<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources MAY 03 2012 State of New Mexico

Form C-141 Revised August 8, 2011

Oil Conservation Division MOCD APPTES pay to appropriate District Office in accordance with 19.15.29 NMAC. 1220 South St. Francis Dr.

Santa Fe, NM 87505

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| NAB 15 | | _/_/ | | | | OPERA: | | | |] Initia | l Report | | Final Re | |
| Name of Co | | | | | | Contact Jin | | 5404 | | | | | | |
| Facility Nor | PO Box 4324, Houston, TX 77252 Pipeline ROW, B-6 Line, Long Draw Tie | | | | | | Telephone No. 432-686-5404 Facility Type: Gas Gathering Pipeline | | | | | | | |
| racinty Nan | пе г | ipenne KOW | /, D-0 LII | ie, Long Draw | 116 1 | raciiity Typ | e. Gas Gan | nernig | ripen | 116 | | | | |
| Surface Own | ner M | Aultiple Own | ners | Mineral (| Owner | NA | | | | Lease N | lo. NA | · | | |
| | | | | LOCA | ATION | OF RE | LEASE | | | | | | | |
| Unit Letter | Section | Township | Range | Feet from the | North/ | South Line | Feet from the | ie Ea | ast/We | st Line | County | | J | |
| | 3 . | 208 | 25E | | | • | | | | | Eddy | | | |
| | <u> </u> | | | | | | | | _ | | | | | |
| | | | La | titude: <u>N 32.6</u> | 01782 | Longitu | de: <u>W-104.</u> 4 | 46424. | 3 | | | | | |
| | | | | | TURE | OF REL | | | | | | | | |
| | | al Gas, H2S C | | | | | | | | | Recovered 0 | | | |
| source of Ke | iease rui | ge activities to | clear H2 | 5 from fine. | | Date and Hour of Occurrence 04-21-2012 15:30 hrs | | | | Date and Hour of Discovery 04-17-2012 01:59 hrs | | | | |
| Was Immedia | ate Notice (| | | _ | | If YES, To | Whom? | | | | | | | |
| | - | | Yes _ | No Not R | equired ———— | 1 | cher via Telepl | | | | | | | |
| By Whom? J | | .1 10 | | | • | | Iour 04-22-2 | | | | | | | |
| Was a Water | course Rea | |] Yes ⊠ | 1 No | | II YES, VO | olume Impactii | ng the | waterc | ourse. | | | | |
| IC - Watersay | Inc | | | | | 1 | | | | | | | | |
| | | ipacied, Desci | ibe Fully.' | * | | | | | | | _ | | | |
| | arty well co | lem and Reme | edial Actio | | m introd | uced high H2 | 2S gas to the sy | ystem. | To elir | ninate thi | is gas, the g | gatheri | ng lines | |
| A third-pa needed to l | arty well cobe purged. | lem and Reme nnected to the | dial Actio Enterpris | n Taken.* e Gathering syste | | | | | | | | | ng lines | |
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ENTERPRISE PRODUCTS PARTNERS L.P. **ENTERPRISE PRODUCTS HOLDINGS LLC** (General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

April 26, 2012

Return Receipt Requested 7011 1570 0003 0830 2598

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office

811 South first Street Artesia, New Mexico 88210

RE: Form C-141 Reports

Various Releases during the Weeks of April 16 and 23, 2012

MAY 03 2012 NMOCD ARTESIA

Mr. Bratcher:

Enclosed please find ten C-141 Forms for the pipeline releases described below. The releases were the result of purging high levels of H2S in the gathering system.

*13,300 MCF from our Trunk A Line at the S. Carlsbad station in Eddy County on 4/17/2012 10,200 MCF from the blow-down of our Trunk A Line in Eddy County on 4/17/2012 4,200 MCF from the blow-down of Section A-18 to Trunk A in Eddy County on 4/17/2012 9.405 MCF from the blow-down of Section A-18 to B-6 Line in Eddy County on 4/19/2012 32,000 MCF from the blow-down of the B-6 Line in Eddy County on 4/20/2012 9,979 MCF from the blow-down of the B-6 Line at Long Draw in Eddy County on 4/21/2012 6,642 MCF from the first blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/22/2012

4,961.6 MCF from the second blow-down of Long Draw at Brantley Valve in Eddy County on 4/23/2012

5479.2 MCF from the third blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/24/2012

9740.4 MCF from the fourth blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/25/2012

These are being sent pursuant to 29 (19.15.29) NMAC and as follow-up to Jim Heap's verbal notification to you following these events.

If you have any questions or need additional information, please contact our area field representative, Jim Heap, at 432-696-5404 (jkheap@eprod.com) or me directly at 713-381-6684.

Yours truly,

Matthew E. Marra

Sr. Director - Environmental

/bim attachments P. O. BOX 4324 HOUSTON, TX 77210-4324 713.381.6500

1100 LOUISIANA STREET HOUSTON, TX 77002-5227 www.eppip.com