<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District 11 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources MAY 03 2012

Form C-141 Revised August 8, 2011

Oil Conservation Division NMOCD Submit Leany to appropriate District Office in ART ES accordance with 19.15.29 NMAC. 1220 South St. Francis Dr.

Santa Fe, NM 87505

UNW 1321136854 Release Notification and Corrective Action													
NABI50	2237	·		OPERATOR			Initia	l Report_	$\boxtimes$	Final Report			
Name of Company Enterprise Field Services LLC						Contact Jim Heap							
PO Box 4324, Houston, TX 77252						Telephone No. 432-686-5404							
Facility Name Pipeline ROW, Trunk A Line						Facility Type: Gas Gathering Pipeline							
Surface Owner Multiple Owners Mineral Owner						NA			Lease No. NA				
•	1			LOCA	TION	OF REI	LEASE						
Unit Letter	Unit Letter Section Township Range Feet from the Nort					South Line   Feet from the   East.			West Line	County Eddy			
(Needed info) Latitude: N 32.313543 Longitude: W-104.137765  NATURE OF RELEASE 13.300 *													
Type of Paler	oca Natura	d Gas H2S C	ontaminate				MCE :	Volume P	Pacovarad f	1			
Type of Release Natural Gas, H2S Contaminated  Source of Release Purge activities to clear H2S from line.						Volume of Release 10200MCF.  Date and Hour of Occurrence 04-17-2012 1700 hrs			Volume Recovered 0 Date and Hour of Discovery 04-17-2012 01:59 hrs				
Was Immediate Notice Given?						If YES, To Whom?			04-17-201	04-17-2012 01.37 H3			
☐ Yes ☐ No ☐ Not Required													
By Whom? Jim Heap						Date and Hour 04-18-2012 0900 hrs							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*  A third-party well connected to the Enterprise Gathering system introduced high H2S gas to the system. To eliminate this gas, the gathering lines needed to be purged.													
Describe Area Affected and Cleanup Action Taken.* Several lines are being purged to reduce the H2S level at the South Carlsbad Compressor Station below the permitted limit of 4 ppm.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature:						OIL CONSERVATION DIVISION							
Printed Name: Matthew E. Marra						Approved by District Supervisor:							
Title:	Senior Dire	ector - Enviror	ment			Approval Da	e: 1/22/1	5	Expiration	Date:	P		
E-mail Address: memarra@eprod.com						Conditions of Approval:			1.	Attached			
Date: 4	ional Sha			Γ	INT	'' <sup>ب</sup>	•	· _					

\* Attach Additional Sheets If Necessary

2PP-2750



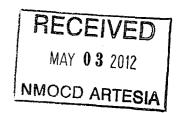
April 26, 2012

Return Receipt Requested 7011 1570 0003 0830 2598

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South first Street Artesia, New Mexico 88210

**RE:** Form C-141 Reports

Various Releases during the Weeks of April 16 and 23, 2012



Mr. Bratcher:

Enclosed please find ten C-141 Forms for the pipeline releases described below. The releases were the result of purging high levels of H2S in the gathering system.

★13,300 MCF from our Trunk A Line at the S. Carlsbad station in Eddy County on 4/17/2012 10,200 MCF from the blow-down of our Trunk A Line in Eddy County on 4/17/2012 4,200 MCF from the blow-down of Section A-18 to Trunk A in Eddy County on 4/17/2012 9,405 MCF from the blow-down of Section A-18 to B-6 Line in Eddy County on 4/19/2012 32,000 MCF from the blow-down of the B-6 Line in Eddy County on 4/20/2012 9,979 MCF from the blow-down of the B-6 Line at Long Draw in Eddy County on 4/21/2012 6,642 MCF from the first blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/22/2012

4,961.6 MCF from the second blow-down of Long Draw at Brantley Valve in Eddy County on 4/23/2012

5479.2 MCF from the third blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/24/2012

9740.4 MCF from the fourth blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/25/2012

These are being sent pursuant to 29 (19.15.29) NMAC and as follow-up to Jim Heap's verbal notification to you following these events.

If you have any questions or need additional information, please contact our area field representative, Jim Heap, at 432-696-5404 (<u>jkheap@eprod.com</u>) or me directly at 713-381-6684.

Yours truly,

Matthew E. Marra

Sr. Director – Environmental