NSL

PMAM1436339398

ABOVE THIS LINE FOR DIVISION USE ONLY

### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] EOG-Kesoumes Location - Spacing Unit - Simultaneous Dedication [A] NSL NSP SD well Check One Only for [B] or [C] Dn490 N36 State Commingling - Storage - Measurement ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner WC-025 G-09 [C] Application is One Which Requires Published Legal Notice 52433361; 4ppen [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E] [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. MICHAEL H. FELDEWERT **ATTORNEY** Print or Type Name Title Signature mfeldewert@hollandhart.com

e-mail Address



Michael H. Feldewert
Recognized Specialist in the Area of Natural
Resources - oil and gas law - New Mexico
Board of Legal Specialization
mfeldewert@hollandhart.com

December 23, 2014

#### **VIA HAND DELIVERY**

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RECEIVED OOD

Will BEC 23 P 3 50

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Dragon 36 State 702H well in the W/2E/2 of Section 36, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Ms. Bailey:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Dragon 36 State 702H Well** to be completed in the Wildcat Upper Wolfcamp Oil Pool (Pool Code 98092) underlying Section 36, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico. As reflected on **Exhibit A**, this well will be drilled from a surface location 578 feet from the North line and 2068 feet from the East line of Section 36. The upper most perforation will be located 330 feet from the North line and 2495 feet from the East line (Unit B) and the lower most perforation will be 330 feet from the South line and 2495 feet from the East line (Unit O) of Section 36. Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well encroaches on the spacing units to the Northwest, West and Southwest of Section 36. Approval of the unorthodox completed interval will allow for efficient well spacing and prevent the potential waste of a productive portion of the reservoir.

**Exhibit B** is a land plat for Section 36 and the surrounding sections that shows the spacing unit and project area for the proposed well and the leases in the spacing units to the Northwest, West and Southwest.

**Exhibit** C is a list of the parties affected by the encroachment to the Northwest and Southwest. Each of these parties have been provided notice of this application by certified mail. EOG is the sole owner and operator of the state lease covering Section 36. Accordingly, a copy of this application has also been provided to the New Mexico State Land Office.



Your attention to this matter is appreciated.

Sincerely,

Michael H. Feldewert

ATTORNEY FOR EOG RESOURCES, INC.

cc: New Mexico State Land Office

P.O. Box 1148

Santa Fe, NM 87504

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

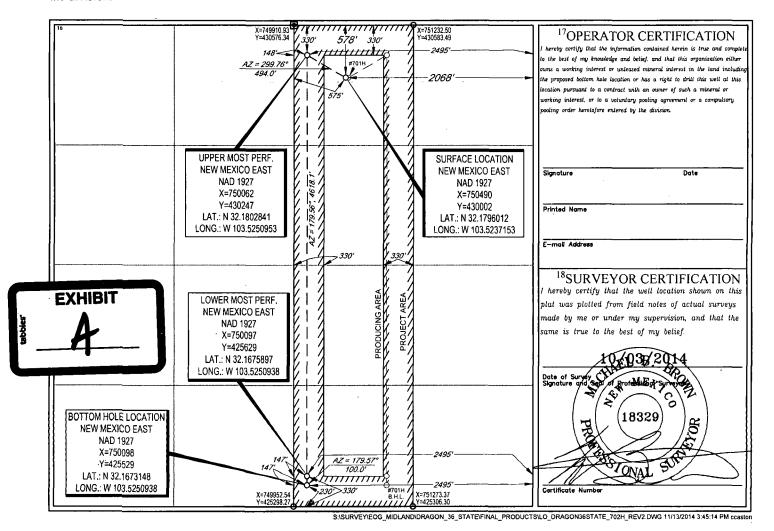
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

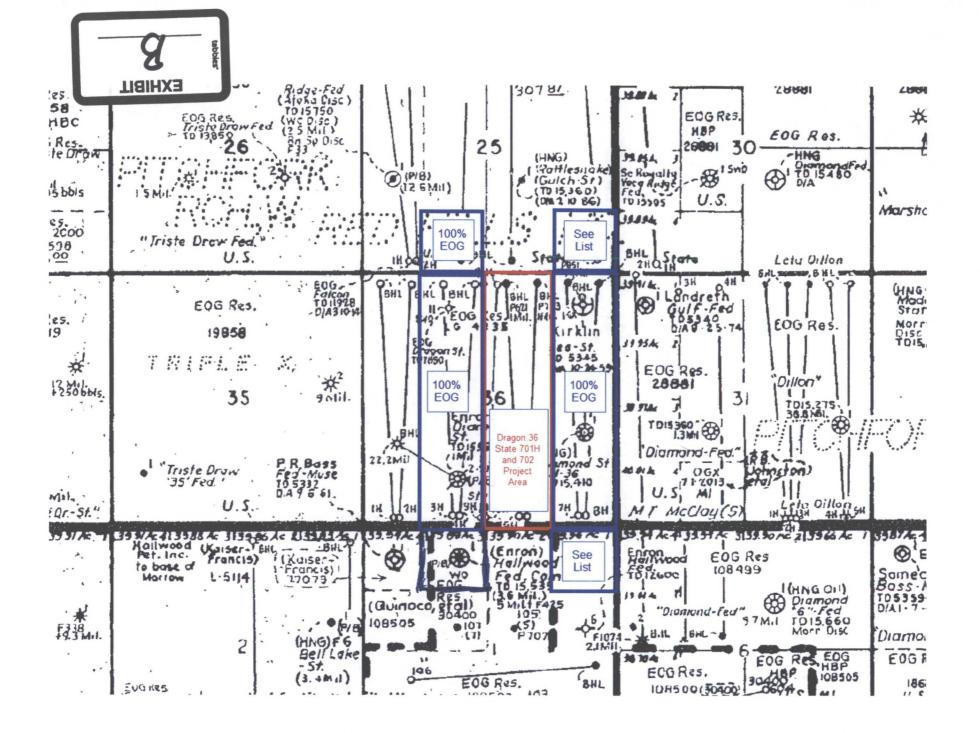
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

\_\_\_ AMENDED REPORT

API Number				<sup>2</sup> Pool Code		ACREAGE DEDICATION PLAT  Pool Name				
36-02	5-42	317						*		
Property Code						operty Name			"Well Number	
		DRAGON 36 STATE						#702H		
<sup>7</sup> OGRID №.		<sup>8</sup> Operator Name						91	9Elevation	
		EOG RESOURCES, INC.						3	3507'	
					10 Surface Loc	cation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	36	24-S	33-E	-	578'	NORTH	2068'	EAST	LEA	
			<del></del>	•						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	36	24-S	33-E	-	230'	SOUTH	2495'	EAST	LEA	
Dedicated Acres	13 Joint or 1	Infill 14Co	nsolidation Code	15Order	No.	<u></u>				
160.00		İ		l						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





### Exhibit C

# Notification List for Application for approval of an unorthodox well location for the Dragon 36 State 701H Well

Roden Associates, Ltd. 2603 Augusta Drive, Ste. 740 Houston, TX 77057 Attn: Ben Kinney

Roden Participants, Ltd. 2603 Augusta Drive, Ste. 740 Houston, TX 77057 Attn: Ben Kinney

Sydhan, LP 111 Congress Ave., Ste. 1050 Austin, TX 78791

Judith A. West P.O. Box 1948 Cullman, AL 35056

Endeavor Energy Resources, LP 110 N. Marienfeld, Ste. 200 Midland, TX 79701

Kaiser-Francis Oil Company 6733 S. Yale Tulsa, OK 74136

Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210 Attn: Chuck Moran



Michael H. Feldewert
Recognized Specialist in the Area of Natural
Resources - oil and gas law - New Mexico
Board of Legal Specialization
mfeldewert@hollandhart.com

December 23, 2014

## VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Dragon 36 State 702H well in the W/2E/2 of Section 36, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Matthew Phillips
EOG Resources, Inc.
T 432-686-3649
Matthew Phillips@eogresources.com

Sincerely,

Michael H. Feldewert

ATTORNEY FOR EOG RESOURCES, INC.

### McMillan, Michael, EMNRD

From:

Kautz, Paul, EMNRD

Sent:

Monday, December 29, 2014 1:25 PM

To:

McMillan, Michael, EMNRD

Subject:

RE: EOG Resources 36 State 701 H and 702H pool code

### WC-025 G-09 S243336I; UPPER WOLFCAMP [98092]

General Pool Information Edit Effective Date: 01/01/1900

Status:

Active

Туре:

Oil

Order Details

OCD Order Number:

Region: 45% - For the Secretary of the secretary

Spacing Details

Oil Well Spacing: 40
Gas Well Spacing: 0

Pool Area:

Orthodox Well Location

Feet from the End Line: 330
Feet from the Side Line: 330
Feet from the Nearest Well: 0
Feet from the Q/Q Line: 330

Limits & Percentages

Top Unit Allowable: 410
Casinghead Gas Limit: 820
Gas Oil Limit: 2000
Depth Bracket: 12999
Prorated Gas: No
Acre Basis Percentage: 100.00

Delivery Basis Percentage: 0.00 Simultaneous Dedication Allowed: Y

Comments Add Comment

From: McMillan, Michael, EMNRD

Sent: Monday, December 29, 2014 10:55 AM

To: Kautz, Paul, EMNRD

Subject: EOG Resources 36 State 701 H and 702H pool code

Paul:

Can you tell me the pool for the EOG Resources 36 State 701 H and 702 H wells?

Dragon 701H Project Area; W/2 E/2 36 24S33E API 30-025-42316 Dragon 702H Project Area; W/2 E/2 36 24S33E API 30-025-42317

The application for both has the Wildcat upper Wolfcamp Oil (Pool code 98092).

But I cannot find this pool in RBDMS.

Thank you and happy new year-