State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## NM OIL CONSERVATION

ARTESIA DISTRICT Form C-141 Revised August 8, 2011

JAN 21 2015 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

### RECEIVED

			Relo	ease Notific	eation	and Co	orrective A	ction				,
NHB1502354914						OPERATOR			] Initia	al Report		Final Report
Name of Company: BOPCO, L.P.						Contact: Tony Savoie						
Address: 52	2 W. Merr	mod, Suite 7	04 Carls	oad, N.M. 88220	) [	Felephone 1	No. 575-887-732	29				
Facility Name: PLU-450Y					I	Facility Type: Exploration and Production						
Surface Ow	ner: Feder	al		Mineral C		Federal	LEASE	I	API No	. 30-015-4	2651	
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/Wes	t Line	County		
В	27	248	30E	116	Nor		1524	East		Eddy		
		1	1			OF REL						
Type of Release: Crude Oil					Volume of Release: 7 bbls			Volume Recovered: None				

Type of Release: Crude Oil	Volume of Release: 7 bbls	Volume Recovered: None
Source of Release: Flow line connection	Date and Hour of Occurrence:	Date and Hour of Discovery: 1/15/15 at
	1/15/15 Time unknown	approximately 8:00 a.m.
Was Immediate Notice Given?	If YES, To Whom?	
🗋 Yes 🔲 No 🖾 Not Required		
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	tercourse.
🗋 Yes 🖾 No		
If a Weterson and I Describe Della *		
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*	· · · · · · · · · · · · · · · · · · ·	
A hammer union on the flow line became loose. The union was re-tighter	led.	
Describe Area Affected and Cleanup Action Taken.*	ith a light mist of lass than $1/2$ actuate	ion. It also muddled up in the posture in on
The release impacted approximately 1100 sq.ft. of pasture and pad area w area measuring approximately 726 sq.ft. The BLM was notified the day o		
1/16/15 and continued on $1/19/15$ , a total of 84 cubic yards of soil and ca		
out-come of the soil samples collected on 1/19/15.	nene was nation to Dea Dana and clea	a son was stockplied on she pending the
A Final C-141 and closure report will be submitted with the analytical dat	ta.	
I hereby certify that the information given above is true and complete to t		
regulations all operators are required to report and/or file certain release n		
public health or the environment. The acceptance of a C-141 report by th		
should their operations have failed to adequately investigate and remediat		
or the environment. In addition, NMOCD acceptance of a C-141 report d federal, state, or local laws and/or regulations.	loes not relieve the operator of respons	sibility for compliance with any other
rederal, state, or local laws and/or regulations.	OIL CONSEDA	VATION DIVISION
	<u>OIL CONSERV</u>	VATION DIVISION
Signature: Osuno anno		
	Approved by Environmental Specialis	
Printed Name: Tony Savoie	Approved by Environmental Specialis	1 april
	1/2 /2	
Title: Waste Management and Remediation Specialist	Approval Date: 1/23/4	Expiration Date:
	· · · /	
E-mail Address: tasavoie@basspet.com	Conditions of Approval:	Attached
D. 1/01/16 DI 100 0000	emediation per O.C.D. Rules	& Guideline
Date: $1/ \propto 1/(2)$ Phone: 432-556-8/30		DSAL-NO
Attach Additional Sheets If Necessary	TER THAN: 2/23/15	2RP-2758

### FIELD SPILL REPORT

# Distribution List: CJ Barry, TA Savoie, RL Gawlik, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Ruth, A Thompson, B Blevins, K Bright

DATE: January 15, 2015

LOCATION OF SPILL SITE: PLU 450Y (API-30-015-42651)

(B-27-24S-30E) 116 FNL & 1524 FEL

GPS COORDINATES (Lat & Long): 32.19633 -103.86520

ESTIMATED VOLUMES (Oil & Water Separately):

\*If BBLs Recovered are not available at time of Initial Report: Send in Follow-up report when numbers are known

Volume spilled:	BBIs Spilled	*BBIs Recovered	Net Spilled		BBIs Spilled	*BBls Recovered	Net Spilled	
On ground /or earth berm -	Oil:	7	0	7	Water:	0		0
Contained in impervious liner -	Oil:	_		0	Water:			0
Total:	Oil:	7	0	7	Water:	0	0	0

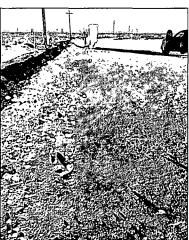
#### **DESCRIPTION (What happened?):**

A hammer union began leaking on the flowline.

### SPILL RESPONSE (How was the spill cleaned up?):

Well was shut in until a gang can make repairs.

### PICTURE ATTACHMENT:









Date: 1/20/15		RELEASE NOTIFICATION -In Sheet Notice received by:	Hut
Bopla	-	PLV45C	
Name of Company/Phone #		Facility Name	
30-015-4263 API#	5/, <u>B_2724S</u> Sec. Townshi	<u>3DE</u> <u>1/1/2/</u> p Range Date of Occurrenc	<u> </u>
Date/Hour of Discovery	یر) Type of Release	Volume of Release	<u>unkn</u> Volume Recovered
Date/Hour of Discovery	Type of Release	volume of kelease	volume kecovere
Briefly Describe Cause of Prob a(reacher experiments)		- 1 St. Wil w/ lab sau	(probabl
send Init	Sul / mal	w/ lab sau	yde b
confirm	dem-ple	es 1/20/15	7am
Notice given by: Name/ Con	· · · · · · · · · · · · · · · · · · ·	Date/Hour Immediate Not	tice given
Date	C-141 received: //2///	6 2RP-27	158
Date:		IOTIFICATION -In Sheet Notice received by:	
Name of Company/Phone #		Facility Name	
Date of Occurrence	Date/Hour of Flare	Type of Release	
· · · · · · · · · · · · · · · · · · ·			
Flared MCF Volume	Volume Recovered		
Flared MCF Volume			
Flared MCF Volume Briefly Describe Cause of Prol	blem and action taken:		
Flared MCF Volume	blem and action taken:	 Date/Hour Immediate Not	

<u>;</u>: