<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## HOBES OCIState of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

JAN 1 3 2013 Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

|   |             |               |       | ease Notific   | ation                                  | and Co                                    | rrective A       | ction   |                                    |           |             |              |  |
|---|-------------|---------------|-------|--|--|---|------------------|---------|------------------------------------|-----------|-------------|--------------|--|
|   |             |               |       |  |  | OPERATOR                                  |                  |         |                                    | al Report | $\boxtimes$ | Final Report |  |
| Name of Company OGRID Number  |             |               |       |  |  | Contact                                   |                  |         |                                    |           | <u>Ky</u>   |              |  |
| Yates Petroleum Corporation 25575   |             |               |       |  |  | Robert Asher                              |                  |         |                                    |           |             |              |  |
| Address   |             |               |       |  |  | Telephone No.                             |                  |         |                                    |           |             |              |  |
| 104 S. 4 <sup>th</sup> Street.  |             |               |       |  |  | 575-748-1471                              |                  |         |                                    |           |             |              |  |
| Facility Name Atoka Bank State Battery  |             |               |       |  |  | Facility Type Battery                     |                  |         |                                    |           |             |              |  |
|   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| Surface Owner Mineral Owner State State   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| State   |             |               |       | 30-025-36594   |  |   |                  |         |                                    |           |             |              |  |
|   |             |               |       |  | ·· · · · · · · · · · · · · · · · · · · | N OF RELEASE                              |                  |         |                                    |           |             |              |  |
| Unit Letter   | Section     | Township      | Range | Feet from the  |  | South Line                                | Feet from the    | l       | Vest Line                          | County    |             |              |  |
| Ó   | 1.7,        | 248           | 33E   | .910   | .2                                     | South                                     | 1980             | \       | East;                              | Lea       |             | ļ            |  |
| Latitude 32.21283 Longitude 103.59169   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| NATURE OF RELEASE   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| Type of Release   |             |               |       |  |  | Volume of Release 30 B/PW                 |                  |         | Volume Recovered                   |           |             |              |  |
| Produced water Source of Release  |             |               |       |  |  | Date and Hour of Occurrence               |                  |         | 30 B/PW Date and Hour of Discovery |           |             |              |  |
| Heater  |             |               |       |  |  | 1/6/2015; AM 1/6/2015;                    |                  |         |                                    |           |             |              |  |
| Was Immediate Notice Given?   |             |               |       |  |  | If YES, To Whom?                          |                  |         |                                    |           |             |              |  |
| ✓ Yes ☐ No ☐ Not Required   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| By Whom? Robert Asher/Yates Petroleum Corporation   |             |               |       |  |  | Date and Hour<br>1/7/2015; AM (Email)     |                  |         |                                    |           |             |              |  |
| Was a Watercourse Reached?  |             |               |       |  |  | If YES, Volume Impacting the Watercourse. |                  |         |                                    |           |             |              |  |
|   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| If a Watercourse was Impacted, Describe Fully.*   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| Describe Cause of Problem and Remedial Action Taken.*   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
|   |             |               |       | d, causing the rele  | ase, Vac                               | uum truck(s)                              | and roustabout c | rews we | ere called.                        |           |             |              |  |
| Describe Area Affected and Cleanup Action Taken.*  An approximate area of 30'X 30' within the lined/bermed battery. Wells were shut off, the valve was repaired and a vacuum truck recovered all produced   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| water (100%). Depth to Ground Water: 50-99' (approximately 50', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| Surface Water Body: >1000', SITE RANKING IS 10. Based on the battery being lined/bermed and all produced water recovered, Yates   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
|   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| federal, state, or local laws and/or regulations.   |             |               |       |  |  |   |                  |         |                                    |           |             |              |  |
| Signature: OAO 6  |             |               |       |  |  | OIL CONSERVATION DIVISION                 |                  |         |                                    |           |             |              |  |
|   |             |               |       |  |  |   |                  | <u></u> |                                    |           |             |              |  |
|   |             |               |       |  |  | Approved by Environmental Specialist:     |                  |         |                                    |           |             |              |  |
| Printed Nam   | e: Robert A | Asher         |       | The state of the s |  |   |                  |         |                                    |           |             |              |  |
| Title: NM E   | nvironment  | al Regulatory |       | Approval Date: /-/3-/5 Expiration Date:  |  |   |                  |         |                                    |           |             |              |  |
| E-mail Address: boba@yatespetroleum.com   |             |               |       |  |  | Conditions of Approval:                   |                  |         |                                    | Attache   | aП          |              |  |
| Date: January 13, 2015 Phone: 575-748-4217  |             |               |       |  |  | 2RP-                                      |                  |         |                                    | 1         | IRP-3503    |              |  |
| Date: January 13, 2015 Phone: 575-748-4217  |             |               |       |  |  | 2NI - 1/R/9- 330                          |                  |         |                                    |           | ,,0,,       | <i></i>      |  |

\* Attach Additional Sheets If Necessary

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