

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

-CTB 741
 -Chevron USA, Inc.
 4323

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 2015 JUN 20 P 4: 02

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or, POU
- [F] Waivers are Attached

-Rwell
 -Skeen 232626
 Federal 6H
 30-015-42883
 -Skeen 222624
 Federal Com 7H
 30-015-42889
 -Wich's Bone
 Spring
 64010

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo		Permitting Specialist	01/16/2015
Print or Type Name	Signature	Title	Date

Cherreramurillo@chevron.com
 e-mail Address

Skeen 23 26 26 Fed Com #6H and Skeen 22 26 26 Fed Com #7H

Owner Information

Skeen 23 26 26 #6H and Skeen 22 26 26 Fed Com #7H Commingling Permit

BLM Lease NMNM -113941 (all of sections 15 and 17); BLM Lease NMNM-113942 (N/2 and SE/4 of Section 20 and all of Sections 21 and Section 22); BLM Lease NMNM 113943 (all of sections 23 and 24)

All leases in T26S, R26E

Eddy County, New Mexico

<u>Interest Type</u>	<u>Name</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>STATE CODE</u>	<u>ZIP CODE</u>
Working Interest	Chevron U.S.A Inc.	PO Box 2100	Houston	TX	77252-2100
Royalty Interest	United States of America	PO Box 1148	Santa Fe	NM	87504-1148

I verify that the information is correct.



Vadal A. Boldt
Land Representative



Cindy Herrera-Murillo
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
1616 W. Bender Blvd. Room 121
Hobbs FMT, Hobbs, NM 88241
Tel 575-263-0431
Cherreramurillo@chevron.com

January 16, 2015

Oil Conservation Division
Attn: Engineering Department
1220 S. St. Francis Drive
Santa Fe, NM 87505

Application for surface commingling, Bone Spring Pool, Eddy County, NM (T26S-R26E, Sec 22 & 23)

Dear Sirs,

Chevron North America respectfully requests administrative approval to surface commingle oil, gas, and water production from the Bone Spring Pool through Chevron's Skeen Central Tank Battery. Chevron request the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Chevron Skeen 22 26 26 Fed Com #7H; Skeen 23 26 26 Fed Com #6H. All wells will be complete within the Second Bone Spring sand Formation, per attached map. These wells are located in section 22 & 23, T26S-R26E, Eddy County, New Mexico. APDs for each well, which includes surface plats, are included with this notification.

The working interest and royalties are the same for all three leases involved in this request (100% CVXI). These wells will be horizontally drilled in fall of 2014. As such, the wells will be continuously tested through discrete three – phase test separator located at the central tank battery. Each three phase test will measure oil through a coriolis meter on the oil outlet line and gas through an orifice meter run with a Total flow computer. A schematic is attached.

Sincerely,

A handwritten signature in black ink that reads "Cindy Herrera-Murillo". The signature is written in a cursive, flowing style.

Cindy Herrera-Murillo
Permitting Specialist

APPLICATION FOR, COMMINGLING and MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Proposal for Skeen 22-26-26 7H and Skeen 23-26-26 6H:
 Chevron USA Inc is requesting approval for the Central Tank Battery, Commingling, and sales of gas and oil:

Federal Lease NMNM113641 NMNM113642			Oil				
Well Name	Location	API #	Pool 64010	BOPD	Gravities	MCFPD	BTU
Skeen 22 26 26 #7H	Sec22, S2S2 T26S R26E	3001542889	Welch; Bone Spring	700	44	600	1354

Federal Lease NMNM113643			Oil				
Well Name	Location	API #	Pool 59900	BOPD	Gravities	MCFPD	BTU
Skeen 23 26 26 #6H	Sec23,S/2W/2 T23S R33E	3001542883	Welch; Bone Spring	556	46	1670	1283

Maps shows the federal leases and well location in Section 22 & 23, T-26-R26E.

The BLM 's interest in these leases is the same. Lease #NMNM113941 & NMNM113942 royalty rate is 12.5% and Lease NMNM113943 royalty rate is 12.5%.

Oil & Gas metering:

The central tank battery will be located at the Skeen Federal SESE Section 23 T26S,R26E.. There are three oil tanks at the central tank battery that the wells will utilize and oil will be sold through the central delivery point (CDP) Lease Automated Custody Transfer unit (S/N *), which is located in the SESE, Section 23 TS26S, R26E. For gas they will have a common gas sales meter Regency Co. meter (*S/N), which is located in the SESE, Sec 23 T26S, R26E. Oil, gas and water volumes from each well production to this battery will be determined by using three-phase metering separators at the facility fitted with Micro Motion Coriolis meter on the oil outlets and orifice meter with Total Flow Computers on the gas outlets. Additionally, all oil from federal lease NMNM 113942 wells will be continuously measured through a Micro Motion Coriolis meter (*S/N) on the oil outlet of the Train 1 heater, and all oil from federal lease NMNM113943 well will be continuously measured through a Micro Motion Coriolis meter (*S/N) on the oil outlet of the Train 2 Heater.

Oil will be allocated to lease NMNM113942 wells and lease NMNM113943 wells on a daily basis, and each area's share of the central tank battery's total production will be calculated based on the results of the continuous oil measurement downstream of each heater. This ratio will be applied to the total oil production metered by the Lease Automated Custody Transfer unit (*S/N) meter located at the Skeen 23 central tank battery.

Skeen 22 26 26 #7H oil allocation meter on the Skeen 23 central tank battery three-phase test separator consists of a Micro Motion Coriolis meter (S/N *).

Skeen 23 26 26 #6H oil allocation meter on the Skeen 23 central tank battery three-phase test separator consists of a Micro Motion Coriolis meter (S/N *).

Lease NMNM113942 wells oil allocation meter on the Skeen 23 central tank battery Train 1 heater treater consist of a Micro Motion Coriolis meter (*S/N)/

Lease NMNMI13943 wells oil allocation meter on the Skeen 23 central tank battery Train 2 heater treater consist of a Micro Motion Coriolis meter (*S/N)/

These meters will be proven as per API, NMOCD, and BLM specifications when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter. The factor obtained will be used to allocate the production volumes.

Gas production will be allocated to each well based on continuous measurement of each well at the 3 phase test separators less the measured gas injected into each well for gas lift. Flash gas will be measured utilizing a V-Cone meter fitted with EFM flow computer installed downstream of the VRU discharge (*S/N) and each well's share of flash gas will be allocated based on total oil metered in continuous well tests. These ratios will be applied to the total gas production metered by the Regency Co. meter (*S/N) less the total buyback gas utilized for gas lift metered by Regency Co. buyback meter (*S/N).

Skeen 22 26 26 #7H gas allocation meter on the Skeen 23 central tank battery three-phase test separator consists of a Total Flow EFM (S/N *).

Skeen 22 26 26 #7H gas lift meter on the Skeen 22 well consists of an orifice meter with Total Flow EFM (*S/N).

Skeen 23 26 26 #6H gas allocation meter on the Skeen 23 central tank battery three-phase test separator consists of a Total Flow EFM (S/N *).

Skeen 23 26 26 #6H gas lift meter on the Skeen 23 well consists of an orifice meter with Total Flow EFM (*S/N).

All metering serial numbers (S/N *) will be provided prior to production from these wells.

These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows the lease boundaries, location of wells, location of flow lines, facility, and gas sales meter. The commingling of this production is the most effective economical means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Chevron USA Inc understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Oil from the Skeen 22 26 26 #7H will flow to a dedicated three-phase heater treater and will be bulk measured downstream of the heater treater utilizing a Micro Motion Coriolis (*S/N). Additionally oil from the Skeen 23 26 26 #6H will flow to a dedicate three-phase heater treater and will be bulk measured downstream of the heater utilizing a Micro Motion Coriolis (*S/N). The oil then flows into a common oil production line where it is combined with other wells' oil and flows to one of the 750 bbl oil tanks. Gas produced from each separator will flow through an EFM meter and proceed to a common sales pipeline routed to the Regency Co. meter (*S/N) where total gas for the facility is metered and the custody transfer is made. Gas produced from heater treaters and storage tanks will flow through a vapor recovery unit and through V-Cone EFM (*S/N) meter then proceed to a common sales pipeline routed to the

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron Corporation
Skeen 22-26-26 7H & Skeen 23-26-26 6H

Regency Co. (*S/N) sales meter. Water is metered using turbine meters and is combined downstream of the separator where it flows to one of the 750 bbl produced water tanks.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Printed Name: Christopher Smith
Title: Facilities Engineer
Date: 01/012/2015

Lease Line: 15-26-26
NMNM113941

Lease Line: 22-26-26 Skeen 22-26-26 Fed Com#7H
NMNM113942 Sec 22, T-26S, R26E
402' FSL & 660' FEL

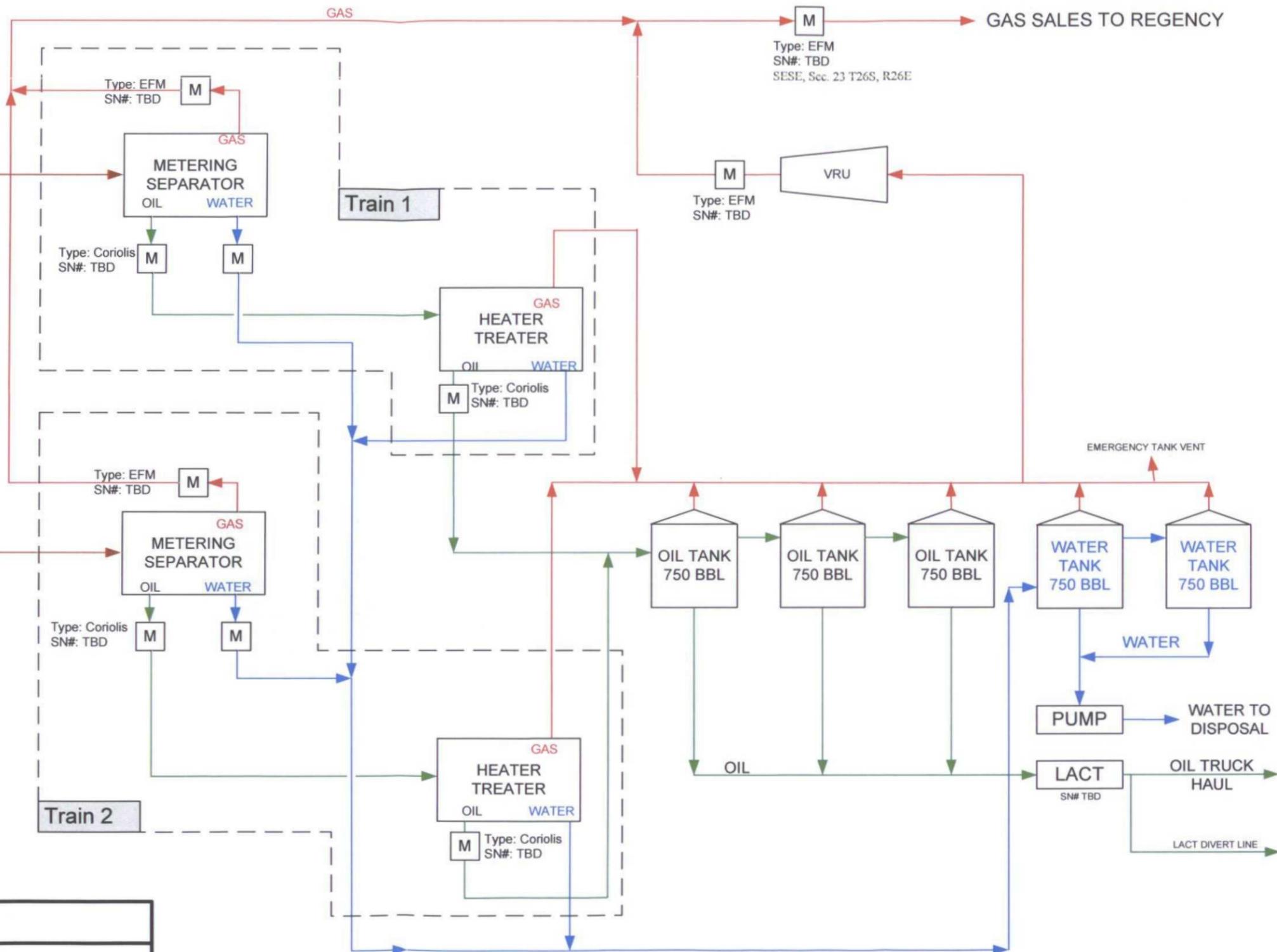
Lease Line: 23-26-26
NMNM113943

Skeen 23-26-26 Fed #6H
Sec 23, T-26S, R26E
330' FSL & 660' FWL

CHEVRON USA

Skeen 22-23 Battery
PROCESS FLOW DIAGRAM

SE/SE Section 23, T26S, R26E, Eddy County, New Mexico
December 22, 2014



Federal Lease NMNM #	Royalty Rate	Well Name	BOPD	Oil Gravity (@60 deg)	Value/bbl	MCFPD	DRY BTU	Value/mcf
113641 113642	12.5%	Sk22	700	44	91.2	600	1354	4.2
113643	12.5%	Sk23	556	46	91.2	1670	1283	4.2

Federal Lease NMNM	Economic combined production	Well Name	BOPD	Oil Gravity (@60 deg)	Value/bbl	MCFPD	DRY BTU	Value/mcf
113641 113642 113643		Sk22/23	1256	44.5	91.2	2270	1322	4.2

Chevron has a master sales agreement in place for all the Bone Spring wells in the area. All Bone Spring oil production in the area is sweet. Part of this agreement is that oil is deemed as sweet and sold at a flat rate of 44.5 API gravity. Therefore, regardless of the API values of the individual wells, the common stream will be sold as if it was sweet and 44.5 API gravity.

Printed Name: Christina Davis

Title: Reservoir Engineer

Date: 10/30/2014

Serial Register page form LR2000 is attached on the following pages:

Federal Lease	Lease Description	WI/NRI	Lease	Royalty Interest
NMNM113641 NMNM113642	Skeen 22 #7H	100% and 87.5%	Federal	12.5%
NMNM113643	Skeen 23 #6H	100% and 87.5%	Federal	12.5%

Chevron is the only working interest for each lease.

A list of all interest owner addresses is below.

Chevron USA Inc PO Box 4791 Houston, TX 77210-4791	Bureau of Land Management New Mexico State Land Office P.O. Box 27115 Santa Fe, NM 87502-0115
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Vadal A. Bolds

Land Representative

JUMPING SPRING 16 S 1 30015374960000
JUMPING SPRING 16 S 1 30015374960100

26S-26E

16

15

14

13

JUMPING SPRING 16 S 2 30015375010000
JUMPING SPRING 16 S 3 30015375460000

21

22

23

24

SKEEN 23-26-26 6H PILOT
SKEEN_23-26-26_PILOT

HORNED OWL FEDERAL 1H
30015424840000

HORNED OWL FEDERAL 2H
30015424860000

SKEEN 22-26-26 FED 7H
SKEEN_22-26-26
SKEEN 23-26-26 FED 6H
SKEEN_23-26-26

HORNED OWL FEDERAL 2H
30015424850000

HORNED OWL FEDERAL 3H
30015425020000
HORNED OWL FEDERAL 3H
30015425020100

Skeen 22&23-26S-26E Commingle Map

1/2 Mile Radius Map
Chevron NAEP

27

26

25



POSTED WELL DATA
Well Label
UWI

October 20, 2014

R 26 E

Sec. 23

Survey of Land Management

Sec. 24

Survey of Land Management

T 26 S

Sec. 22

Survey of Land Management

Proposed Street
23 28 26 Feet
East No. 7th
Acres Road

Proposed Street
23 28 26 Feet
Acres Road
8 Acres Road

PROPOSED FLOWLINE
56,418.54', 5287.83' Road

POINT OF ENDING
EAD 271
X= 528 863.18
Y= 371 861.75

Proposed
Packer Pad

Proposed Water Meter and Dual

POINT OF COMMENCEMENT
17 feet Pipe with
Cap in Southwest Corner
of Section 27

POINT OF BEGINNING
EAD 271
N° 818, 162.80
T° 371, 302.83

Five 1" Iron Pipe
without Cap

Five 1" Iron Pipe
with Cap

Five 1" Iron Pipe
without Cap in
Southeast Corner
of Section 23

Sec. 27

Survey of Land Management

Sec. 26

Survey of Land Management

Sec. 25

Survey of Land Management

COURSE	BEARING	DISTANCE
1	N 80° 45' 30" E	243.47
2	S 88° 16' 00" E	125.67
3	S 88° 16' 30" E	88.77
4	S 88° 26' 45" E	152.20
5	S 88° 18' 12" E	283.37
6	S 74° 28' 30" E	424.07
7	S 68° 18' 30" E	368.10
8	N 47° 45' 00" E	363.31
9	S 71° 31' 15" E	125.67
10	S 47° 26' 30" E	351.30
11	N 40° 31' 30" E	88.60
12	S 47° 26' 00" E	1.00

LEGEND

---	Section Line
- - - -	Proposed Flowline
---	Proposed Street
○	Point of Beginning

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, Wm. J. Daniel III, Registered Professional
Land Surveyor, do hereby state that there is
no other person in the field of my jurisdiction



Wm. J. Daniel III
Registration No. 15078
Scale: 1"=400'
0 200' 400'

NOTE: THIS IS A FLOWLINE PLAT AND DOES NOT REPRESENT A PROPERTY BOUNDARY. IT IS A PROPOSED FLOWLINE AND IS NOT TO BE CONSIDERED AS SUCH. ANY ADVERSE CLAIMS OR INTERESTS IN THE PROPERTY ARE THE RESPONSIBILITY OF THE PROPERTY OWNER AND NOT THE SURVEYOR. THE SURVEYOR HAS CONDUCTED A VISUAL INSPECTION OF THE PROPERTY AND HAS FOUND NO OTHER PERSONS IN THE FIELD OF HIS JURISDICTION. THE SURVEYOR HAS CONDUCTED A VISUAL INSPECTION OF THE PROPERTY AND HAS FOUND NO OTHER PERSONS IN THE FIELD OF HIS JURISDICTION.

FLOWLINE PLAT

CHEVRON U.S.A. INC.
PROPOSED FLOWLINE
SKEEN 23 28 26 FEDERAL NO. 6H WELL
SECTION 23, T26S R26E
EDDY COUNTY, NEW MEXICO



126 Highway 26, Lafayette, LA 70508
Ph: 337-231-7788 Fax: 337-232-0776
www.fenstermaker.com

DRAWN BY: BMO		REVISIONS	
NO.	DATE	NO.	DATE
1	APRIL 23, 2014		

FILE NAME: T:\2014\3241\FLOWLINE\23 28 26 Federal 6H PL.dwg

Division I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0729

Division II
511 S. First St., Artesia, NM 88216
Phone: (575) 748-1233 Fax: (575) 748-9720

Division III
1908 Roe Barroo Road, Aztec, NM 87416
Phone: (505) 334-1176 Fax: (505) 334-6170

Division IV
1229 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30015-42883		² Pool Code 64D10		³ Pool Name Welch; BONE SPRING	
⁴ Property Code 314056		⁵ Property Name SKEEN 23 26 26 FEDERAL			⁶ Well Number 6H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3431'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	26 SOUTH	26 EAST, N.M.P.M.		330'	SOUTH	660'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	26 SOUTH	26 EAST, N.M.P.M.		330'	NORTH	660'	WEST	EDDY

¹⁰ Dedicated Acres 160	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION

X= 519.797 NAD 27
Y= 376.213
LAT. 32.034308
LONG. 104.269446

X= 560.981 NAD83
Y= 376.270
LAT 32.034430
LONG. 104.269942

SKEEN 23 26 26 FEDERAL NO 6H WELL

X= 519.793 NAD 27
Y= 371.531
LAT 32.021437
LONG 104.269486

X= 560.977 NAD83
Y= 371.587
LAT 32.021558
LONG. 104.269963

ELEVATION +3431' NAVD 88

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interests in the land on which the proposed bottom hole location or has a right to drill this well at this location, you state in a contract with an owner of such a mineral or working interest or in a voluntary pooling agreement or a completion resulting order heretofore entered by the division.

Cindy Herrera-Murillo 11-5-14
Signature Date

Cindy Herrera-Murillo
Printed Name

Cherreramurillo@chevron.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

2.26.14
Date of Survey

[Signature]
Signature of a Registered Professional Surveyor

WM. J. DANIEL, III
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
15078

15078
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Adair, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 AFI Number 30015-42889		2 Pool Code 64010		3 Pool Name Welch; BONE SPRING	
4 Property Code 314055		5 Property Name SKEEN 22 26 26 FEDERAL			6 Well Number 711
7 OGRID No. 4323		8 Operator Name CHEVRON U.S.A. INC.			9 Elevation 3406'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	26 SOUTH	26 EAST, N.M.P.M.		402'	SOUTH	660'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	15	26 SOUTH	26 EAST, N.M.P.M.		2310'	SOUTH	660'	EAST	EDDY

12 Dedicated Acres 240	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 518,450 NAD 27 Y= 378,665 LAT. 32.041600 LONG. 104.273790</p> <p>X= 559,633 NAD83 Y= 378,921 LAT. 32.041721 LONG. 104.274285</p>	<p>SKEEN 22 26 26 FEDERAL NO 7H WELL</p> <p>X= 518,473 NAD 27 Y= 371,601 LAT. 32.021631 LONG. 104.273727</p> <p>X= 559,657 NAD83 Y= 371,658 LAT. 32.021753 LONG. 104.274222</p> <p>ELEVATION = 3406' NAVD 88</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or as a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Morillo 11-5-14 Signature Date</p> <p>Cindy Herrera-Morillo Printed Name</p> <p>Cherreramorillo@chevron.com E-mail Address</p>
			<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: Not to be used for construction, bidding, recordation, conveyance, sales, or as the basis for the issuance of a permit</p> <p>PRELIMINARY</p> <p>Certificate Number</p>

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 12:32 PM

Page 1 of 2

Run Date: 11/04/2014

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres
1,280.000

Serial Number
NMNM-- - 113941

Serial Number: NMNM-- - 113941

Name & Address	Int Rel	% Interest
CHEVRON USA INC 1400 SMITH ST HOUSTON TX 770027327	LESSEE	100.00000000

Serial Number: NMNM-- - 113941

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0260S 0260E 015	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0260S 0260E 017	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 113941

Act Date	Code	Action	Action Remark	Pending Office
04/19/2005	299	PROTEST FILED		
04/19/2005	387	CASE ESTABLISHED	200504035;	
04/20/2005	143	BONUS BID PAYMENT RECD	\$2560.00;	
04/20/2005	191	SALE HELD		
04/20/2005	267	BID RECEIVED	\$640000.00;	
04/28/2005	143	BONUS BID PAYMENT RECD	\$637440.00;	
05/20/2005	237	LEASE ISSUED		
05/20/2005	298	PROTEST DISMISSED		
05/20/2005	974	AUTOMATED RECORD VERIF	LR	
06/01/2005	496	FUND CODE	05;145003	
06/01/2005	530	RLTY RATE - 12 1/2%		
06/01/2005	868	EFFECTIVE DATE		
08/10/2005	140	ASGN FILED	CHALFANT/CHESAPEAK;1	
08/29/2005	963	CASE MICROFILMED		
09/20/2005	139	ASGN APPROVED	EFF 09/01/05;	
09/20/2005	974	AUTOMATED RECORD VERIF	MV	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/10/2013	974	AUTOMATED RECORD VERIF	ANN	
05/31/2015	763	EXPIRES		

Serial Number: NMNM-- - 113941

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0005	SENM-S-5 THREATENED PLANT SPECIES
0006	(GYPSUM WILD-BUCKWHEAT)
0007	SEC.17: ALL
0008	SENM-S-17 SLOPES OR FRAGILE SOILS
0009	SENM-S-20 SPRINGS, SEEPS AND TANKS
0010	SENM-S-21 CAVES AND KARST
0011	09/20/05 PER MMS RENTAL PAID 06/01/05 FOR 2005

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 12:32 PM
Page 2 of 2

Run Date: 11/04/2014

0012 04/10/2013 - RENTAL PAID 06/01/12; PER ONRR

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 01:00 PM

Page 1 of 1

Run Date: 11/04/2014

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres 1,760.000
Serial Number NMNM-- - 113942

Serial Number: NMNM-- - 113942

Name & Address	Int Rel	% Interest
CHEVRON USA INC 1400 SMITH ST HOUSTON TX 770027327	LESSEE	100.00000000

Serial Number: NMNM-- - 113942

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0260S	0260E	020	ALIQ	N2,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0260E	021	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0260E	022	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 113942

Act Date	Code	Action	Action Remark	Pending Office
04/19/2005	299	PROTEST FILED		
04/19/2005	387	CASE ESTABLISHED	200504036;	
04/20/2005	143	BONUS BID PAYMENT RECD	\$3520.00;	
04/20/2005	191	SALE HELD		
04/20/2005	267	BID RECEIVED	\$616000.00;	
04/28/2005	143	BONUS BID PAYMENT RECD	\$612480.00;	
05/20/2005	237	LEASE ISSUED		
05/20/2005	298	PROTEST DISMISSED		
05/20/2005	974	AUTOMATED RECORD VERIF	LR	
06/01/2005	496	FUND CODE	05;145003	
06/01/2005	530	RLTY RATE - 12 1/2%		
06/01/2005	868	EFFECTIVE DATE		
08/10/2005	140	ASGN FILED	CHALFANT/CHESAPEAK;1	
08/29/2005	963	CASE MICROFILMED		
09/20/2005	139	ASGN APPROVED	EFF 09/01/05;	
09/20/2005	974	AUTOMATED RECORD VERIF	MV	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/10/2013	139	ASGN APPROVED	EFF 06/01/12;	
04/10/2013	974	AUTOMATED RECORD VERIF	ANN	
05/31/2015	763	EXPIRES		

Serial Number: NMNM-- - 113942

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0005	SENM-S-17 SLOPES OR FRAGILE SOILS
0006	SENM-S-20 SPRINGS, SEEPS AND TANKS
0007	SENM-S-21 CAVES AND KARST
0008	09/20/05 PER MMS RENTAL PAID 06/01/05 FOR 2005
0009	04/10/2013 - RENTAL PAID 06/01/12; PER ONRR

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 01:08 PM

Page 1 of 1

Run Date: 11/04/2014

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres 1,280.000
Serial Number NMNM-- - 113943

Serial Number: NMNM-- - 113943

Name & Address	Int Rel	% Interest
CHEVRON USA INC 1400 SMITH ST HOUSTON TX 770027327	LESSEE	100.000000000

Serial Number: NMNM-- - 113943

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0260S	0260E	023	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0260E	024	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 113943

Act Date	Code	Action	Action Remark	Pending Office
04/19/2005	299	PROTEST FILED		
04/19/2005	387	CASE ESTABLISHED ;	200504037;	
04/20/2005	143	BONUS BID PAYMENT RECD	\$2560.00;	
04/20/2005	191	SALE HELD		
04/20/2005	267	BID RECEIVED	\$544000.00;	
04/28/2005	143	BONUS BID PAYMENT RECD	\$541440.00;	
05/20/2005	237	LEASE ISSUED		
05/20/2005	298	PROTEST DISMISSED		
05/20/2005	974	AUTOMATED RECORD VERIF	LR	
06/01/2005	496	FUND CODE	05;145003	
06/01/2005	530	RLTY RATE - 12 1/2%		
06/01/2005	868	EFFECTIVE DATE		
08/10/2005	140	ASGN FILED	CHALFANT/CHESAPEAK;1	
08/29/2005	963	CASE MICROFILMED		
09/20/2005	139	ASGN APPROVED	EFF 09/01/05;	
09/20/2005	974	AUTOMATED RECORD VERIF	MV	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/10/2013	974	AUTOMATED RECORD VERIF	ANN	
05/31/2015	763	EXPIRES		

Serial Number: NMNM-- - 113943

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-S-17 SLOPES OR FRAGILE SOILS
0005	09/20/05 RENTAL PAID FOR 2005
0006	04/10/2013 - RENTAL PAID 06/01/12; PER ONRR