LTB

DM Amy 35 755690

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

-	THIS CHECKLIST IS MAN	IDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
	lication Acronyms:	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
	[NSL-Non-Stand	ard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
	-	ole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
	-	VFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
		[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	[EOR-Qualifi	ied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APP	LICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Simultaneous Dedication - Oxy USA Inc
		LICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD 166 96
	Check C	4. 21
		Commingling - Storage - Measurement — Fox 9/00 & 29 Keden
		Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM 30-025-418-2
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[0]	WFX PMX SWD IPI EOR PPR 30-025-482
		: ' · · · · · · · · · · · · · · · · · ·
	[D]	Other: Specify Federal
[2]	NOTIFICATIO	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply
r1		
	rna d	- Pederal -
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C] ·	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office Triplex Spring
	(~) 1	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or, 59900
	[F]	Waivers are Attached
	[*]	
[3]		URATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE
	OF APPLICAT	TION INDICATED ABOVE.
[4]	CERTIFICATI	ON: I hereby certify that the information submitted with this application for administrative
appro	oval is accurate and	complete to the best of my knowledge. I also understand that no action will be taken on this
applic	ication until the requ	ired information and notifications are submitted to the Division.
	Note: S	tatement must be completed by an individual with managerial and/or supervisory capacity.
Ta	anifer hur	act ammiliant Regulation Specialist istudies
Print	or Type Name	Signature Date
		re Myseluint Regulatory serialist 12/19/14 Title Parie duarte & Oxy. Com
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

-mail Address

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Revised August 1, 2011

Form C-107-B

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	TION FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	·						
_	OXY USA Inc (16696)										
-	5 Greenway Plaza, Ste. 110; H	ouston, TX 77046									
APPLICATION TYPE:											
☐ Pool Commingling ☐ Lease C	Commingling Pool and Lease Co	ommingling Off-Lease	Storage and Measur	rement (Only if not Surface	Commingled)						
LEASE TYPE:											
	ing Order? □Yes ☒No II										
Have the Bureau of Land Man	nagement (BLM) and State Lan	d office (SLO) been not	tified in writing o	of the proposed comm	ingling						
Mies Civo	(A) DO	OL COMMINGLIN	<u> </u>								
		ts with the following in									
Gravities / BTU of Non-Commingled Production Calculated Gravities / BTU of Commingled Production Calculated Value of Commingled Production Calculated Value of Commingled Production Calculated Value of Commingled Production											
Please see attached spreadsheet											
	······································	╡									
		┪		,							
(2) Are any wells producing at	top allowables? Yes No	<u> </u>	<u> </u>	L '	L						
(3) Has all interest owners been	notified by certified mail of the pr	roposed commingling?	Yes ☐No.								
(4) Measurement type: MM	etering Other (Specify)	F71									
(5) Will commingling decrease	the value of production? Yes	ZiNo It "yes", descri	be why commingl	ing should be approved							
		SE COMMINGLIN									
(1) P-1N1O-1-	Please attach shee	ts with the following in	nformation								
 Pool Name and Code. Is all production from same 	source of supply?	Νo									
	notified by certified mail of the pro		⊠Yes □N	o							
(4) Measurement type: Met	tering Other (Specify)		•								
											
	(C) POOL and	LEASE COMMIN	IGLING								
	` ,	ts with the following in									
(1) Complete Sections A and E											
	(D) OFF-LEASE ST	FORAGE and MEA tets with the following									
(1) Is all production from same			mormation								
(2) Include proof of notice to al	,		~								
	(E) ADDITIONAL INFO			pes) .							
(A) A L. 1.1.1.1.1.		ts with the following in	nformation								
-	ility, including legal location. s showing all well and facility local	tions Include lance number	ere if Fadaml or St	sta lande are involved							
•	ell Numbers, and API Numbers.	nons, metuuc tease numbe	ers it i cucidi vi Sti	ac migs are myonyeu.							
I hereby certify that the information	on above is true and complete to the	e best of my knowledge an	d belief.								
SIGNATURE: //// Mul	Wall of Ale	TITLE:REGULATORY	CDCCIALICT I								
	· VEALANDELAD '	ITLE:KEGULATURY	SPECIALISI_ I	DATE:_12/19/2014							
TYPE OR PREPT NAME:	JENNIFER DUARTE			713) 513-6640_/ (832)74	0-3716 <u>·</u>						

APPLICATION FOR CENTRAL TANK BATTERY, POOL COMMINGLE, ON LEASE MEASUREMENT, SALES, & STORAGE

Proposal for FOXGLOVE 29 FEDERAL Wells:

OXY USA INC is requesting approval for the Central Tank Battery, Pool Commingle, On-lease Measurement, Sales, & Storage for the following wells:

Federal Lease NMNM111418 (12.5% Royalty Rate)

POOL: TRIPLE X BONE SPRING (59900)

Well Name	Location	API	BOPD*	OIL GRAVITY*	MCFPD*	BTU*	BWPD*
FOXGLOVE 29 FEDERAL #4H	D-29-23S-33E	3002541827	601	44	636	1400	631
FOXGLOVE 29 FEDERAL #SH	C-29-23S-33E	3002541828	601	44	636	1400	631
FOXGLOVE 29 FEDERAL #7H	A-29-23S-33E	3002541851	601	44	636	1400	631

Federal Lease NMNM111418 & NMNM107395 (12.5% Royalty Rate)

POOL: TRIPLE X BONE SPRING (59900)

Well Name	Location	Location API		OIL GRAVITY*	MCFPD*	BTU*	BWPD*
FOXGLOVE 29 FEDERAL COM #6H	B-29-23S-33E	3002541850	601	44	636	1400	631

^{*}These are proposed numbers

Attached is a map which displays the federal leases and well locations in Section 29, T23S, R33E.

The BLM's interest in these wells are identical.

Oil & Gas metering:

The central tank battery is located on the Foxglove 29 Fed Com #6H location in Sec 29, T23S, R33E. The production from each separate well will flow through a common three phase metering separator 7 times per month while the other wells flow into a common production separator. The metering separator is outfitted with a Micro Motion Coriolis Meter to meter the oil, Turbine flow meter to meter the water, and gas allocation meter to meter the gas.

The oil production from the wells listed in the list above will be commingled, measured and sold on lease using a LACT Unit. Produced water will be measured through a turbine meter and trucked from the lease. The gas will be sold after it is measured by Oxy check meter located at the lease. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility

Process and Flow Descriptions:

Please see attached block flow diagram for the Foxglove 29 Fed Com #6 CTB. The flow route of produced fluids is shown in detail along with size of each vessel.

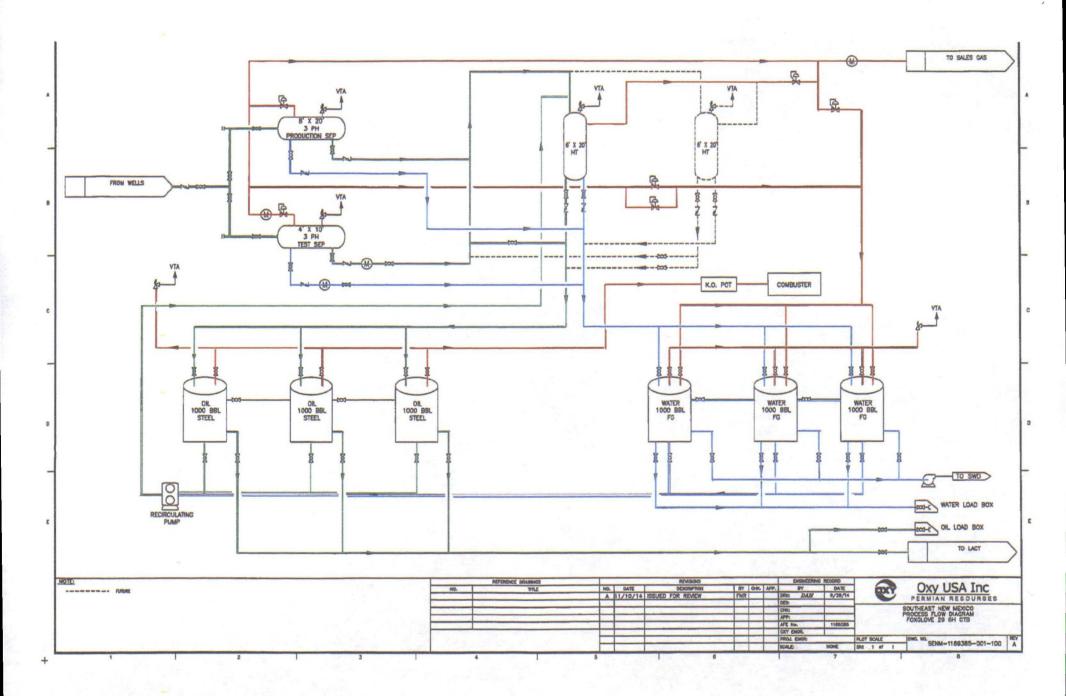
The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

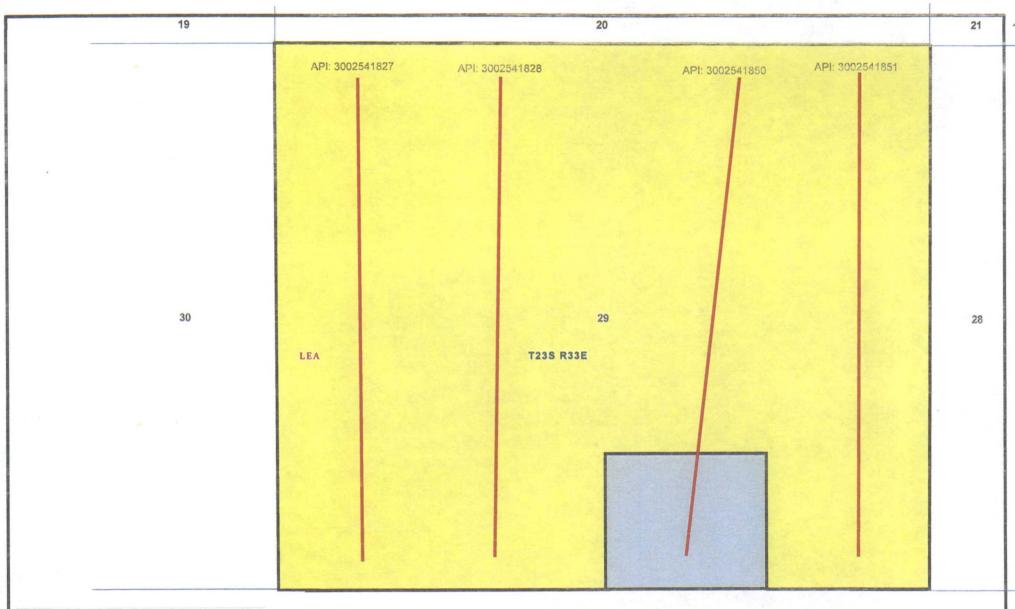
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

Signed

Printed Name: Jenuafer Duarte Title: Regulatory Specialist

Date: 12-19-2014







Lea County, New Mexico



NMNM 107395 NMNM 111418

Scale: 1:7,437

Map Updated: 12/16/2014

Projection GCS North American Author:

Alec Herzog

33

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION

Run Time: 09:42 AM

Page 1 of 1

Run Date:

12/16/2014

(MASS) Serial Register Page

01 12-22-1987;101STAT1330;30USC181 ET SE

PD -1987

Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Total Acres 600.000

Serial Number

NMNW-- - 107395

Serial Number: NWNM-- - 107395

Name & Address

% Interest

OXY USA INC

PO BOX 27570

HOUSTON TX 772277570

LESSEE

100.000000000

Serial Number: NMNM-- - 107395

Mer Twp Rng Sec

STyp,

SNr Suff Subdivision

District/Field Office

County

Mgmt Agency

23 0230S 0330E 029 A

ALIO

N2,SW,N2SE,SESE;

CARLSBAD FIELD OFFICE

LEA

BUREAU OF LAND MGMT

Serial Number: NMNM-- - 107395

Act Date	Code	Action	Action Remark	Pending Office
10/16/2001	387	CASE ESTABLISHED	200110102	
10/17/2001	191	SALE HELD	•	
10/17/2001	267	BID RECEIVED	\$66000.00;	
10/17/2001	392	MONIES RECEIVED	\$66000.00;	
11/14/2001	237	LEASE ISSUED		
11/14/2001	974	AUTOMATED RECORD VERIF	GSB	
12/01/2001	496	FUND CODE	05;145003	•
12/01/2001	530	RLTY RATE - 12 1/2%		
12/01/2001	868	EFFECTIVE DATE		•
01/28/2002	963	CASE MICROFILMED		•
11/14/2002	140	ASGŅ FILED	BRUCE, JAMES;1	
02/21/2003	139	ASGN APPROVED	EFF 12/01/02;	•
02/21/2003	974	AUTOMATED RECORD VERIF	MV	
08/27/2004	140	ASGN FILED	VENTANA EXPL/POGO PRO	•
09/17/2004	139	ASGN APPROVED	EFF 09/01/04;	
09/17/2004	974	AUTOMATED RECORD VERIF	MV	•
04/15/2005	650	HELD BY PROD - ACTUAL	/1/	
11/02/2005	643	PRODUCTION DETERMINATION	/1/	•
11/02/2005	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 FOXGLOVE 29;	
05/01/2008	140	ASGN FILED	POGO PRODUC/OXY USA;1	•
06/13/2008	139	ASGN APPROVED	EFF 06/01/08;	
06/13/2008.	974	AUTOMATED RECORD VERIF	WV	
01/08/2009	140	ASGN FILED	POGO PRODUC/OXY USA;1	· ·
03/24/2009	139	ASGN APPROVED	EFF 02/01/09;	
03/24/2009	974	AUTOMATED RECORD VERIF	ANN	
	2/4	MOTORNIED RECORD VERTI	WINIA	

Line Nr Remarks Serial Number: NMNM-- - 107395

0001 06/13/0

06/13/08 OXY BONDED LESSEE ES0136/NW

0002 OPERATOR BONDED - 03/24/2009

0003 OXY USA INC - ES0136 - N/W;

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT CASE RECORDATION**

Run Time: 09:43 AM

Page 1 of 1

Run Date:

12/16/2014

(MASS) Serial Register Page

01 12-22-1987;101STAT1330;30USC181 ET SE

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459:

OIL & GAS

Case Disposition: AUTHORIZED

Total Acres

Serial Number

40.000

NMNM-- - 111418

Serial Number: NMNM-- - 111418

Name & Address

% Interest

LANDRETH ROBERT E

110 W LOUISIANA #404

MIDLAND TX 79701

Int Rel LESSEE

100.000000000

Serial Number: NMNM--- - 111418

Mer Twp Rng Sec

STyp

SNr Suff Subdivision

District/Field Office

County

Mgmt Agency

LEA

23 0230S 0330E 029

ALIQ

SWSE:

CARLSBAD FIELD OFFICE

BUREAU OF LAND MGMT

Serial Number: NMNM-- - 111418

Act Date	Code	Action	Action Remark	Pending Office
10/21/2003	299	PROTEST FILED		
10/21/2003	387	CASE ESTABLISHED	200310134	•
10/22/2003	143	BONUS BID PAYMENT RECD	\$80.00;	
10/22/2003	191	SALE HELD		
10/22/2003	267	BID RECEIVED	\$46000.00;	,
11/05/2003	. 143	BONUS BID PAYMENT RECD	\$45920.00;	
12/19/2003	237	LEASE ISSUED		
12/19/2003	298	PROTEST DISMISSED		
12/19/2003	974	AUTOMATED RECORD VERIF	LBO	
01/01/2004	496	FUND CODE	05;145003	
01/01/2004	530	RLTY RATE - 12 1/2%		
01/01/2004	868	EFFECTIVE DATE		
01/16/2004	963	CASE MICROFILMED		•
01/21/2004	120	APPEAL FILED	IBLA 2004-109	
05/14/2004	119	APPEAL DISMISSED	IBLA 2004-109	
05/20/2004	974	AUTOMATED RECORD VERIF	GSB	
08/27/2004	140	ASGN FILED	GONZALES/LANDRETH	
09/17/2004 ,	139	ASGN APPROVED	EFF 09/01/04;	•
09/17/2004	974	AUTOMATED RECORD VERIF	MV	
11/01/2013	677	SUS OPS OR PROD/PMT REQD	/A/	
11/21/2013	673	SUS OPS/PROD APLN FILED		•
12/10/2013	974	AUTOMATED RECORD VERIF	JA	
12/31/2013	763	EXPIRES		
05/14/2014	899	TRF OF ORR FILED	1	
11/25/2014	140	ASGN FILED	LANDRETH ET/OXY USA;1	FLUIDS TEAM
			Serial Numbe	r: NMNM 111418

Line Nr Remarks

0002 NO STIPULATIONS ATTACHED

0003

/A/ 12/10/2013 - SUSPENSION GRANTED EFF 11/01/2013,;

0004 61 DAYS REMAINING IN TERM;



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.513.6640 Cell:: 832.740.3716 Jennifer_duarte@oxy.com

December 19, 2014

Interest Owners

Re:

Request for a CTB & Pool/Lease Commingle

CTB Location: Section 29, T23S, R33E - Foxglove 29 Federal CTB

Pool: TRIPLE X BONE SPRING (59900)

Lea County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tanks Battery & Pool/Lease commingle for the mentioned wells in the attached documents.

A copy of our application submitted to the Division is attached.

Any objection or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 21 Days from the date of this letter.

Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

Very Truly Yours,

ÓXY USA WTP Limíted Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP

Jennifer Duarte

Regulatory Specialist

Enclosure

Minerals Management Service Federal
Government Royalty
P.O. Box 25627
Denver, CO 80225-0627

70142120000414404684

Ventana Exploration Inc. Ste 2920 2100 Ross Ave Dallas, TX 75201

70142120000414404691

Magnum Hunter Production Inc. #774031 4031 Solutions Center Chicago, IL 60677-4000

70142120000414404707

Cactus Energy Inc. P.O. Box 2412 Midland, TX 79702

70142120000414404721

Thomas R Smith & Kaye Smith 1409 S Country Rd 1130 Midland, TX 79706

70142120000414404745

Steven M & Christy B Burr 3207 Hanover Street Dallas, TX 75225

70142120000414404820

Truitt & Michelle R Matthews C/O Ventana Exploration Inc. Suite 918 LB72 7557 Rambler Road Dallas, TX 75231

70142120000414404806

Highland Texas Energy Company Suite 918 LB72 7557 Rambler Road Dallas, TX 75231

70142120000414404783

RKT Holdings LLC 2100 Ross Ave Suite 2920 Dallas, TX 75201

70142120000414404769

Abo Petroleum Corporation P.O. Box 900 Artesia, NM 88211-0900

70142120000414404837

McCombs Energy Ltd. Suite 1200 5599 San Felipe Houston TX, 77056

70142120000414404714

Sharbro Energy LLC 423 W Main Street Artesia, NM 88210

70142120000414404738

Yates Industries LLC P.O. Box 1091 Artesia, NM 88211

70142120000414404752

Yates Petroleum Corp 105 South Fourth St Artesia, NM 88210

70142120000414404813

Scott W. Tanberg 110 W. Louisiana St Suite 404 Midland, TX 79701

70142120000414404790

HOBBS OCD

ACOUNTS 1
1625 N. Franch Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II.
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-1720
Phone: (575) 748-1283 Fax: (575) 748-1720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

District IV 1220 S. St. Francis Dr., Santo Fe, NIM 815/RECEIVED Phane: (505) 476-3460 Fax: (505) 476-3462

☐ AMENDED REPORT

Santa Fe, NM 87505

			И	ELL .	<i>LOCA</i>	TION A	AND A	4CR	EAGE D	<i>EDICATIO</i>	N PLAT			
	API Number					Pool Code			•		Pool Nam	ie .		
30.02	5-	41	827		59	7900			T	riple X	Bone	Spring		
Proper	ty Code	;					Pri	operty	Name				Wel	l Number
3048	304827					FOXG.	LO VE	"2	9" FEDE	RAL			4	4 <i>H</i>
OGR	ID No.			Operator Name Elevation								evation		
166	96)					OXY	US	A INC.				36	92.1'
	Surface Location													
UL or lot no.	Section	To	ownship		Ran	ge .	L	ot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
D	29	23	SOUTH	33	EAST,	N. M. P. M	L.	- }	340'	NORTH	980'	WEST		<i>LEA</i>

Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 340 980 23 SOUTH 33 EAST, N.M.P.M. SOUTH WEST : LEA : M Dedicated Acres Joint or Infill Consolidation Code Order No. 5-1-14 15439

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW 1927-37 V=49/397-31 JAT: W103/397-31	Emagning Sind		OPERATOR CERTIFICATION
SURVEYOR CERTIFICATION Summary of mode and model and model and model and and model and model and and and model and and model and and model and	NEW MEXICO EAST		I hereby certify that the information compiled herein is true and
LAT: N 32.28192289 LONG: W 103.5992389 LONG: W 103.5992320	Y=467057.1		complete to the bast of my knowledge and belief, and that this
As a right to drill his well at this bocation permant to a construct with an owner of such a mineral or weating between or to a valueting property or puring a primary pooling order hereafter gained by the disjust. It B 3 5 5 5 5 5 5 5 5 5	LAT.: N 32.2819229	•	organization either owns a working interest or unleased mineral
SURVEYOR CERTIFICATION SURVEY		-	interest in the land including the proposed buttom hole location or
SURVEYOR CERTIFICATION SURVEYOR CERTIFICATION NEW MEXICO EAST Signature and School OWAL LAND Date of Surveyor Signature and School OWAL LAND Signature a		1.	has a right to drill this well at this location pursuant to a contract
BOTTOM HOLE LOCATION NEW MEXICO EAST NO 1927 BOTTOM HOLE LOCATION NEW MEXICO EAST NO 1927 Signature and Schair ONAL LNIN BOTTOM HOLE LOCATION NEW MEXICO EAST NO 1927 Signature and Schair ONAL LNIN BOTTOM HOLE LOCATION NEW MEXICO EAST NO 1927 Signature and Schair ONAL LNIN Certaficial Margint Signature and Schair ONAL LNIN Certaficial Margint Signature and Schair ONAL LNIN Frofessional Surveyor. Certaficial Margint 15079			with an owner of such a mineral or working interest, or to a
Signature Due Signature BOTTOM HOLE LOCATION NEW MEXICO EAST			valuatary pooling agreement or a computary pooling order
SURVEYOR CERTIFICATION SURVEYOR CERTIFICATION I hereby certif the first supervision and that the same is true and certain to the star of the same is true and certain to the star of the same is true and certain to the same is true and sets of my lotted to the same is true and sets of the same is true and			heretofore egusped by the division
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SURVEYOR CERTIFICATION I hereby certify the the plan was plades from the transfer and the plan was plades for the best of my beign. SERTEMBER 19. 2013 4 BOTTOM HOLE LOCATION NEW MEXICO EAST NEW MEXICO EAST Y=672456 8 X=726902.6 XI: N 32.26927711 LONG: W 103.5992320			Signature Date
SURVEYOR CERTIFICATION I hereby certify the both well recognish from an this plat was plated by the both of the b	700.52 7777777 7777777		David Stewart Sp. Reg. Adv.
SURVEYOR CERTIFICATION SURVEYOR CERTIFICATION I hereby certify that the west recognised sinds with a state of the best of my bakes. I hereby certify that the was pladed from this plat was pladed from this plat was pladed from the same is true and derived for the best of my bakes. SERTEMBER 12, 2013 W Date of Survey. Signature and Selb of ONAL LAND Professional Surveyor. BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 7 = 462-458 a. X = 725802.8 LAI. N. 32.26827711 LONG: W 103.5992320		1	david stowartwory.com
SURVEYOR CERTIFICATION I hereby certify lightly well recovered shown on this plat was placed shiftly field between the same is true and objected shiftly specially and that the same is true and orrect to the between the be			· ·
III SERVICE AST NOTION HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=462466.8 LAT.: N 32.2692771 LONG:: W 103.5992320			
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=462456.8 X=726902.8 LAT.: N 32.2692771' LONG:: W 103.5992320' Date of Surveyor A Surveyor LONG:: W 103.5992320' LONG:: W 103.5992320' Date of Surveyor A Surveyor Surv			SURVEYOR CERTIFICATION
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=462456.8 X=726902.8 LAT.: N 32.2692771' LONG:: W 103.5992320' Date of Surveyor A Surveyor LONG:: W 103.5992320' LONG:: W 103.5992320' Date of Surveyor A Surveyor Surv	REG SECOND		I have by carried the police well to receive believe this
Serve and correct to the best of my belief. SERTEMBER 12, 2013 & Date of Survey. Signature and Sell of ONAL LAND Professional Surveyor. Signature and Sell of ONAL LAND Professional Surveyor. LAT: N 32,2692771' LONG: W 103.5992320' Service of the best of my belief. SERTEMBER 12, 2013 & Signature and Sell of ONAL LAND Professional Surveyor. Certificate fumber 15079	F: 39 - 3		plat was placed from field holes of actual surveys
SERTEMBER 12, 2013 S Date of Survey Signature and Sealor ONAL LAND Professional Surveyor NAD 1927 Y=462456.8 X=726920.6 LAT: N 32.2692771: LONG: W 103.5992320			made by melor under bly supervision, and that the same is true and correct to the best of my belief.
SERTEMBER 12, 2013 S Date of Survey Signature and Sealor ONAL LAND Professional Surveyor NAD 1927 Y=462456.8 X=7263456.8 LAT: N 32.2692771' LONG: W 103.5992320 SERTEMBER 12, 2013 S Signature and Sealor ONAL LAND Professional Surveyor Certificate Jumps 15079	2 30 2 55 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		(15079) (5)
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=462456.8 LAT: N 32.2692771' LONG: W 103.5992320' Date of Survey Signature and Sedio ONAL LAND Professional Surveyor. Setting Control Certificate fumber 15079			SERTEMBER 12 2013 5
980' Septiment Septiment			Date of Survey
980' Septiment Septiment			Signature and Seal of ONAL I AND
980' Septiment Septiment			Professional Surveyor.
980' NEW MEXICO EAST NAD 1927 Y=462456.8 X=726902.6 LAT: N 32.2692771' LONG: W 103.5992320' Certificate Vumby 15079			
	NEW MEXICO EAST NAD 1927 Y=462456.8 X = 725902.5 LAT.: N 32.2692771'		Seng Olal 10/3/2013
MO# 130925WL-a (KA)	LUNG: W 103.5992320		WO# 130925WL-0 (KA)

State of New Mexico

35 N. Franch Dr., Hobbs, NM 88240

State of New Mexico

State of New Mexico

State of New Mexico

Money (375) 193-6161 Fax: (575) 393-0720 OBBS OCEnergy, Minerals & Natural Resources Department

, Minerals & Natural Resources Departmen OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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Phone: (SUS) 354-01 ...
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505
Phone: (S05) 476-3460 Fax: (S05) 476-3462

API Number

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

Pool Name

Triple X Bone Spring

70-025-41828 59900 Triple & Bore Spring

Property Code Property Name Well Number

304827 FOXGLOVE "29" FEDERAL 5H

OGRID No. Operator Name Elevation

16694 OXY USA INC. 3703.5'

Surface Location

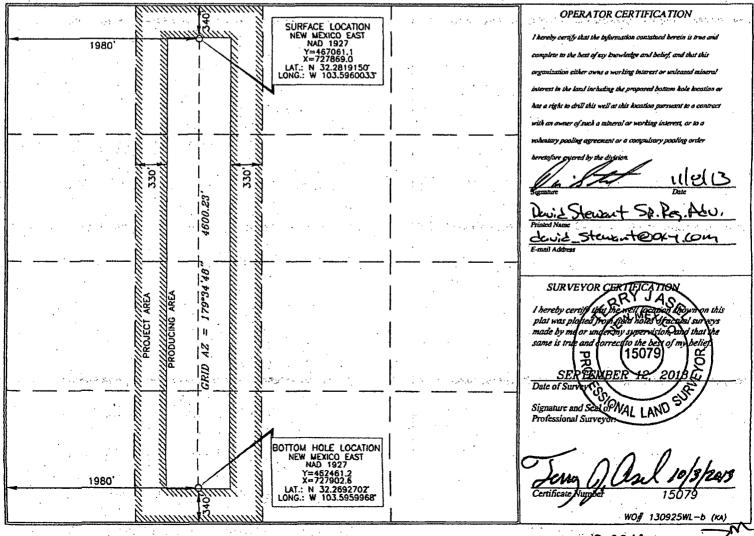
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

C 29 23 SOUTH 33 EAST, N.M.P.M. 340' NORTH 1980' WEST LEA

Bottom Hole Location If Different From Surface

UL or lot no. Section		Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	N	29	23 SOUTH	33 EAST, N.M.P.M.			340'	SOUTH	1980'	WEST	LEA
	Dedicated Acres		Joint or Infill	Consolidation Code	Order No.	*******				5-1	-2010
	160		N		٠				,	19	5445

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 BS
District II
811 S. Frist St., Artesia, NM 882141
Phone: (715) 748-1281 Fax: (375) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-427
District IV
1220 S. St. Francis De

Dedicated Acres

160

Joint or Infill

N

Consolidation Code

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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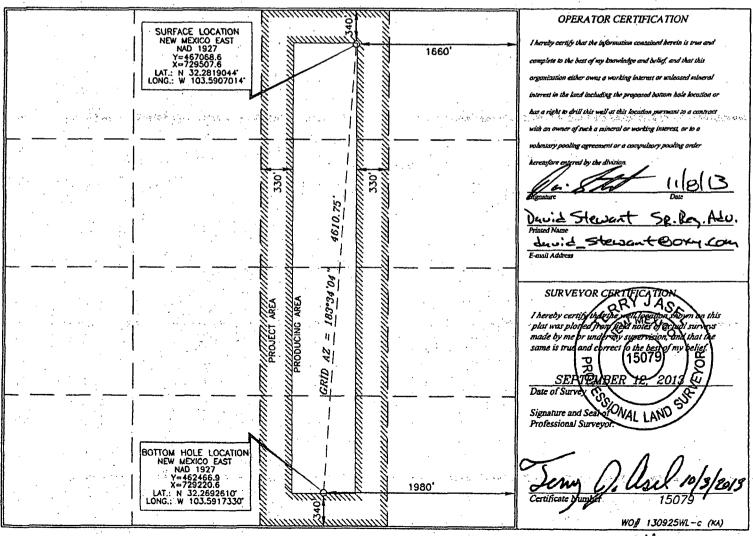
Plants: 100 334-6176 Fat: (200) 3440424
1120 S. St. Francis Dr., Samu Fe, NM 87505
Plants: (505) 476-3460 Fat: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

						20110101		<u> </u>	·		
		Numbe	_	Pool Code		-		Pool Name			
30-	025	- 4	1850	59900	59900 Triple X Bone Spu						
	erty Code				Property		•	•		V	Vell Number
304	82 ⁻	7		FOXGLO	Œ "2	9" FEDE	CRAL	militar Militaria (1914).	Tai Hatir	域代為。	*6H *****
OGRID No.					Operato.	r Name					Elevation
16696				OX	OXY USA INC. 3691.9'						
			•	Surf	ace Le	ocation	• .				
UL or lot no.	Section	To	waship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
В	B 29 23 SOUTH		33 EAST, N.M.P.M.		340'	NORTH	1660'	EAS	5T	LEA	
*****				Bottom Hole Locati	on If I	Different I	From Surfac	e		- 	·····
UL or lot no.	Section	To	wnship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/W	est line	County
0	29	23	SOUTH.	33 EAST, N.M.P.M.	-	340'	SOUTH	1980'	EAS	ST.	LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.



State of New Mexico District 1
16.33 N. French Dr., Hobbs, NM 88240
Phone: (379) 393-6161 Fax: (575) 393-629 BBS OCD
District II
811 S. First St., Artesia, NM 88210
Phone: (373) 745-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Roed, Astec, NM 87414 AY
Phone: (305) 334-6178 Fax: (305) 334-8170
District IV
1220 S. St. Francis Dr., Santo Fe, NM 87505
Phone: (305) 476-3460 Fax: (505) 476-3462

DEFCEIVED Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

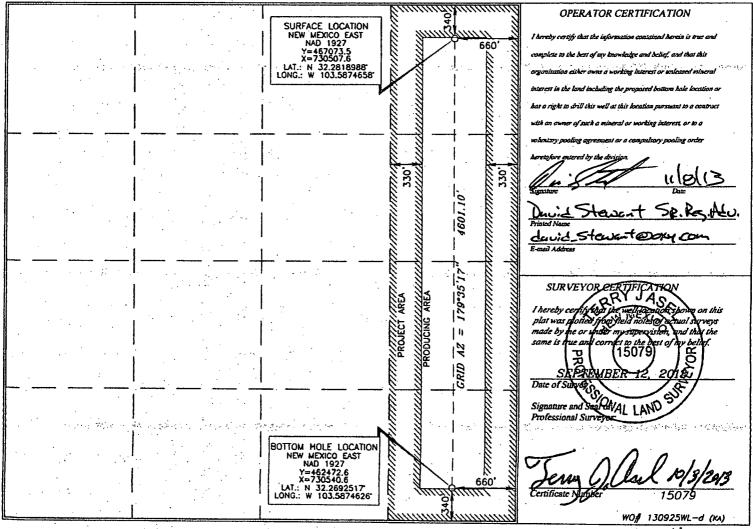
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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RECEIVED

		KEO:	-									
		1	WELL LOCAT	ION ANI	ACE	REAGE D	EDICATIO	N PLAT	•			
	API	Number	Po	ol Code			1 2 2 2 20 20	Pool Name	mile were to homest the con-	क्षाताल । उत्तर क्षान्त्रक्षात		
30-0	つ25-	41851	59	59900 Tuiple X Bone Spring								
Prop	perty Code				Property	Name	•		, , , , , , , , , , , , , , , , , , ,	Vell Number		
300	1827	1		FOXGLO V	Œ "2	9" FEDE	ERAL			7H		
00	GRID No.				Operator	· Name	,			Elevation		
1.6	694			OX	Y US	A INC.			3	685.8'		
	•			Surf	ace Lo	ocation						
UL or lot no	Section	Township	Range		Lot Idn	Feet from the	North/South line	East/West line	County			
A	29	23 SOUTH	33 EAST, N	I. M. P. M.		340'	NORTH	660'	EAST	LEA		
		: '	Bottom He	ole Location	on If I	Different l	From Surfac	ee .	<u> </u>	 		
UL or lot no	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
P	29	23 SOUTH	33 EAST, N	I. М. Р. М .		340'	SOUTH	660'	EAST	LEA		
Dedicate	d Acres	Joint or Infill	Consolidation Code	Order No.			 	·····		<u> </u>		
160	>	N		1.								
No allow	able wil	l be assigned to	this completion t	ıntil all inter	ests ha	ve been con	solidated or a	non-standaro	l unit has been ann	roved by the		

division.



McMillan, Michael, EMNRD

From: Jennifer_Duarte@oxy.com

Sent: Monday, December 29, 2014 10:44 AM

To: McMillan, Michael, EMNRD

Subject: RE: Foxglove 29 4H,5H,6H AND 7H CTB application

These wells are new wells. They show to be drilled but not completed yet. Production is estimated at this time. As for the working interest, royalty interest, and overriding royalty interest, they are different between the 4 wells. 3 wells have identical ownership (#4H, #5H & #7H), but the #6H is different. Please let me know if you have any questions or need any additional information.

Thank you, Jennifer Duarte

Regulatory Specialist

Room# 29.131

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc. Phone: 713/513-6640, Fax: 713/985-8781, Cell: 832/740/3716

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Tuesday, December 23, 2014 4:28 PM

To: Duarte, Jennifer A

Subject: Foxglove 29 4H,5H,6H AND 7H CTB application

Ms. Duarte:

I received your application for the Foxglove 29 4H,5H,6H AND 7H CTB application today.

- Can you provide the last 6 month's production, and cum production for the wells?
- Are the working interest, royalty interest, and overriding royalty interest the same in all of the wells?
 If so, get a landman to state that in a letter, and the 20-day wait will be waived.

Thank You

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 F. 505.476.3462