

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



December 26, 2014

EOG Resources Inc.
Attn: Mr. Gary Larson

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

Administrative Order NSL-7210
Administrative Application Reference No. pMAM1434229695

EOG Resources Inc.
OGRID 7377
Bulldawg 33 Fed Well No. 602H
API No. 30-025-pending

Proposed Location:

| | Footages | Unit | Sec. | Twsp | Range | County |
|-------------------|--------------------|-------------|-------------|-------------|--------------|---------------|
| Surface | 320 FNL & 880 FEL | A | 33 | 25S | 34E | Lea |
| Penetration Point | 330 FSL & 1260 FEL | P | 28 | 25S | 34E | Lea |
| Terminus | 230 FNL & 1260 FEL | A | 28 | 25S | 34E | Lea |

Proposed Project Area:

| Description | Acres | Pool | Pool Code |
|-----------------------|--------------|--------------------------|------------------|
| E/2 E/2 of Section 28 | 160 | Hardin Tank; Bone Spring | 96661 |

Reference is made to your application received on December 5, 2014.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19.15.16.14.B(2) NMAC concerning directional wells in designated project areas. This surface location is outside the project area, and is permitted by Rule 19.15.16.15.B (4) NMAC which allows for surface locations outside project area. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

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Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A(2) NMAC.

It is our understanding that you are seeking this location because it will prevent waste of a productive reservoir, protect correlative rights, and prevent the drilling of unnecessary wells.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on December 26, 2014



 Jami Bailey
Director

JB/mam

cc: New Mexico Oil Conservation Division – Hobbs
Bureau of Land Management – Carlsbad