NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

JAN 2 2 2015

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Specifical Post of Specification of the Accordance with 19.15.29 NMAC.

+AB1503632777 Release Notification and Corrective Action												
		3904			OPERATOR							
		nterprise Fi	Contact Dina Babinski									
		4, Houston	Telephone No. 210-528-3824 Facility Type Gas Gathering Pipeline									
Facility Name Pipeline ROW, A-6 Gathering Lateral												
Surface Ow	ner Priva	te Landown	NA - Pipelin	e	API No. NA							
					TIC	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the	Nort	h/South Line	Feet from the	1	West Line	County		
В	14	258	25E	502		South	549	East		Eddy		
Latitude <u>N 32.13485</u> Longitude <u>W -104.363992</u>												
Type of Release Natural Gas Volume of Release 65 MCF Volume Recovered NA												
Source of Re			Date and Hour of Occurrence Date and Hour of Discovery									
•						1/15/2015	@ 16:10 MST			@ 16:10 N		
Was Immediate Notice Given? If YES, To Whom? If YES, To Whom?												
By Whom?						Date and Hour						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No												
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
Due to low temperatures, hydrates formed at various locations along the pipeline. A natural gas blowdown occurred as part of the hydrate												
removal activity. No liquids were produced during this event, and no pipeline repairs were necessary.												
Describe Area Affected and Cleanup Action Taken.*												
No liquid spi	ils occurre	d requiring a	ny cleanu	ip actions.								
No liquid spills occurred requiring any cleanup actions. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations al	ly man me i l operators	are required to	ven above o report an	is true and compliad/or file certain re	ete to elease	the best of my notifications ar	knowledge and u id perform correc	nderstai tive act	nd that purs	uant to NM eases which	OCD ru may en	iles and
public health	or the envi	ronment. The	acceptance	e of a C-141 repo	rt by tl	he NMOCD m	arked as "Final Re	eport" d	loes not reli	eve the ope	rator of	liability
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local lays and/or regulations.												
1/1/1.						OIL CONSERVATION DIVISION						
Signature:	In				11	<u> </u>						
		Approved by										
Printed Name	: Jon Fiel	lds		* · · ·								
Title: Direct	or, Field E		<u> </u>			Approval Dat	e: 215115		Expiration 1	Date: N	IA	
·												
E-mail Address: Snolan@eprod.com Date: 1/27/245 Phone: 713.381.6684						Conditions of Approval:						
Date: //	11/10	<u>ن</u>	Phone:	713-381-6684			F1.	NM	ر			

* Attach Additional Sheets If Necessary

2RP-2181

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

January 22, 2015

Via email

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 S. First St. Artesia, New Mexico 88210

RE:

Form C-141 Report for Enterprise Field Services LLC Releases on Carlsbad Area Gathering Lines

Dear Mr. Bratcher:

Enclosed, please find the required C-141 Form for unplanned blowdowns on our A-6 and A-7 Line in Eddy County on January 15, 2015. The pipeline required a blowdown during response to a line freeze. Enterprise is submitting this report form to satisfy the requirements of NMAC 19.15.29 for minor natural gas releases.

If you have any questions or need additional information, please contact Dina Babinski, our area Environmental Supervisor by phone at 210-528-3824 or via email at djbabinski@eprod.com or me directly at 713-318-6684.

Yours truly,

Jon Fields

Sr. Director, Environmental

/sjn enclosure

Bratcher, Mike, EMNRD

From:

Nolan, Shiver <SNolan@eprod.com>

Sent:

Thursday, January 22, 2015 3:03 PM

To:

Bratcher, Mike, EMNRD

Cc: Subject: Babinski, Dina; DeLeon, Osman

oubject.

Eddy County A-6 & A-7 C-141 Reports

Attachments:

Eddy County A-6 and A-7 Line C-141 Release Report January 2015.pdf

Shiver J. Nolan Sr. Compliance Administrator Enterprise Products Operating LLC

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.