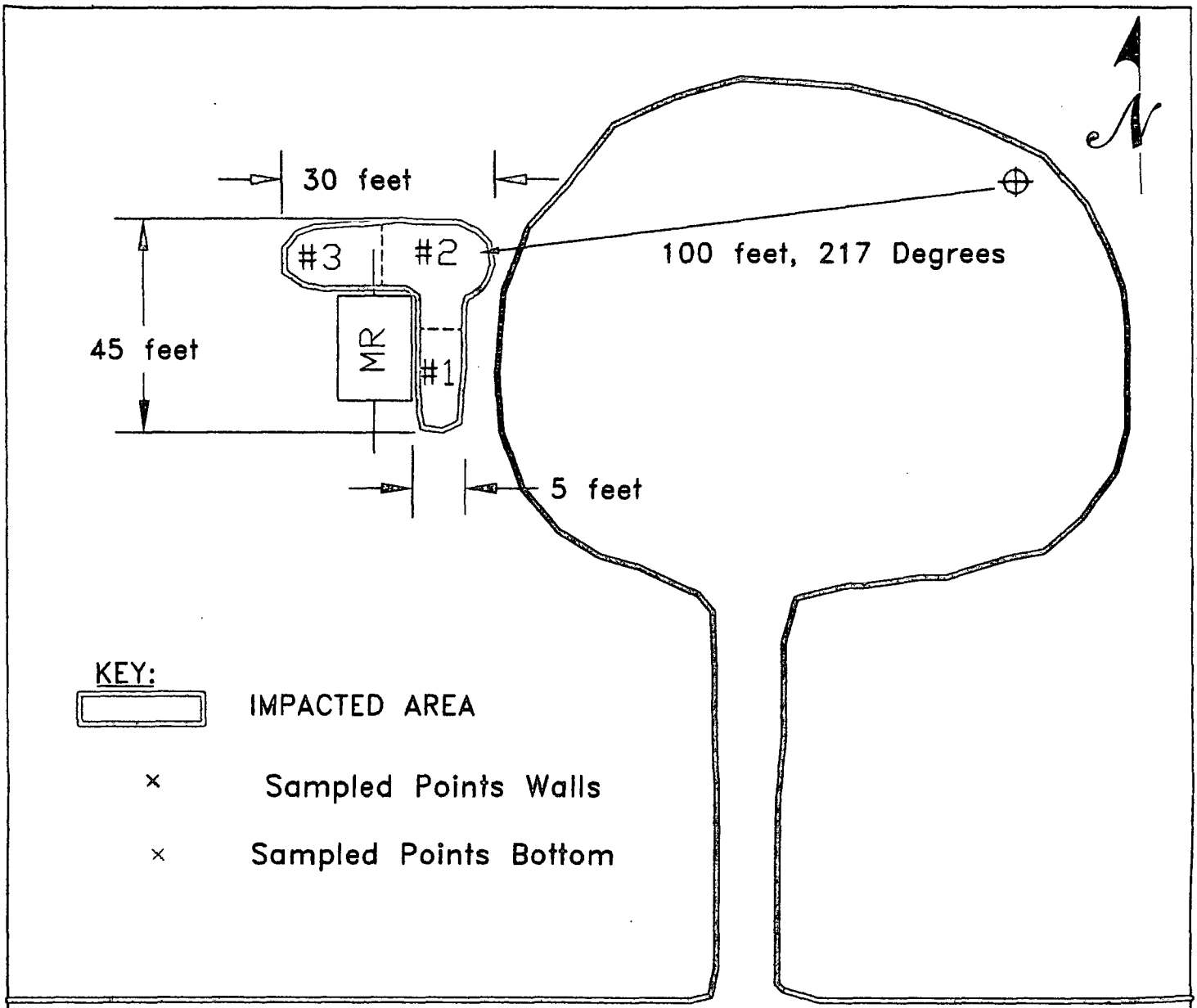
Greg Crabtree, PE
Environmental Manager
gcrabtree@envirotech-inc.com

FIGURES

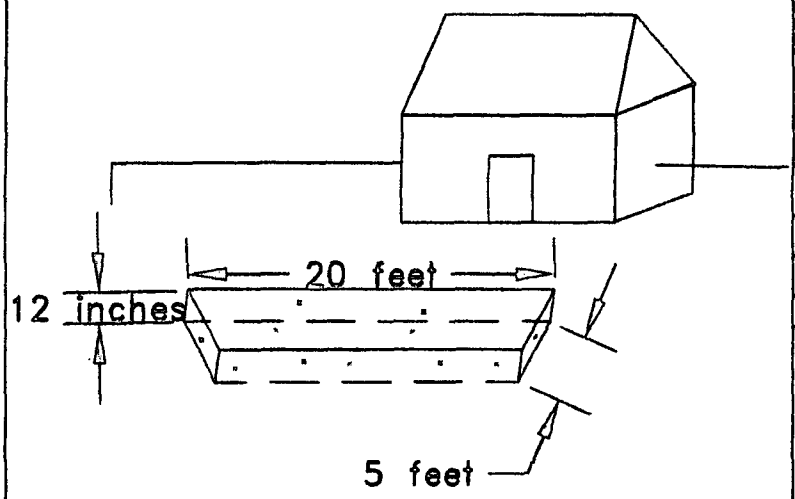


Source: Otero Store, New Mexico 7.5 Minute U.S.G.S. Topographic Quadrangle Map
Scale: 1:24,000 1" = 2000'

Enterprise Products Spill Assessment and Closure Report Jicarilla D #4 Rio Arriba County, New Mexico	envirotech ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64 Farmington, New Mexico 87401 505.632.0615	Vicinity Map Figure 1
PROJECT No 97057-0550 | Date Drawn: 4/2/13		DRAWN BY: Rene Garcia Reyes | PROJECT MANAGER: Greg Crabtree



SECTION #1 EXCAVATION 03/14/13



SITE MAP–Initial Assessment 03/14/2013

ENTERPRISE PRODUCTS

Section 36, Township 24 North, Range 5 West
Rio Arriba County, New Mexico
Spill Assessment & Closure Report

SCALE: NTS		FIGURE NO. 2	
PROJECT NO97057-0550			
MAP DRWN	4/1/13	BASE DRWN	RGR

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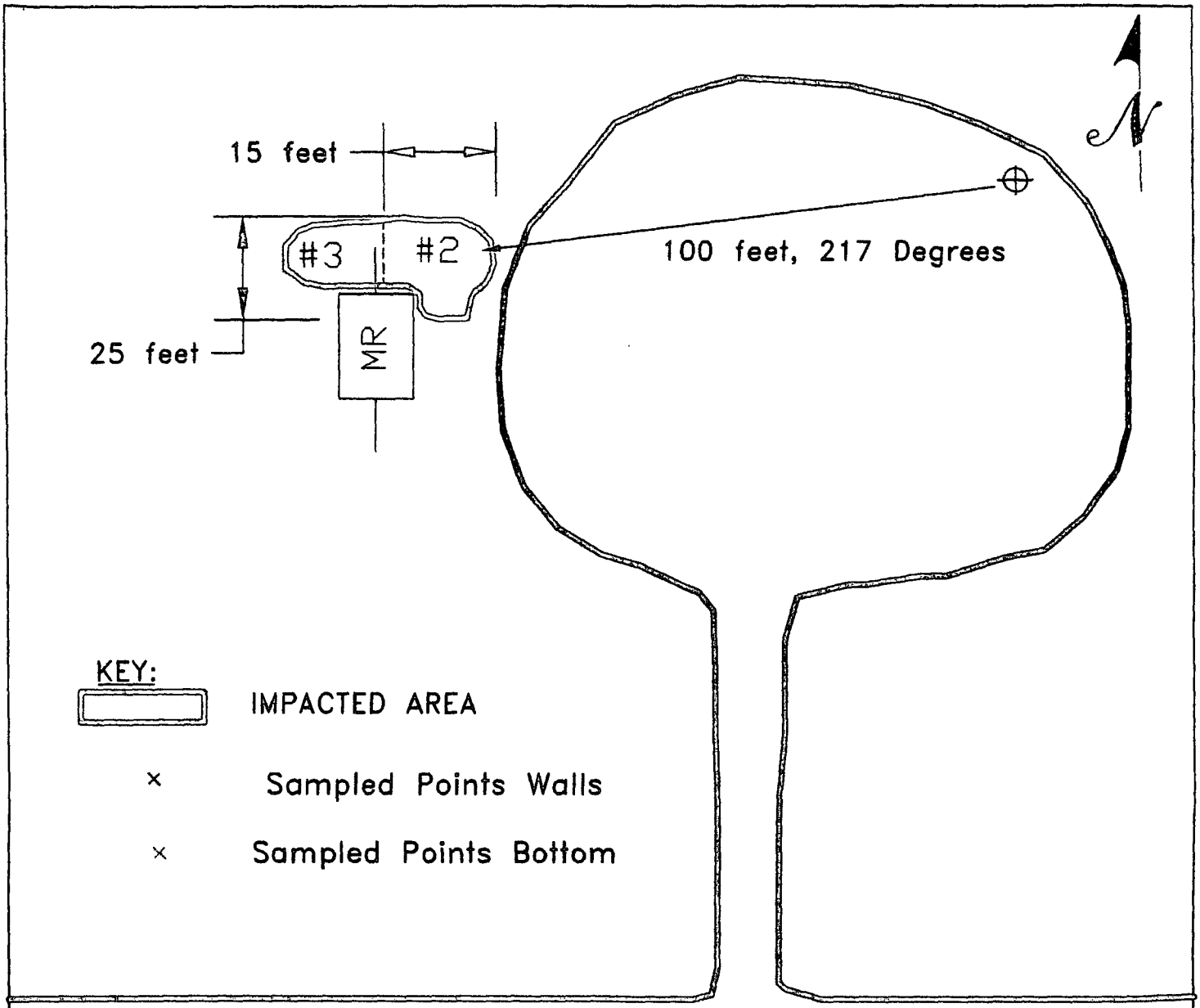
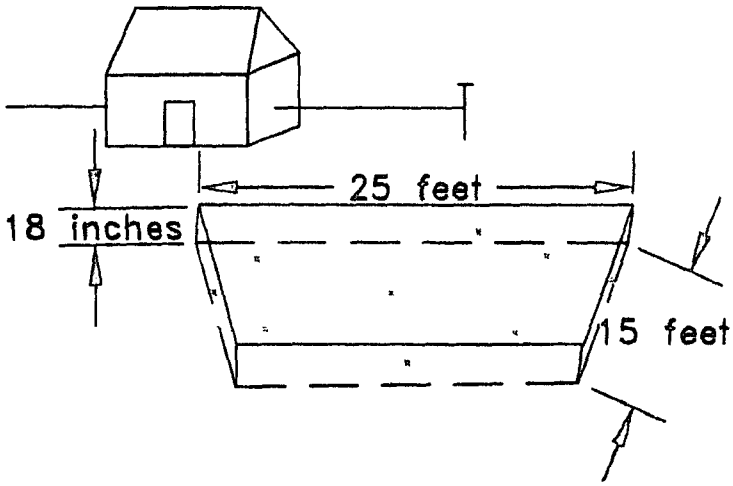


SECTION #2 EXCAVATION 03/15/13



SITE MAP–Confirmation Sampling 03/15/2013

ENTERPRISE PRODUCTS

Section 36, Township 24 North, Range 5 West
Rio Arriba County, New Mexico
Spill Assessment & Closure Report

SCALE: NTS	FIGURE NO. 3
PROJECT NO97057-0550	
MAP DRWN 4/2/13	BASE DRWN RGR

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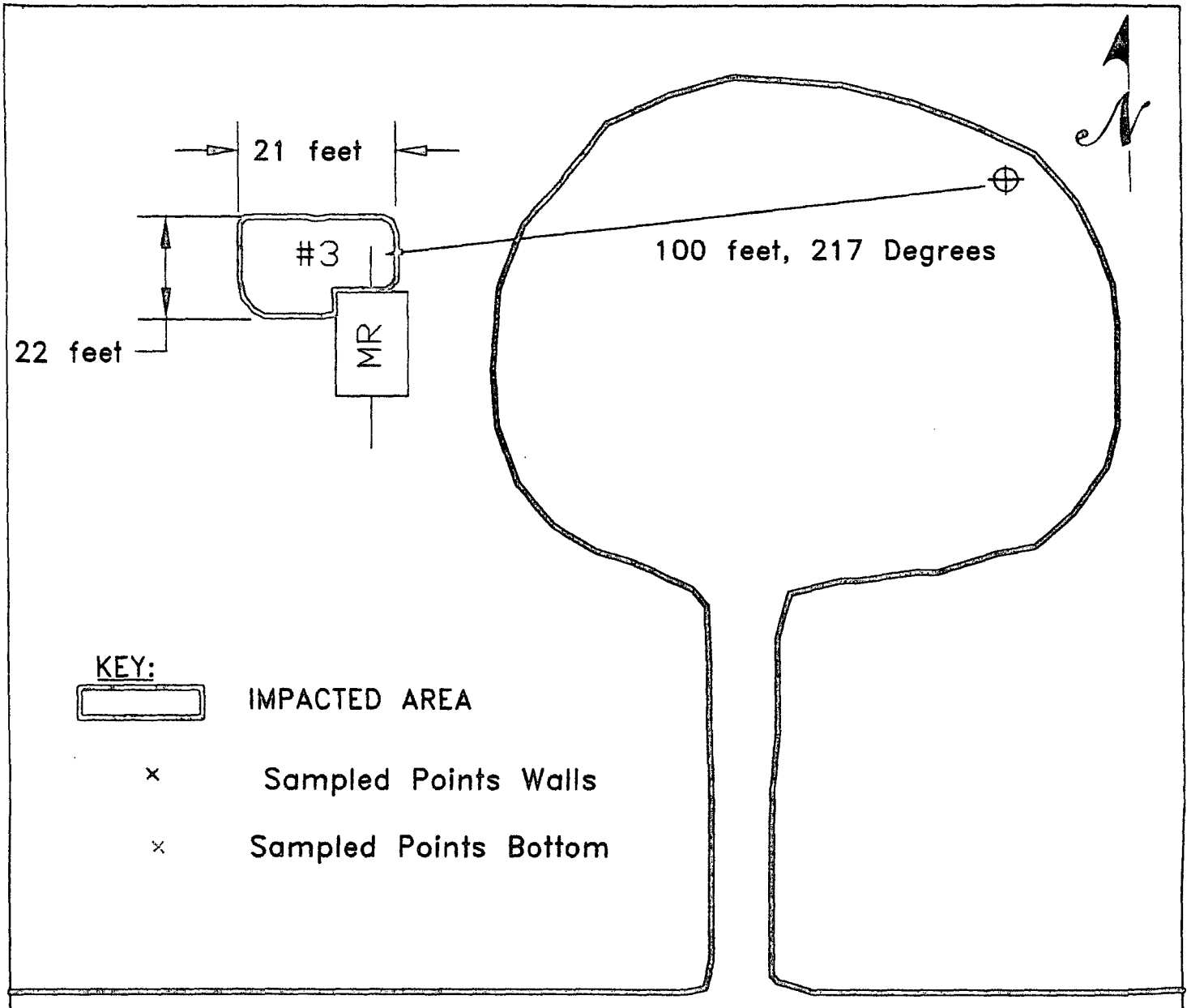
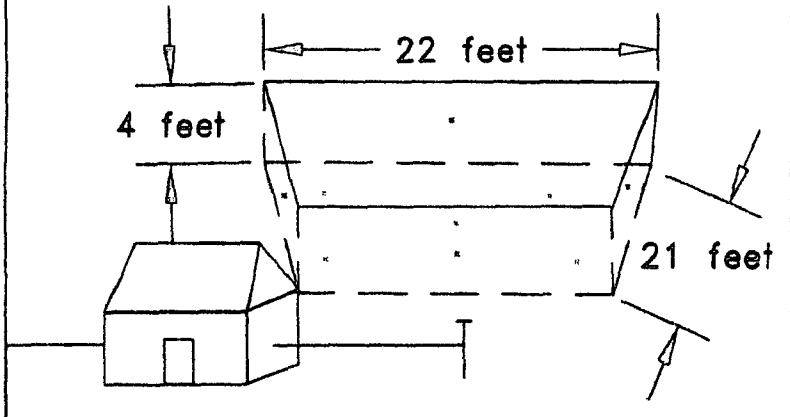


SECTION #3 EXCAVATION 03/18/13



SITE MAP–Confirmation Sampling 03/18/2013

ENTERPRISE PRODUCTS

Section 36, Township 24 North, Range 5 West
Rio Arriba County, New Mexico
Spill Assessment & Closure Report

SCALE: NTS	FIGURE NO. 4
PROJECT NO97057–0550	
MAP DRWN 4/2/13	BASE DRWN RGR

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TABLES

Table 1, Summary of Analytical Results
Enterprise Products
Jicarilla Apache D #4
Spill Assessment and Closure Report
Project Number 97057-0550

Date	Sample Description	Sample Number	PID OV (ppm)	USEPA Method 418.1 TPH (ppm)	USEPA Method 8015 TPH (ppm)	USEPA Method 8021 Benzene (ppm)	USEPA Method 8021 BTEX (ppm)
NA	New Mexico Oil Conservation Division Standards	NA	100	100	100	10	50
3/14/2013	Surface Composite	1	**107**	**10300**	NS	NS	NS
3/14/2013	Section #1	2	19.5	**772**	28.5	ND	0.272
3/15/2013	#2 @ 18" BGS	1	17	**132**	ND	ND	ND
3/18/2013	South Wall	1	11.4	76	NS	NS	NS
3/18/2013	East Wall	2	37	**200**	NS	NS	NS
3/18/2013	West Wall	3	**245**	**2120**	NS	NS	NS
3/18/2013	South Bottom	4	**1060**	**4000**	NS	NS	NS
3/18/2013	North Bottom	5	**1090**	**2000**	NS	NS	NS
3/18/2013	West Wall 2	6	5.5	28	NS	NS	NS
3/18/2013	South Bottom 2	7	3.1	20	NS	NS	NS
3/18/2013	North Bottom 2	8	25.4	76	NS	NS	NS

*Values in **BOLD** above regulatory limits
*NS - Parameter not sampled *ND - Parameter not detected
*Closure Sample

env°rotech

EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Enterprise Products	Project #:	97057-0550
Sample No.:	1	Date Reported:	4/25/2013
Sample ID:	Surface Composite	Date Sampled:	3/14/2013
Sample Matrix:	Soil	Date Analyzed:	3/14/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**10,300**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Jicarilla Apache D #4**

Instrument calibrated to 500 ppm standard and zeroed before each sample.

Analyst

Felipe Aragon, CES
Printed

Review

Toni McKnight, EIT
Printed

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fx (505) 632-1865
Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (970) 259-0615 Fr (800) 362-1879
envirotech-inc.com
info@envirotech-inc.com

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EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Enterprise Products	Project #:	97057-0550
Sample No.:	2	Date Reported:	4/25/2013
Sample ID:	Section #1	Date Sampled:	3/14/2013
Sample Matrix:	Soil	Date Analyzed:	3/14/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**772**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Jicarilla Apache D #4**

Instrument calibrated to 500 ppm standard and zeroed before each sample.

Analyst

Felipe Aragon, CES
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Review

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envirotech-inc.com
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CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 14-Mar-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	
	500	484
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst — Date: 4/16/2013

Felipe Aragon, CES
Print Name

Review — Date: 4/16/2013

Toni McKnight, EIT
Print Name

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envirotech-inc.com
info@envirotech-inc.com

envirotech
Analytical Laboratory

Analytical Report

Report Summary

Client: Enterprise Products

Chain Of Custody Number: 15298

Samples Received: 3/14/2013 5:09:00PM

Job Number: 97057-0550

Work Order: P303047

Project Name/Location: Spill Clean up/ Jicarilla Apache D #4

Entire Report Reviewed By: _____ Date: 3/19/13

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

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Analytical Laboratory

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Section 1	P303047-01A	Soil	03/14/13	03/14/13	Glass Jar, 4 oz.

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Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (970) 259-0615 Fr (800) 362-1879

Section 1

P303047-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	49.9	ug/L	1	1311031	15-Mar-13	15-Mar-13	EPA 8021B	
Toluene	ND	49.9	ug/L	1	1311031	15-Mar-13	15-Mar-13	EPA 8021B	
Ethylbenzene	ND	49.9	ug/L	1	1311031	15-Mar-13	15-Mar-13	EPA 8021B	
p,m-Xylene	**219**	49.9	ug/L	1	1311031	15-Mar-13	15-Mar-13	EPA 8021B	
o-Xylene	**53.3**	49.9	ug/L	1	1311031	15-Mar-13	15-Mar-13	EPA 8021B	
Total BTEX	**272**	49.9	ug/L	1	1311031	15-Mar-13	15-Mar-13	EPA 8021B	
Surrogate: Bromochlorobenzene		*96.2 %*	*80-120*		*1311031*	*15-Mar-13*	*15-Mar-13*	*EPA 8021B*	
Surrogate: 1,4-Difluorobenzene		*98.9 %*	*80-120*		*1311031*	*15-Mar-13*	*15-Mar-13*	*EPA 8021B*	
Surrogate: Fluorobenzene		*94.6 %*	*80-120*		*1311031*	*15-Mar-13*	*15-Mar-13*	*EPA 8021B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	**5.2**	5.0	mg/kg	1	1311032	15-Mar-13	18-Mar-13	EPA 8015D	
Diesel Range Organics (C10-C28)	**23.3**	5.0	mg/kg	1	1311032	15-Mar-13	18-Mar-13	EPA 8015D	
GRO and DRO Combined Fractions	**28.5**	5.0	mg/kg	1	1311032	15-Mar-13	18-Mar-13	EPA 8015D	

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Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1311031 - Purge and Trap EPA 5030A										
Blank (1311031-BLK1)				Prepared & Analyzed: 15-Mar-13						
Benzene	ND	49.6	ug/L							
Toluene	ND	49.6	"							
Ethylbenzene	ND	49.6	"							
p,m-Xylene	ND	49.6	"							
o-Xylene	ND	49.6	"							
Total BTEX	ND	49.6	"							
Surrogate: Bromochlorobenzene	*50.2*		"	*50.0*		*100*	*80-120*			
Surrogate: 1,4-Difluorobenzene	*50.4*		"	*50.0*		*101*	*80-120*			
Surrogate: Fluorobenzene	*38.0*		"	*50.0*		*76.0*	*80-120*			*S2*
Duplicate (1311031-DUP1)	**Source: P303047-01**			Prepared & Analyzed: 15-Mar-13						
Benzene	ND	49.6	ug/L		ND				30	
Toluene	ND	49.6	"		ND				30	
Ethylbenzene	ND	49.6	"		ND				30	
p,m-Xylene	345	49.6	"		219			44.8	30	D1
o-Xylene	78.2	49.6	"		53.3			37.8	30	D1
Surrogate: Bromochlorobenzene	*51.9*		"	*50.0*		*104*	*80-120*			
Surrogate: 1,4-Difluorobenzene	*49.7*		"	*50.0*		*99.4*	*80-120*			
Surrogate: Fluorobenzene	*37.9*		"	*50.0*		*75.8*	*80-120*			*S2*
Matrix Spike (1311031-MS1)	**Source: P303047-01**			Prepared & Analyzed: 15-Mar-13						
Benzene	25.0		ug/L	50.0	0.37	49.3	39-150			
Toluene	47.6		"	50.0	0.42	94.4	46-148			
Ethylbenzene	48.9		"	50.0	0.31	97.1	32-160			
p,m-Xylene	99.9		"	100	4.37	95.5	46-148			
o-Xylene	50.9		"	50.0	1.07	99.8	46-148			
Surrogate: Bromochlorobenzene	*48.0*		"	*50.0*		*96.1*	*80-120*			
Surrogate: 1,4-Difluorobenzene	*48.1*		"	*50.0*		*96.3*	*80-120*			
Surrogate: Fluorobenzene	*33.9*		"	*50.0*		*67.8*	*80-120*			*S2*

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Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1311032 - GRO/DRO Extraction EPA 3550C										
Blank (1311032-BLK1)				Prepared: 15-Mar-13 Analyzed: 18-Mar-13						
Gasoline Range Organics (C6-C10)	ND	5.0	mg/kg							
Diesel Range Organics (C10-C28)	ND	5.0	"							
GRO and DRO Combined Fractions	ND	5.0	"							
Duplicate (1311032-DUP1)	Source: P303047-01			Prepared: 15-Mar-13 Analyzed: 18-Mar-13						
Gasoline Range Organics (C6-C10)	5.6	5.0	mg/kg		5.2			7.47	30	
Diesel Range Organics (C10-C28)	22.6	5.0	"		23.3			2.98	30	
Matrix Spike (1311032-MS1)	Source: P303047-01			Prepared: 15-Mar-13 Analyzed: 18-Mar-13						
Gasoline Range Organics (C6-C10)	255		mg/L	250	4.9	99.9	75-125			
Diesel Range Organics (C10-C28)	210		"	250	22.1	75.3	75-125			

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Notes and Definitions

S2	Surrogate recovery was below acceptable limits.
D1	Duplicates or Matrix Spike Duplicates Relative Percent Difference exceeds 30%.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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RUSH

CHAIN OF CUSTODY RECORD

15298

Client:	Project Name / Location:	ANALYSIS / PARAMETERS
Enterprise Products	Spill Cleanup / Jicarilla Apache D #4	
Email results to: F. Arogon	Sampler Name: F. Arogon	
Client Phone No.:	Client No.: 97057-0550	

Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative: $HgCl_2$	Preservative: HCl	Preservative: Cool	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
Section 2	3-14-13	15:40	P303047-01A	1-40z			X	X	X												Y	Y

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	3/14/13	1709		3/14/13	1709
Relinquished by: (Signature)			Received by: (Signature)		

Sample Matrix

Soil [X] Solid [ ] Sludge [ ] Aqueous [ ] Other [ ] _____

[ ] Sample(s) dropped off after hours to secure drop off area.

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EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Enterprise Products	Project #:	97057-0550
Sample No.:	1	Date Reported:	4/10/2013
Sample ID:	#2 @ 18 "	Date Sampled:	3/15/2013
Sample Matrix:	Soil	Date Analyzed:	3/15/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**132**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Jicarilla Apache D #4**

Instrument calibrated to 500 ppm standard and zeroed before each sample.

Analyst

Rene Garcia Reyes
Printed

Review

Toni McKnight, EIT
Printed

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CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 15-Mar-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	
	500	500
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

4/10/2013
Date

Rene Garcia Reyes
Print Name

Review

4/10/2013
Date

Toni McKnight, EIT
Print Name

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Analytical Report

Report Summary

Client: Enterprise Products

Chain Of Custody Number: 15304

Samples Received: 3/15/2013 5:50:00PM

Job Number: 97057-0550

Work Order: P303056

Project Name/Location: Jicarilla Apache D #4/Meter Run Cleanup

Entire Report Reviewed By: _____ Date: 3/19/13

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

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Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
#2 @ 18"	P303056-01A	Soil	03/15/13	03/15/13	Glass Jar, 4 oz.

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#2 @ 18"

P303056-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	50.0	ug/L	1	1312001	18-Mar-13	18-Mar-13	EPA 8021B	
Toluene	ND	50.0	ug/L	1	1312001	18-Mar-13	18-Mar-13	EPA 8021B	
Ethylbenzene	ND	50.0	ug/L	1	1312001	18-Mar-13	18-Mar-13	EPA 8021B	
p,m-Xylene	ND	50.0	ug/L	1	1312001	18-Mar-13	18-Mar-13	EPA 8021B	
o-Xylene	ND	50.0	ug/L	1	1312001	18-Mar-13	18-Mar-13	EPA 8021B	
Total BTEX	ND	50.0	ug/L	1	1312001	18-Mar-13	18-Mar-13	EPA 8021B	
Surrogate: Bromochlorobenzene		*103 %*	*80-120*		*1312001*	*18-Mar-13*	*18-Mar-13*	*EPA 8021B*	
Surrogate: 1,4-Difluorobenzene		*98.1 %*	*80-120*		*1312001*	*18-Mar-13*	*18-Mar-13*	*EPA 8021B*	
Surrogate: Fluorobenzene		*102 %*	*80-120*		*1312001*	*18-Mar-13*	*18-Mar-13*	*EPA 8021B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	5.0	mg/kg	1	1312002	18-Mar-13	18-Mar-13	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	5.0	mg/kg	1	1312002	18-Mar-13	18-Mar-13	EPA 8015D	
GRO and DRO Combined Fractions	ND	5.0	mg/kg	1	1312002	18-Mar-13	18-Mar-13	EPA 8015D	

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Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1312001 - Purge and Trap EPA 5030A										
Blank (1312001-BLK1)				Prepared & Analyzed: 18-Mar-13						
Benzene	ND	50.0	ug/L							
Toluene	ND	50.0	"							
Ethylbenzene	ND	50.0	"							
p,m-Xylene	ND	50.0	"							
o-Xylene	ND	50.0	"							
Total BTEX	ND	50.0	"							
Surrogate: Bromochlorobenzene	*50.6*		"	*50.0*		*101*	*80-120*			
Surrogate: 1,4-Difluorobenzene	*48.7*		"	*50.0*		*97.5*	*80-120*			
Surrogate: Fluorobenzene	*50.5*		"	*50.0*		*101*	*80-120*			
Duplicate (1312001-DUP1)	**Source: P303056-01**			Prepared & Analyzed: 18-Mar-13						
Benzene	ND	50.0	ug/L		ND				30	
Toluene	ND	50.0	"		ND				30	
Ethylbenzene	ND	50.0	"		ND				30	
p,m-Xylene	ND	50.0	"		ND				30	
o-Xylene	ND	50.0	"		ND				30	
Surrogate: Bromochlorobenzene	*51.2*		"	*50.0*		*102*	*80-120*			
Surrogate: 1,4-Difluorobenzene	*48.2*		"	*50.0*		*96.5*	*80-120*			
Surrogate: Fluorobenzene	*49.8*		"	*50.0*		*99.6*	*80-120*			
Matrix Spike (1312001-MS1)	**Source: P303056-01**			Prepared & Analyzed: 18-Mar-13						
Benzene	15.8		ug/L	50.0	0.20	31.2	39-150			SP1
Toluene	50.8		"	50.0	0.52	101	46-148			
Ethylbenzene	50.6		"	50.0	0.10	101	32-160			
p,m-Xylene	101		"	100	0.70	100	46-148			
o-Xylene	50.7		"	50.0	0.37	101	46-148			
Surrogate: Bromochlorobenzene	*51.6*		"	*50.0*		*103*	*80-120*			
Surrogate: 1,4-Difluorobenzene	*48.6*		"	*50.0*		*97.2*	*80-120*			
Surrogate: Fluorobenzene	*48.6*		"	*50.0*		*97.2*	*80-120*			

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Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1312002 - GRO/DRO Extraction EPA 3550C										
Blank (1312002-BLK1)				Prepared & Analyzed: 18-Mar-13						
Gasoline Range Organics (C6-C10)	ND	5.0	mg/kg							
Diesel Range Organics (C10-C28)	ND	5.0	"							
GRO and DRO Combined Fractions	ND	5.0	"							
Duplicate (1312002-DUP1)		Source: P303056-01		Prepared & Analyzed: 18-Mar-13						
Gasoline Range Organics (C6-C10)	ND	5.0	mg/kg		ND				30	
Diesel Range Organics (C10-C28)	ND	5.0	"		ND				30	
Matrix Spike (1312002-MS1)		Source: P303056-01		Prepared & Analyzed: 18-Mar-13						
Gasoline Range Organics (C6-C10)	207		mg/L	250	0.5	82.7	75-125			
Diesel Range Organics (C10-C28)	208		"	250	4.6	81.2	75-125			

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Notes and Definitions

SP1	The spike recovery for this QC sample is outside of control limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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CHAIN OF CUSTODY RECORD

15304

Client: Enterprise	Project Name / Location: Jicarilla Apache D#4 / Meter Run cleanup
Email results to: rgarcia@envirotech-inc.com	Sampler Name: Rene' Garcia Reyes
Client Phone No.:	Client No.: 97057-0550

Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative: $HgCl_2$	Preservative: HCl	Preservative: Cool	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
#2 @ 18'	3-15-13	12:50	P303056-01	4oz			X	X	X												Y	Y

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	3-15-13	17:50		3/15/13	17:50
Relinquished by: (Signature)			Received by: (Signature)		

Sample Matrix

Soil ☑ Solid ☐ Sludge ☐ Aqueous ☐ Other ☐ _____

☑ Sample(s) dropped off after hours to secure drop off area.

Rush

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EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Enterprise Products	Project #:	97057-0550
Sample No.:	1	Date Reported:	4/10/2013
Sample ID:	South Wall	Date Sampled:	3/18/2013
Sample Matrix:	Soil	Date Analyzed:	3/18/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**76**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Jicarilla Apache D #4**

Instrument calibrated to 500 ppm standard and zeroed before each sample.

Analyst

Rene Garcia Reyes
Printed

Review

Toni McKnight, EIT
Printed

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EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Enterprise Products	Project #:	97057-0550
Sample No.:	2	Date Reported:	4/10/2013
Sample ID:	East Wall	Date Sampled:	3/18/2013
Sample Matrix:	Soil	Date Analyzed:	3/18/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**200**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Jicarilla Apache D #4**

Instrument calibrated to 500 ppm standard and zeroed before each sample.

Analyst

Rene Garcia Reyes
Printed

Review

Toni McKnight, EIT
Printed

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EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Enterprise Products	Project #:	97057-0550
Sample No.:	3	Date Reported:	4/10/2013
Sample ID:	West Wall	Date Sampled:	3/18/2013
Sample Matrix:	Soil	Date Analyzed:	3/18/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**2,120**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Jicarilla Apache D #4**

Instrument calibrated to 500 ppm standard and zeroed before each sample.

Analyst

Rene Garcia Reyes
Printed

Review

Toni McKnight, EIT
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EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Enterprise Products	Project #:	97057-0550
Sample No.:	4	Date Reported:	4/10/2013
Sample ID:	South Bottom	Date Sampled:	3/18/2013
Sample Matrix:	Soil	Date Analyzed:	3/18/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**4,000**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Jicarilla Apache D #4**

Instrument calibrated to 500 ppm standard and zeroed before each sample.

Analyst

Rene Garcia Reyes
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Review

Toni McKnight, EIT
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EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Enterprise Products	Project #:	97057-0550
Sample No.:	5	Date Reported:	4/10/2013
Sample ID:	North Bottom	Date Sampled:	3/18/2013
Sample Matrix:	Soil	Date Analyzed:	3/18/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**2,000**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Jicarilla Apache D #4**

Instrument calibrated to 500 ppm standard and zeroed before each sample.

Analyst

Rene Garcia Reyes
Printed

Review

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EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Enterprise Products	Project #:	97057-0550
Sample No.:	6	Date Reported:	4/10/2013
Sample ID:	West Wall 2	Date Sampled:	3/18/2013
Sample Matrix:	Soil	Date Analyzed:	3/18/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**28**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Jicarilla Apache D #4**

Instrument calibrated to 500 ppm standard and zeroed before each sample.

Analyst

Rene Garcia Reyes
Printed

Review

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EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Enterprise Products	Project #:	97057-0550
Sample No.:	7	Date Reported:	4/10/2013
Sample ID:	South Bottom 2	Date Sampled:	3/18/2013
Sample Matrix:	Soil	Date Analyzed:	3/18/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**20**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Jicarilla Apache D #4**

Instrument calibrated to 500 ppm standard and zeroed before each sample.

Analyst

Rene Garcia Reyes
Printed

Review

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EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Enterprise Products	Project #:	97057-0550
Sample No.:	8	Date Reported:	4/10/2013
Sample ID:	North Bottom 2	Date Sampled:	3/18/2013
Sample Matrix:	Soil	Date Analyzed:	3/18/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**76**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Jicarilla Apache D #4**

Instrument calibrated to 500 ppm standard and zeroed before each sample.

Analyst

Rene Garcia Reyes
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Review

Toni McKnight, EIT
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CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 18-Mar-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	
	500	522
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst _____ Date 4/10/2013

Rene Garcia Reyes
Print Name

Review _____ Date 4/10/2013

Toni McKnight, EIT
Print Name

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fx (505) 632-1865
Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (970) 259-0615 Fr (800) 362-1879
envirotech-inc.com
info@envirotech-inc.com

APPENDIX B

Bills of Lading

envirotech

Bill of Lading

MANIFEST # 43088

DATE ~~3/13/13~~ 3/14/13 JOB # 97057-0650

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Enterprise Apache D #4	LF II	Cont. Soil	L1-8	14	/	Enterprise	614	1645	Mike Hoyt
					14					

RESULTS:			LANDFARM EMPLOYEE: Dean Robertson	NOTES:
278	CHLORIDE TEST	1		
	PAINT FILTER TEST	1	Certification of above receival & placement	

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

TRANSPORTER CO. NAME Mike Hoyt SIGNATURE Mike Hoyt

COMPANY CONTACT PHONE DATE 3-14-13

Signatures required prior to distribution of the legal document.

White - Company Records. Yellow - Billing, Pink - Customer

envirotech

Bill of Lading

MANIFEST # 43094

DATE 3-15-13 JOB # 97052-0550

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	ENTERPRISE J.C D-4	CFT	CONT SOIL	V-8	11	—	E-tech	615	13:45	Rick Smith
2	" "	" "	" "	V-8	12	—	E-tech	559	16:40	
3	" "	" "	" "	V-8	10	—	E tech	615	17:35	Rick Smith
					33					

RESULTS:			LANDFARM EMPLOYEE:	NOTES:
278	CHLORIDE TEST	1		
	PAINT FILTER TEST	1	Certification of above receival & placement	

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

TRANSPORTER CO. Envirotech NAME Rick Smith SIGNATURE Rick Smith

COMPANY CONTACT Bill Carter PHONE DATE 3-15-13

Signatures required prior to distribution of the legal document.

White - Company Records, Yellow - Billing, Pi[illegible] ldme[illegible]

23

envirotech

Bill of Lading

MANIFEST # 43111

DATE 3-18-13 JOB # 97057-0550

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Enterprise Jicarilla Apache D#4	LFII	Contam Soil	V-7	12	—	Envirotech	559	16:14	
					12					

RESULTS:

-278 CHLORIDE TEST 1

PAINT FILTER TEST 1

LANDFARM EMPLOYEE:

Certification of above receival & placement

NOTES:

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

TRANSPORTER CO. Envirotech NAME William T. W.150 SIGNATURE

COMPANY CONTACT Jimmy M. PHONE 947-1166 DATE 3-18-13

Signatures required prior to distribution of the legal document.

White - Company Yellow - Billing, Pink - Customer

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Enterprise Field Services, LLC	Contact Aaron Dailey
Address 614 Reilly Avenue, Farmington NM 87401	Telephone No. (505)599-2286
Facility Name Jicarilla J-4 Well Tie Pipeline	Facility Type Natural gas well tie line

Surface Owner Jicarilla Tribal	Mineral Owner Jicarilla Tribal	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	19	26N	5W					Rio Arriba

Latitude_N36.47489__ **Longitude**_W107.40057 (Decimal Degrees)____

NATURE OF RELEASE

Type of Release Natural gas	Volume of Release Unknown	Volume Recovered To be determined
Source of Release Well tie line	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 5/15/2013 @ 09:00 hours by third party producer, Line isolated 5/15/2013 by Enterprise. Repairs and environmental work initiated 5/4/2013.
Was Immediate Notice Given? ☒ Yes* ☐ No ☐ Not Required	If YES, To Whom? Bryce Hammond and Hobson Sandoval *Immediate notification for any quantity of unauthorized release required by Jicarilla Oil and Gas Administration	
By Whom? Aaron Dailey	Date and Hour 5/15/2013 @ 11:30 hours	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

RCVD JUN 10 '13
OIL CONS. DIV.
DIST. 3

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Third party producer discovered and reported to Enterprise a suspected line leak on the Jicarilla J-4 gathering line. Line was isolated and removed from service using LOTO. Notifications were made to jurisdictional agencies and repairs were scheduled for June 4, 2013.

Describe Area Affected and Cleanup Action Taken.*
Preliminary environmental sampling of soils on June 5 show that the pipeline leak location was dry gas with some impacts to soil. Laboratory soil sampling is taking place at this time and a determination of soil will be made once these results are provided by the laboratory. Enterprise is working with the Jicarilla Environmental Protection Office with a path forward on remediation at this time. A "final" c-141 report will be submitted along with a third party corrective action report once this has been completed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION
Printed Name: Matt Marra	Approved by Environmental Specialist:
Title: Sr. Director, Environmental	Approval Date: 7/9/2013 Expiration Date:
E-mail Address: memarra@eprod.com	Conditions of Approval: Attached ☐
Date: 6-6-2013 Phone: (713)381-6684	

* Attach Additional Sheets If Necessary

nJK1319051058

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Enterprise Field Services, LLC	Contact Aaron Dailey
Address 614 Reilly Avenue, Farmington NM 87401	Telephone No. (505)599-2286
Facility Name Lateral 2C-61 Pipeline	Facility Type Natural Gas Gathering line

Surface Owner Jicarilla Tribal	Mineral Owner Jicarilla Tribal	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	33	25N	5W					Rio Arriba

Latitude_N36.359990__ **Longitude**_W107.364808 (Decimal Degrees)____

NATURE OF RELEASE

Type of Release Natural gas Condensate and Water	Volume of Release Unknown, estimated at 3-5 barrels	Volume Recovered To be determined
Source of Release Line Drip Valve	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 4/29/2013 @ 14:00 hours by third party producer, verified on 4/30/2013 @ 10:00 hours by Enterprise personnel
Was Immediate Notice Given? ☒ Yes* ☐ No ☐ Not Required	If YES, To Whom? Bryce Hammond and Hobson Sandoval *Immediate notification for any quantity of unauthorized release required by Jicarilla Oil and Gas Administration	
By Whom? Aaron Dailey	Date and Hour 5/1/2013 @ 11:30 hours	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

RCVD MAY 10 '13
OIL CONS. DIV.
DIST. 3

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Third party producer discovered and reported to Enterprise a pipeline release location on the lateral 2C-61 natural gas gathering pipeline. Enterprise technician verified leak location and reported this to the Enterprise Supervisor and Environmental Department. Enterprise technician placed a lock and can over the valve at the line drip location where the release originated.

Describe Area Affected and Cleanup Action Taken.*
The affected area was verified by Enterprise Environmental and Jicarilla Tribal Environmental Protection Office personnel on May 1, 2013. It appears that an unauthorized person opened the valve which allowed for the unauthorized release of condensate to the ground. A plan to dig and haul the oil impacted soil to an OCD approved landfarm facility was developed and scheduled for May 8, 2013. A c-141 "final" report will be submitted to applicable agencies documenting the third party corrective actions conducted at this location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Matt Marra	Approved by Environmental Specialist:	
Title: Sr. Director, Environmental	Approval Date: 11/8/2013	Expiration Date:
E-mail Address: memarra@eprod.com	Conditions of Approval:	Attached ☐
Date: 5-7-2013 Phone: (713)381-6684		

* Attach Additional Sheets If Necessary

nSK1331251432
250
1

District I
1625 N. French Dr., Hobbs, NM 88240
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Energy Minerals and Natural Resources

Oil Conservation Division
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Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Enterprise Field Services	Contact: Aaron Dailey
Address 614 Reilly Ave., Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name San Juan 30-6 # 500	Facility Type: Natural gas gathering line

Surface Owner: Private	Mineral Owner Private	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	31	30N	7W					Rio Arriba

Latitude__36.7673__ **Longitude**___107.6156 (decimal degrees)__

NATURE OF RELEASE

Type of Release: Natural Gas Condensate	Volume of Release Unknown Historic Drip Release	Volume Recovered: TBD
Source of Release: Meter run location	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery Third party assessment results reviewed 3.25.2013 @ 08:00 hours
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom?	RCVD APR 26 '13 OIL CONS. DIV. DIST. 3
By Whom? Aaron Dailey	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Enterprise employee found Rockwell valve on the end of the meter tube leaking liquid, possibly oil, onto the ground. Technician found no plug in valve. He then greased the valve and the leak stopped; technician also installed plug in valve. A small patch of stained soil, approximately 10 square feet, was discovered on the surface of the ground.

Describe Area Affected and Cleanup Action Taken.* Third party environmental contractor was dispatched to the location to perform cleanup. During cleanup, it was discovered that soil was impacted well below the soil surface. Third party contractor conducted environmental assessment to determine extent of impacts which are attached to this "initial" release report. Approximately 60 to 70 cubic yards of contaminated soil is estimated to have to be dug and hauled to an OCD permitted disposal facility and replaced with clean fill material. Scheduled excavation date is April 18, 2013. Final c-141 corrective action report to be submitted following cleanup and closure activities done to OCD/BLM standard.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION Approved by Environmental Specialist: Jonathan P. Kelly	
Printed Name: Matt Marra		
Title: Sr. Director, Environmental	Approval Date: 11/8/2013	Expiration Date:
E-mail Address: memarra@eprod.com	Conditions of Approval:	Attached ☐
Date: 4-22-2013 Phone: 713-381-6684		

* Attach Additional Sheets If Necessary

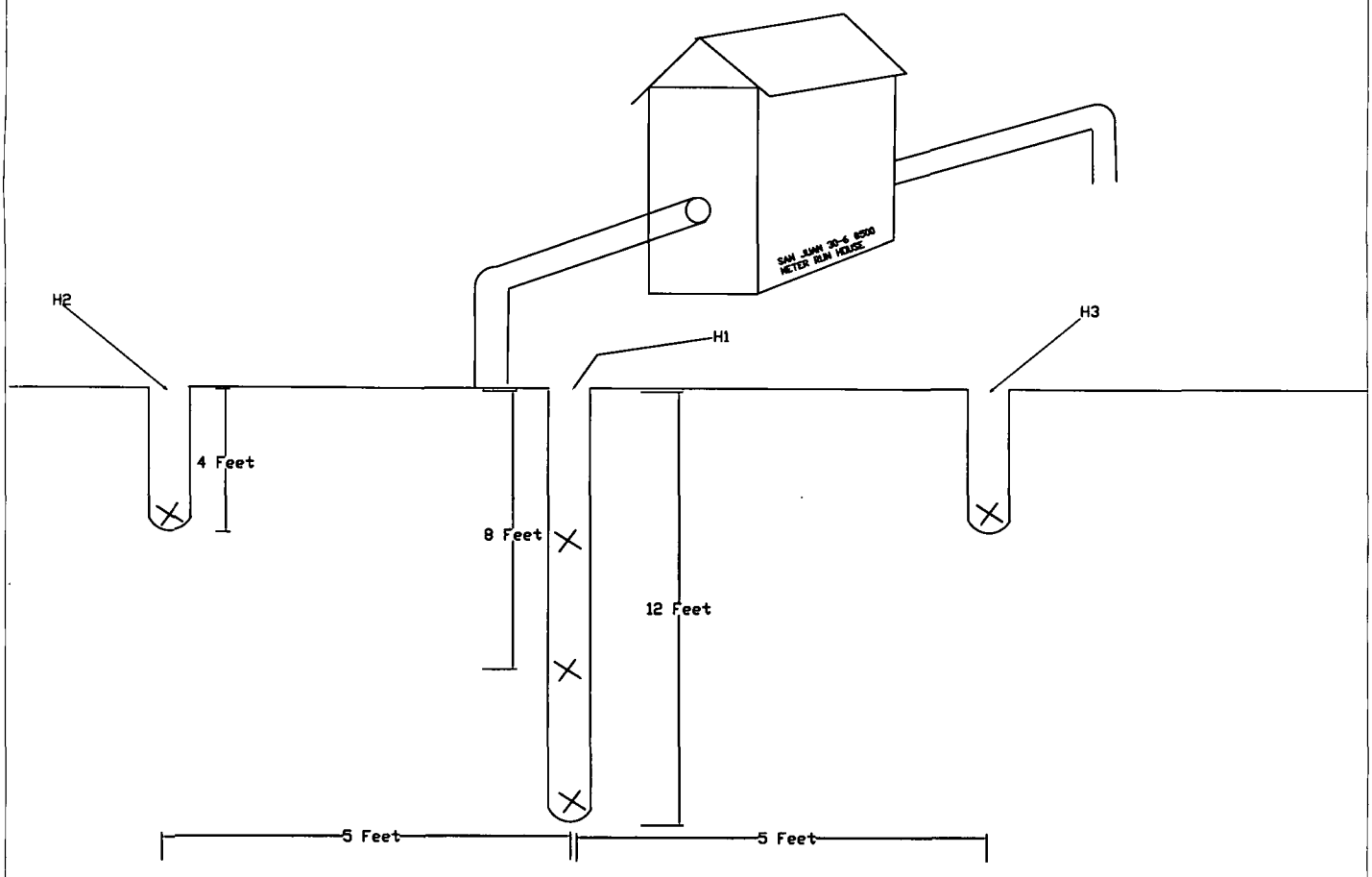
nJK1331252721

(3)

Table 1, Summary of Analytical Results
Enterprise Products
San Juan 30-6 #500
Spill Assessment Report
Rio Arriba County, New Mexico
Project Number 97057-0549
March 2013

Sample Description	Sample Number	Date	TPH 418.1 (ppm)	TPH USEPA Method 8015 (ppm)	Benzene USEPA Method 8021 (ppm)	BTEX USEPA Method 8021 (ppm)	OVM (ppm)
NMOCD/RCRA Standards	NA	NA	100	100	10	50	100
H1 - 4 ft. BGS	1	3/15/2013	**8556**	NS	NS	NS	**539.0**
H1 - 8 ft. BGS	2	3/15/2013	**512**	NS	NS	NS	**197.0**
H1 - 12 ft. BGS	3	3/15/2013	**1828**	53.9	0.317	**86.4**	**440.0**
H2 - 4 ft. BGS	4	3/15/2013	NS	NS	NS	NS	22.5
H3 - 4 ft. BGS	5	3/15/2013	NS	NS	NS	NS	23.7

NS = Not Sampled
ND = Non-Detect at Stated Method's Detection Limit
* Values in **BOLD** above regulatory standards



LEGEND

X SAMPLE LOCATIONS

SITE MAP – SITE ASSESSMENT
Enterprise Products
San Juan 30-6 #500
SEC 31 TWN 30N RNG 7W
RIO ARIBBA COUNTY, NEW MEXICO

SCALE: NTS	FIGURE NO. 1	REV
PROJECT NO97057-0549		

REVISIONS

NO.	DATE	BY	DESCRIPTION

MAP DRWN	FRA	3-22-13	BASE DRWN	FRA	

ENVIRONMENTAL SCIENTISTS & ENGINEERS
ENVIROTECH
5796 U.S. HIGHWAY 64, FARMINGTON, NM 87410 505-632-0615