÷ .				
	2			
Submit Copy To Appropriate District	State of New Mexico		Form C-103	
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API NO. 30-025-41709	
11 S. First St., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of Lease	
<u>District III</u> (505) 334-6178 000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 220 S. St. Francis Dr., Santa Fe, NM	Salita PC, NVI 87505			
7505	TEL AND DEDODTE ON U		LG36200000	
DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC		OR PLUG BACK TO A	7. Lease Name or Unit Agreement Na RED HILLS WEST 16 STATE W3	line
PROPOSALS.) 1. Type of Well: Oil Well. X Gas Well Other			8. Well Number 9H	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company 3. Address of Operator P.O. Box 51810			217817 10. Pool name or Wildcat	
Midland, TX 79710			WC-025 G-09 S263216A; WOLFCAMP	
I. Well Location	·····	•		
Unit Letter A : 3	149 feet from the NO	DRTH line and 330	feet from the EAST	_line
Section 16	Township 26S	Range 32E	NMPM County LEA	-
	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc		a and
	3222'	··		AND STREET
12. Check A	ppropriate Box to Indic	ate Nature of Notice,	Report or Other Data	
NOTICE OF IN	FENTION TO:	SUE	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	- 1		G
		- 1		
PULL OR ALTER CASING	MULTIPLE COMPL		IT JOB	
DTHER: CENTRAL TANK BATT	ERY. POOL COMMINGL	OTHER:	PC-1282	
	rk). SEE RULE 19.15.7.14		ad give pertinent dates, including estimate mpletions: Attach wellbore diagram of	eu date
	-	nk Battery, Pool Commin	lge on Lease LG36200000 for the follow	/ing
wells:		•••	-	
Well Name Red Hills West 16 State W3 9H	S,T,R Sec.16, T26S, R32E	API 30-025-41709 (98065	Pool) WC-025 G-09 S263216A; Wolfcamp	
Red Hills West 16 State W2 10H	Sec.16, T26S, R32E	30-025-41708 (98065) WC-025 G-09 S263216A; Wolfcamp	•
Red Hills West 16 State W1 11H Red Hills West 16 State TC 12H) WC-025 G-09 S263216A; Wolfcamp) Jennings; Upper Shale, Bone Springs	
		State Lease LG36200000	in Lea; NM. The production from each w	vell
			is metered through a Coriolis meter and	
			rough a turbine meter. The oil production e. The volume of all tanks is determined	
both Guided Wave Radar and Diff	erential Pressure Level. Pro	duced water flows from th	e Production Separator and Heater Treat	ler to
the (6) 500 bbl water tanks. This water tank) or hydrocarbon (in-water tank)	ater is then transferred and the transferred and the transferred during re-	will be pumped into the V	Vilder 28 or Buck 17 SWD. Any water (in the tank signal content of the tank back to the ta	n 011 e
Heater for reprocessing. The oil w	ill be hauled by trucks that	are loaded through the LA	CT unit. Review	ed by n
			APPHOULI	menid Varia
This ADDroval i	S SUBJECT	to Like A	Peroval by Nusco	/ ~// ZO/
This Approval increby certify that the information a	bove is true and complete t	o the best of my knowled	ge and belief.	
gnature@Mley1	2 OUTITLE	Regulatory Specialist	DATE 01/19/2015	-
pc or print name Ashley Bergen	E-mail	address: <u>ashley.bergen@</u>	cop.com PHONE: (432)688-69.	38
		~ ~ ~		
DEPOVED BY. / hud &		Duson diran	ter DATE 1/29/15	
APPROVED BY: David X Conditions of Approval (if any):	Cabul TITLE	Duison Direc	br DATE 1/29/15	<u></u>

• • • • •

•