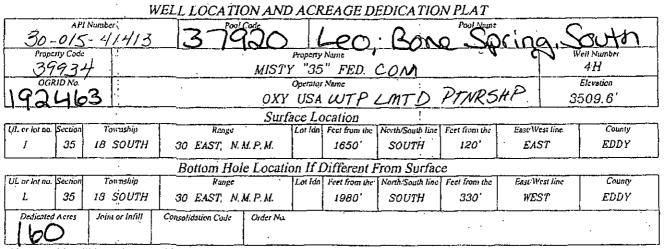
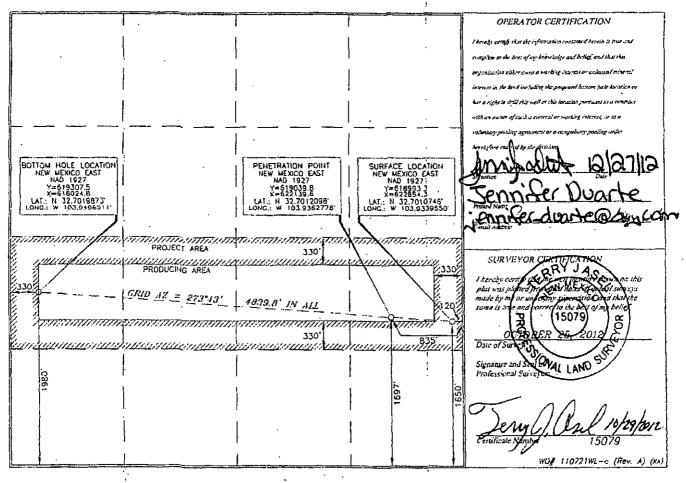
District I	State c	of New Mexico				irm C-102
1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals & No	atural Resources	s Department		Revised Octobe	
1301 W. Grond Avenue, Arlesio, NM 882	10 OIL CONSE	RVATION DIVISIO	iN	Submit	lo Appropriate Dis	
District III 1000 Rio Brozos Rd., Aztec, NM 87410	1220 Sout	h St. Francis D	lr.		Stote Leose	
District IV		Fe, NM 87505			ree Leose	- 3 Copies
1220 S. St. Francis Dr., Santa Fe, NM 8	87505	IC, NW 07000			AMENDED	report
	WELL LOCATION AND	ACREAGE DEDIC	CATION PLAT	:		
API Number	Pool Code			ol Name		
30-015-41416		Leo;	150ne	<u>-201</u>	ng, X	DUTO
Property Code		Property Nome "35" FEDERAL	,	•		Yell Number 3H
39934 OCRID No.		<u>JJ FEVERAL</u> Operator Name	<u>م</u>			Elevation
192463		USA	,			3516.5'
		rface Location	·	**	· · · · · · · · · · · · · · · · · · ·	
Ut or lot no. Section Township	Ronge	Lot Idn Feet from the	North/South line F	eet from the	Lost/West line	County
P 35 18 SOUTH	30 EAST, N.M.P.M.	550 [°]	SOUTH	120'	EAST	EDDY
L / , , , , , , , , , , , , , , , ,	Boltom Hole Loco	tion If Differen	L From Surf	l	<u> </u>	_4
UL or tol no. Section Township	Ronge	Lol Idn Feel from the	North/South line F	eet from the	Eost/West line	County
M 35 18 SOUTH	30 EAST, N.M.P.M.	550'	SOUTH	330'	WEST	EDDY.
Dedicated Acres Joint or Infill	Consolidation Code Order No.	J.,		l		
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No allowable will be assigned to	this completion until all inte	rests have been on	osolidaled or a		and unit has been	n approved by the
division.	ina completion onta on arte	acsis nuve been co	insulucited of a	101-5(010)		· · ·
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BOTTOM HOLE LOCATION	PENETRATIC		RFACE LOCATION		URVEYOR CERTIFIC	-
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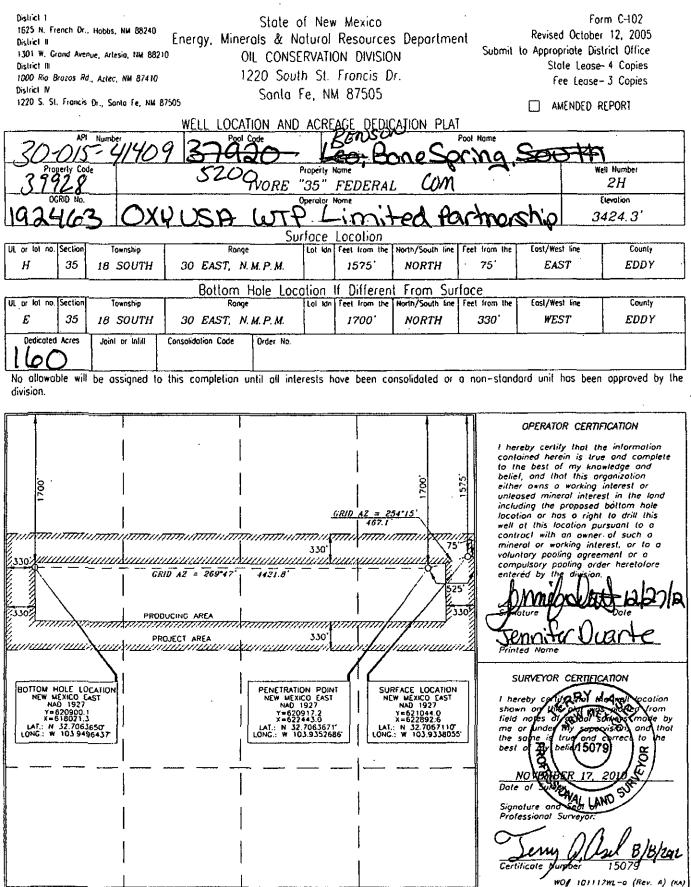
Dipolet I (233 N. Francis Dr., Hobba, NM 45240 Phane, 1573) 407-4541 Fase (373) 392-0720 <u>Envirol III</u> 811 S. Fari SL, Anexia, NM 58210 Phane, (373) 745-1353 Fase (375) 745-9720 <u>Physics III</u> 1000 Rie Branst Rush, Anexi, NM 87146 Phane, (305) 334-6716 Fase (305) 334-6710 <u>Direlet IV</u> 1250 S. B. Francis Dr., Sasta Fa. NM 87505 Phane, (306) 476-3406 Fase (306) 476-345 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT



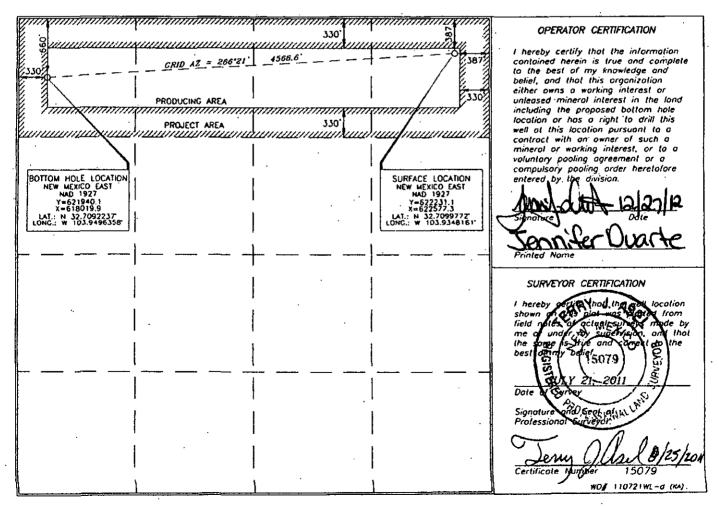
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





District F 1625 N. French Dr., Hobbs, NM 88240 District U 1301 W. Grand Avenue, Artesia, NM 882 District U 1000 Rio Brozos Rd., Aztec, NM 87410 District M 1220 S. St. Francis Dr., Sonto Fe, NM 8	Energy, Minerals & Na OIL CONSE 1220 South Santa F	I New Mexico Itural Resources Department RVATION DIVISION In St. Francis Dr. Ie, NM 87505	Revised Octobe Submit to Appropriate Dis State Leose	trict Office - 4 Copies - 3 Copies
		ACREAGE DEDICATION PLAT		
30-015- 41410	37930	- Kenson Pool	Socianse	outh
Conference Code	(20/2 P	roperty Nome	August .	ell Number
57928	SUC IVORE	"35" FED. C.OM	•	ЗН
OGRID No.	0	peratar Nome	· · · · ·	Elevation
192463	OXY	USA WTPLimite	d Partnership3	432.2'
		face Location		
L or lot no. Section Township		Lal Idn Feel from the North/South line Fee	t from the Eost/West line	County
A 35 18 SOUTH	30 EAST, N.M.P.M.	387' NORTH	387 EAST	EDDY
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R or lot no. Section Township	Ronge	Lot Idn Feet from the North/South line Fee		County
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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nu di	uction		ABOVE THIS LINE FOR DIVISION USE ONLY			
L-1	nction 102	NEW MEXICO OIL C - Engine	CONSERVATION D eering Bureau -		HA	
	1		is Drive, Santa Fe, NM	87505		
	<u> </u>	ADMINISTRATI			KLIST	
т		ANDATORY FOR ALL ADMINIST	RATIVE APPLICATIONS FOR E	EXCEPTIONS TO DIV	ISION RULES AND REG	ULATIONS
Applic	ation Acronym	81	ROCESSING AT THE DIVISION			_
	-	ndard Location] [NSP-No nhole Commingling] [C	n-Standard Proration U TB-Lease Commingling		aneous Dedication ease Commingling.	-
	[PC-Po	ool Commingling] [OLS [WFX-Waterflood Expans	• •		e Measurement] (pansion]	
	[EOR-Qua	[SWD-Salt Water Dis lified Enhanced Oil Recov	sposal] [1PI-Injection very Certification] [P		-]
[1]	TYPE OF AF	PPLICATION - Check Th	ose Which Apply for [A	-pc	- C 413 xy 45A	
	[A]	Location - Spacing Unit			-	
				2	ell pe	unell.
	/ Check [B]	Cone Only for [B] or [C] Commingling - Storage	- Measurement		4H	Federal
		☐ DHC ☐ CTB	A PLC PC		OLM 30-01	5-41413
	[C]	Injection - Disposal - Pr	SD Measurement PLC PC essure Increase - Enhanc SWD IPI	ced Oil Recover	PPR 30-015	- 41409
	[D]	Other: Specify			(m	
[2]		ION REQUIRED TO: - (Not Apply	RECEIVED
	[A]	Working, Royalty c	or Overriding Royalty In	iterest Owners		$\overline{\mathbb{C}}$
	[B]	Offset Operators, L	easeholders or Surface	Owner	÷ ÷	õ
	[C]	Application is One	Which Requires Publish	hed Legal Notice		Benne
	[D]	Notification and/or U.S. Bureau of Land Manager	Concurrent Approval b ment - Commissioner of Public Lands	y BLM or SLO	- Iuone Cum4	
	[E]		e, Proof of Notification of		3000	
	[F]	Waivers are Attach	ed		- Ivu 60-	ne 3 Frede
[3]	SUBMIT AC	CURATE AND COMPL	ETE INFORMATION	N REQUIRED '	TO PROCESS TH	ie type four
	OF APPLICA	ATION INDICATED AB	OVE.		-	BENSON'S BAR SPHING
	val is <mark>accurate</mark> a	TION: I hereby certify the and complete to the best of	f my knowledge. I also i	understand that r	no action will be ta	
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District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico	
Energy, Minerals and Natural Resources Department	nt

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY U	SA WTP LP				
OPERATOR ADDRESS: 5 GREE	NWAY PLAZA, SUIT	E 110; HOUSTON, TY	X 77046		
APPLICATION TYPE:					
Pool Commingling Lease Commingli	ing 🛛 🖾 Pool and Lease Cou	mmingling Off-Lease	Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE: Fee] State 🛛 Fede	ral			
Is this an Amendment to existing Orde	r? ⊠Yes ⊡No If	"Yes", please include t	the appropriate C	Order NoPLC-383_	
Have the Bureau of Land Management	t (BLM) and State Land	l office (SLO) been not	tified in writing o	of the proposed comm	ingling
		L COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See Attached list					
4					
]	
				1	
(2) Are any wells producing at top allow				-	
(3) Has all interest owners been notified	• •		Yes 🛛 No.		
 (4) Measurement type: Metering (5) Will commingling decrease the value 			be why comminal	ing should be approved	
(c) comminging accrease the value		Earto in yes, desen	oe why comming	ing should be approved	

(B) LEASE COMMINGLING Please attach sheets with the following information

Pool Name and Code. (1) (2) Is all production from same source of supply? \square Yes \square No

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: Metering Other (Specify) See attachments

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

Complete Sections A and E (1)

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1)	Is all production from same source of supply?	⊠Ycs	No		
(2)	Include proof of notice to all interest owners.				

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

TITLE:_REGULATORY SPECIALIST____

DATE:_01/05/2015__

TYPE OR PRINT NAME__JENNIFER DUARTE____TELEPHONE NO::__713-513-6640__ E-MAIL ADDRESS:_jennifer_duarte@oxy.com_

Yes No

August 2007)	UNITED STATE DEPARTMENT OF THE I	INTERIOR	OME	M APPROVED 3 NO. 1004-0135 es: July 31, 2010		
SUI	BUREAU OF LAND MANA	ORTS ON WELLS	5. Lease Scrial No NMNM05603			
Do not abandor	use this form for proposals to ed well. Use form 3160-3 (AF	o drill or to re-enter an PD) for such proposals.	6. If Indian. Allotte	6. If Indian, Allottee or Tribe Name		
SUBMIT	IN TRIPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/A	greement, Name and/or No.		
. Type of Well Soli Well Gas Well	Other	8. Well Name and MISTY-IVORE	No. COMMINGL MULTIPLE			
Name of Operator OXY USA WTP LP		JENNIFER A DUARTE	9. API Well No.	,,		
a. Address PO BOX 4294 HOUSTON, TX 77210		3b. Phone No. (include area co Ph: 713-513-6640		or Exploratory PRINGS SOUTH		
	2, Sec., T., R., M., or Survey Descriptio	n)	11. County or Pari EDDY COUN			
12. CHECI	APPROPRIATE BOX(ES) T	O INDICATE NATURE OI	NOTICE, REPORT, OR OTI	IER DATA		
TYPE OF SUBMISSIO	N	ТҮРЕ	OF ACTION			
If the proposal is to deepen of Attach the Bond under which following completion of the testing has been completed. determined that the site is re OXY USA WTP LP is r Measurement, Sales, & Com #2H, & Ivore 35 F The BLM?s interest in	Convert to Injection leted Operation (clearly state all pertind lirectionally or recomplete horizontally h the work will be performed or provid involved operations. If the operation r Final Abandonment Notices shall be f ady for final inspection.) equesting approval for Central & Storage for 35 Federal Com #	ent details, including estimated start , give subsurface locations and mer- e the Bond No. on file with BLM/E esults in a multiple completion or n iled only after all requirements. inc Tank Battery, Lease Commin 3H, Misty 35 Federal Com # es NMNM0006245. NMNM01	asured and true vertical depths of all po SIA. Required subsequent reports shal ecompletion in a new interval, a Form luding reclamation, have been complet ngle, Off Lease 4H, Ivore 35 Federal 19440. NMNM093771.	Well Integrity Other Surface Commingli proximate duration thereof. rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once		
The central tank batter T18S-R30E in Eddy Co	y is located on the well pad for the property, New Mexico. All of the pro-	the Misty 35 Fed Com #4H ir oduction from the wells will o	n Section 35 come into a			
 I hereby certify that the for 	Electronic Submission	#287120 verified by the BLM V Y USA WTP LP, sent to the Ca	Vell Information System arlsbad			
Name (Printed/Typed) JE		Title REGI		<u></u>		
Signature (Ele	ectronic Submission)	Date 01/07	//2015			
	· · · · · · · · · · · · · · · · · · ·	OR FEDERAL OR STAT				
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Approved By		Title		Date		

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #287120 that would not fit on the form

32. Additional remarks, continued

production header with isolation lines to route the Misty 35 Fed Com #3H - #4H into a separator for Sliding Scale Sch. B/ 12.5% RI, and the lvore 35 Fed Com #2H - #3H into a separator for 12.5% RI.

Production from the Misty 35 Fed Com #3H and the Misty 35 Fed Com #4H will be routed into a three phase separator where the gas will be routed to the gas meter (S/N Unknown Until Installation). Oil will be allocated on a daily basis through the turbine meter (S/N Unknown Until Installation) located downstream of the three phase separator, this meter will be proven, as per API, NMOCD, and BLM specifications when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter. The factor obtained will be used to allocate production volumes.

Production from the lvore 35 Fed Com #2H and lvore Fed Com #3H will be routed into a three phase separator where the oil will be allocated on a daily basis through the turbine meter (S/N Unknown Until Installation) located downstream of the three phase separator, this meter will be proven, as per API, NMOCD, and BLM specifications when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter. The factor obtained will be used to allocate production volumes.

All wells will be tested monthly for allocation purposes. The gas will be routed through the test meter (S/N Unknown Until Installation). Oil will be allocated on a daily basis through the turbine meter (S/N Unknown Until Installation).

Oil from all three phase separators will be combined into a common heater treater and sent to 1000 bbl oil tanks, where the oil will be sold through a LACT meter with a Micro Motion Coriolis Meter (S/N Unknown Until Installation). This meter will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter.

Gas production for the lvore wells will be allocated on a daily basis based on the subtraction method (subtract the test meter volume from the sale meter volume) by utilizing the Misty gas meter (S/N Unknown Until Installation). The gas production from the production equipment and the test gas meter will commingle and flow through Oxy?s production meter (S/N Unknown Until Installation) and go through the custody transfer meter for Enterprise (S/N Unknown Until Installation) in Section 2, T19S, R30E located 1.5 miles from the Misty Ivore CTB. These meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Produced water will be trucked from location and disposed in a public SWD in the area.

Process and Flow Descriptions:

Please see attached diagram for the Misty lvore CTB. The flow of produced fluids and valve positions during production and sales phases is shown in the diagram.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Duarte, Jennifer A

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From:	wis-submission@blm.gov
Sent:	Wednesday, January 07, 2015 11:50 AM
То:	Duarte, Jennifer A
Subject:	EC Document Submitted
Attachments:	WIS_PRINT_SUBMITTED_287120.pdf

Your EC Transaction 287120, Serial Number 810-18218, was submitted to the Carlsbad, NM BLM Office. You may wish to view this action by clicking https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=810&FormInstanceNumber=18218.

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APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

Proposal for Misty 35 Federal Com #3H, Misty 35 Federal Com #4H, Ivore 35 Federal Com #2H, & Ivore 35 Federal Com #3H: OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

BLM Royalty Interest: 12.5%/Sliding Scale Schedule B

Well Name	Facility	Well Type	Lease Number	Lease Royalty	API #	Section	Township	Range	Formation			MSCFD	BÌTU
Misty 35 Fed Com #4H	Misty Ivore CT8	Oil	NMNM-0006245, 019440, 056542	12.5%; Sliding Scale Schedule 8	30-015-41416	35	185	30E	2nd Bone Springs	310	42	515	1335
Misty 35 Fed Com #3H	Misty Ivore CTB	Oil	NMNM-0006245, 019440, 056542	12.5%; Sliding Scale Schedule B	30-015-41413	35	185	30E	2nd Bone Springs	310	42	515	1335

BLM Royalty Interest: 12.5%

Well Name	Facility	Well Type	Lease Number	Lease Royalty	API #	Section	Township	Range	Formation	BOPD	्Oil Gravity	MSCFD	BTU
lvore 35 Fed Com #2H	Misty Ivore CTB	01	NMNM-006245, 093771	12.50%	30-015-41409	35	185	30E	2nd Bone Springs	310	42	515	1335
Ivore 35 Fed Com #3H	Misty Ivore CTB	Oil	NMNM-006245, 093771,0025503	12.50%	30-015-41410	35	185	30E	2nd Bone Springs	310	42	515	1335

Attached map shows the Federal leases and well locations in Section 31, T 18S - R 31E & Section 6, T 19S - R 31E.

The BLM's interest in these leases is different. Leases NMNM0006245, NMNM019440, NMNM093771, NMNM0025503 have a royalty rate of 12.5%, lease NMNM056542 has a royalty rate of 12.5-25% Schedule B.

Oil & Gas metering:

The central tank battery is located on the well pad for the Misty 35 Fed Com #4H in Section 35 T18S-R30E in Eddy County, New Mexico. All of the production from the wells will come into a production header with isolation lines to route the Misty 35 Fed Com #3H - #4H into a separator for Sliding Scale Sch. B/ 12.5% RI, and the Ivore 35 Fed Com #2H - #3H into a separator for 12.5% RI.

Production from the Misty 35 Fed Com #3H and the Misty 35 Fed Com #4H will be routed into a three phase separator where the gas will be routed to the gas meter (S/N Unknown Until Installation). Oil will be allocated on a daily basis through the turbine meter (S/N Unknown Until Installation) located downstream of the three phase separator, this meter will be proven, as per API, NMOCD, and BLM specifications when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter. The factor obtained will be used to allocate production volumes.

Production from the Ivore 35 Fed Com #2H and Ivore Fed Com #3H will be routed into a three phase separator where the oil will be allocated on a daily basis through the turbine meter (S/N Unknown Until Installation) located downstream of the three phase separator, this meter will be proven, as per API, NMOCD, and BLM specifications when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter. The factor obtained will be used to allocate production volumes.

All wells will be tested monthly for allocation purposes. The gas will be routed through the test meter (S/N Unknown Until Installation). Oil will be allocated on a daily basis through the turbine meter (S/N Unknown Until Installation).

Oil from all three phase separators will be combined into a common heater treater and sent to 1000 bbl oil tanks, where the oil will be sold through a LACT meter with a Micro Motion Coriolis Meter (S/N Unknown Until Installation). This meter will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter.

Gas production for the Ivore wells will be allocated on a daily basis based on the subtraction method (subtract the test meter volume from the sale meter volume) by utilizing the Misty gas meter (S/N Unknown Until Installation). The gas production from the production equipment and the test gas meter will commingle and flow through Oxy's production meter (S/N Unknown Until Installation) and go through the custody transfer meter for Enterprise (S/N Unknown Until Installation) in Section 2, T19S, R30E located 1.5 miles from the Misty Ivore CTB. These meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Produced water will be trucked from location and disposed in a public SWD in the area.

Process and Flow Descriptions:

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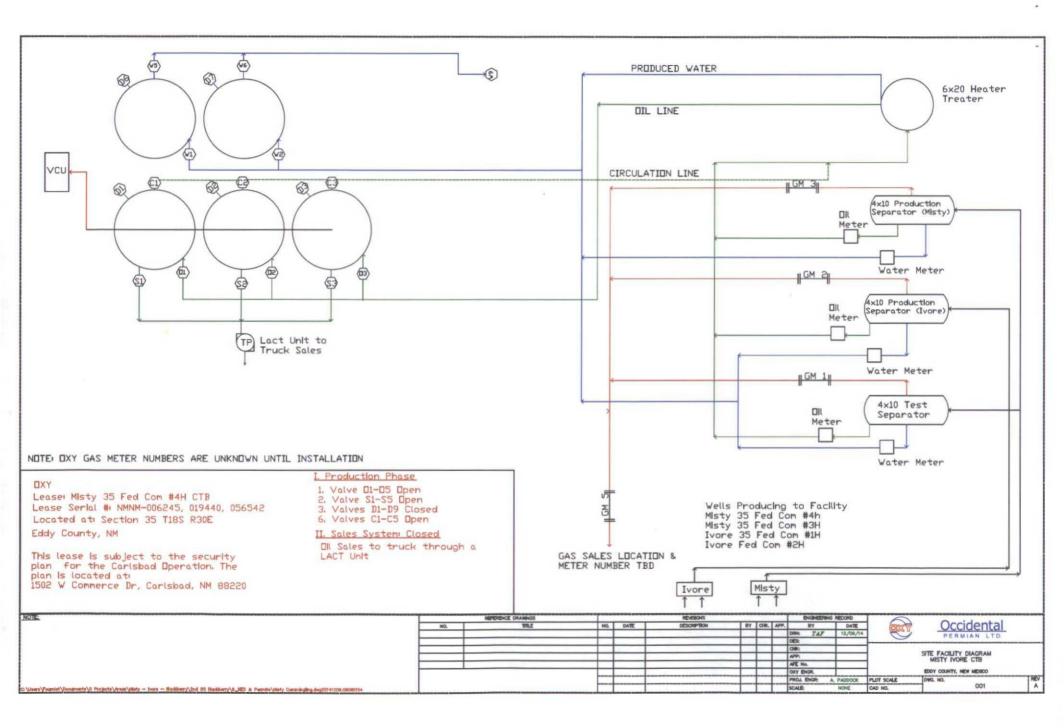
Please see attached diagram for the Misty Ivore CTB. The flow of produced fluids and valve positions during production and sales phases is shown in the diagram.

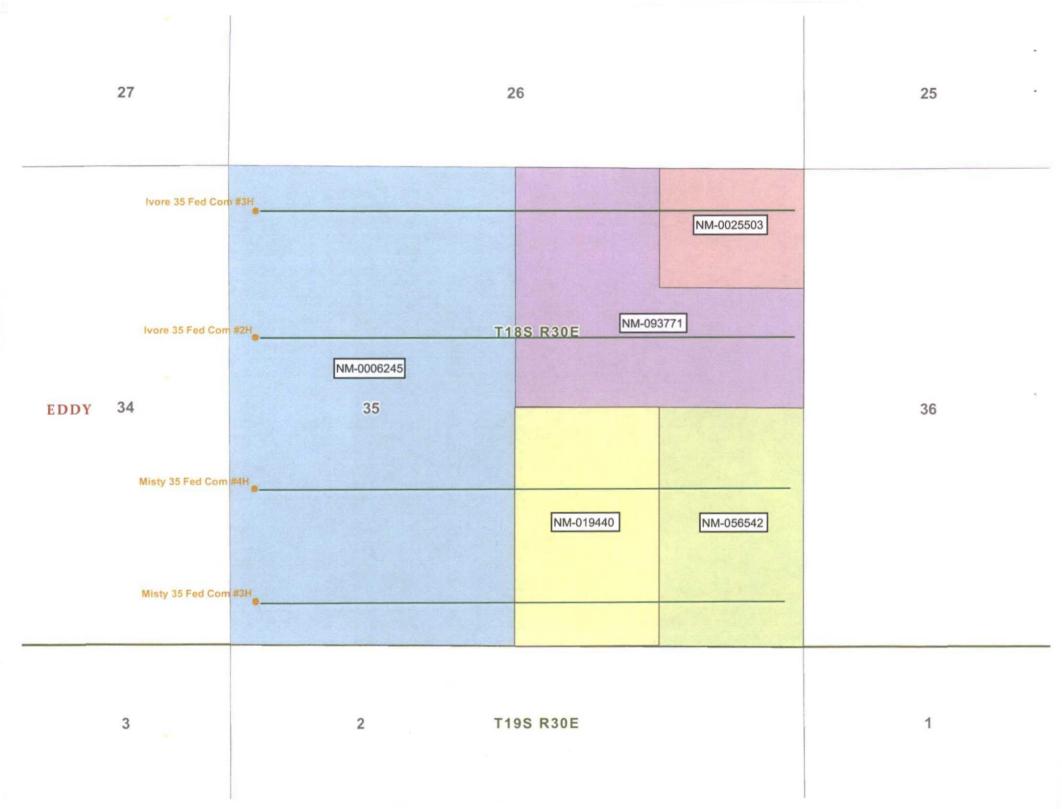
The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

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Signed: 🔟 Printed Name: Jennifer Duarte

Title: Regulatory Specialist Date: 01/05/2015





Flowline houtes

NORE 35 FED COM 3H

IVORE 35 FED COM 2H

Misty 35 Fed #4H Misty Ivore CTB

o Misty 35 Fed #3H



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.513.6640 Cell:: 832.740.3716 Jennifer_duarte@oxy.com

August 20, 2013

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re: Request for a CTB & Commingle Misty 35 Federal Com #4H 30-015-41416 Misty 35 Federal Com #3H 30-015-41413 Ivore 35 Federal Com #2H 30-015-41409 Ivore 35 Federal Com #3H 30-015-41410 CTB Location: Sec 35-T 18S-R 30E – Misty 35 Federal Com #4H Pool: Leo; Bone Spring; South (37920) & Benson; Bone Spring (5200) Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA WTP LP is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tanks Battery & Off-lease Gas Measurement, Sales, & Storage for the above mentioned wells.

A copy of our application submitted to the Division is attached.

Any objection or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

Very Truly Yours,

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP Jennifer Duarte Regulatory Specialist

Enclosure

Interest Owners

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Well	Owner	Address				Certified Reciept Number
MISTY 35 FEDERAL COM #3H & #4H	CANNON EXPLORATION CO	3608 S COUNTY ROAD 1184	MIDLAND	TX	79706- 6468	70070710000275784300
	JAMES WOODARD	3405 FELDSPAR LANE	MIDLAND	TX	79707	70070710000275784294
	MCCOMBS ENERGY LLC	5599 SAN FELIPE SUITE 1200, ATTN: LARRY WYON1	HOUSTON	TX	77056	70070710000275784287
	ROGER T & HOLLY L ELLIOTT FAMILY	3910 TANFORAN AVENUE	MIDLAND	TX	79707	70070710000275784270
	KLM PETROLEUM CORPORATION	508 W. WALL ST. STE 1235	MIDLAND	TX	79701- 5059	70070710000275784256
	DRM PROPERTIES, INC.	4110 EAST 37TH STREET	ODESSA	ТΧ	79762	70070710000275784249
	MIKE MILLER	4221 BAYBROOK PLACE	MIDLAND	TX	79707	70070710000275784232
	DILLARD FISHER & DILLARD PTNRSHP	415 WEST WALL, SUITE 703	MIDLAND	TX	79701	70070710000275784225
	ARLOMA CORPORATION	3887 STATE STREET, SUITE 22	SANTA BARBARA	ĊA	93105	70070710000275784218
	COG OPERATING LLC	550 W TEXAS AVE STE 100	MIDLAND	ΤХ	79701	70070710000275784201
	CONCHO OIL & GAS LLC	550 W TEXAS AVE STE 100	MIDLAND	ΤX	79701	70070710000275784263
· · · · · · · · · · · · · · · · · · ·	OXY USA WTP LP	PO BOX 4294	HOUSTON	ΤХ	77210-4294	Applicant
IVORE 35 FEDERAL COM #2H & #3H	CANNON EXPLORATION CO	3608 S COUNTY ROAD 1184	MIDLAND	ТΧ	79706- 6468	70070710000275784300
	JAMES WOODARD	3405 FELDSPAR LANE	MIDLAND	TΧ	79707	70070710000275784294
	MCCOMBS ENERGY LLC	5599 SAN FELIPE SUITE 1200, ATTN: LARRY WYONT	HOUSTON	TX	77056	70070710000275784287
	DILLARD, FISHER & HEASLEY PTNSHP	415 WEST WALL SUITE 703	MIDLAND	ŦΧ	79701	70070710000275784225
	ROGER T & HOLLY L ELLIOTT FAMILY	3910 TANFORAN AVENUE	MIDLAND	ТΧ	79707	70070710000275784270
	KLM PETROLEUM CORPORATION	508 W. WALL ST. STE 1235	MIDLAND	ŤΧ	79701- 5059	70070710000275784256
	DRM PROPERTIES, INC.	4110 EAST 37TH STREET	ODESSA	ТΧ	79762	70070710000275784249
	MIKE MILLER	4221 BAYBROOK PLACE	MIDLAND	TX	79707	70070710000275784232
	COG OPERATING LLC	550 W TEXAS AVE STE 100	MIDLAND	ТΧ	79701	70070710000275784201
	CONCHO OIL & GAS LLC	550 W TEXAS AVE STE 100	MIDLAND	ТΧ	79701	70070710000275784263
	OXY USA WTP LP	PO BOX 4294	HOUSTON	ΤX	77210-4294	Applicant

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Run Time: 11:34 AM

Serial Number

NMNM-- 0 006245

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DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION (MASS) Serial Register Page

Case Type 311111: O&G LSE NONCOMP PUB LAND L **Case Disposition: AUTHORIZED**

Serial Number: NMNM-- 0 006245

Total Acres

320.000

Name & Address			Int Rel		% Interest
BARR RICHARD K			0050 170		
CANNON EXPL CO	500 W TEXAS #1220	MIDLAND TX 79710		NG RIGHTS	0.000000000
COG OPERATING LLC	3608 S COUNTY ROAD 1184 600 W ILLINOIS AVE	MIDLAND TX 797066468 MIDLAND TX 797014882		NG RIGHTS NG RIGHTS	0.000000000 0.000000000
CONCHO OIL & GAS LLC	600 WILLINOIS AVE. ONE CONCHO CENT			NG RIGHTS	0.000000000
DILLARD FISHER & HEASLEY	405 W WALL #1510	MIDLAND TX 797014002		NG RIGHTS	0.000000000
PTNRS	400 00 00 00000	MIDEAND TX 75701	OF ERATH		0.000000000
DRM PROPERTIES INC	4110 E 37TH ST	ODESSA TX 79762	OPERATIN	NG RIGHTS	0.000000000
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY STE 1050	ADDISON TX 750016721	OPERATIN	NG RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	OPERATIN	NG RIGHTS	0.000000000
HOLLYHOCK CORP	4105 BAYBROOK DR	MIDLAND TX 79707	OPERATIN	NG RIGHTS	0.000000000
KLM PETRO CORP	1305 TERRA CT	MIDLAND TX 79705	OPERATIN	NG RIGHTS	0.000000000
LOTHIAN OIL INC	303 W WALL #500	MIDLAND TX 79701	• • • • • • • • •	NG RIGHTS	0.000000000
MACK C CHASE TRUSTEE	PO BOX 693	ARTESIA NM 88210		NG RIGHTS	0.000000000
MACK ENERGY CORP	PO BOX 960	ARTESIA NM 88211		NG RIGHTS	0.000000000
MCCOMBS ENERGY LTD MILLER MIKE	5599 SAN FELIPE ST # 1220	HOUSTON TX 770562724	·· ····	NG RIGHTS	0.000000000
OXY USA WTP LP	3905 NORTHFIELD CT	MIDLAND TX 79707		NG RIGHTS	0.000000000
TRIGG OIL & GAS LP	PO BOX 50250	MIDLAND TX 79710		NG RIGHTS	0.000000000
TRITEX ENERGY A LP	PO BOX 520 15455 DALLAS PKWY STE 600	ROSWELL NM 88202 ADDISON TX 750016760	LESSEE		100.000000000 0.000000000
WESTALL FAMILY OIL PROP LLC	PO BOX 1554	HOPE NM 88255		NG RIGHTS NG RIGHTS	0.000000000
WESTALL OIL & GAS LLC	PO BOX 4	LOCO HILLS NM 88255		NG RIGHTS	0.000000000
WILSON SCOTT E	500 W TEXAS #1220	MIDLAND TX 79710			0.0000000000
WOODARD JIM	3613 IMPERIAL	MIDLAND TX 79707		NG RIGHTS	0.0000000000
			0. 20011		0.00000000
		Serial Numb	er: NMNM 0 0062	245	
Mer Twp Rng Sec STyp SNr S	uff Subdivision Di	strict/Field Office	County	Mgmt Age	ency
23 0180S 0300E 035 ALIQ	W2; CA	RLSBAD FIELD OFFICE	EDDY	BUREAU O	F LAND MGMT

			Serial Nur	nber: NMNM 0 006245	
Act Date	Code	Action	Action Remark	Pending Office	
09/04/1951	387	CASE ESTABLISHED			
10/04/1951	888	DRAWING HELD			
10/30/1951	237	LEASE ISSUED			,
11/01/1951	496	FUND CODE	05;145003		
11/01/1951	530	RLTY RATE - 12 1/2%			
11/01/1951	868	EFFECTIVE DATE		sc	
01/15/1962	500	GEOGRAPHIC NAME	LEO FLD;		
01/15/1962	510	KMA CLASSIFIED			
01/15/1962	650	HELD BY PROD - ACTUAL	/1/		
01/15/1962	658	MEMO OF 1ST PROD-ACTUAL	/1/BN-1;		
04/26/1962	102	NOTICE SENT-PROD STATUS			
05/09/1984	909	BOND ACCEPTED	EFF 05/02/84;NM0322	2	
05/22/1985	932	TRF OPER RGTS FILED		SG	
08/27/1986	933	TRF OPER RGTS APPROVED	EFF 06/01/85;		
09/23/1986	963	CASE MICROFILMED	CNUM 102,743		
06/29/1987	932	TRF OPER RGTS FILED		,	
08/03/1987	974	AUTOMATED RECORD VERIF	SP,	/GB	
04/28/1988	933	TRF OPER RGTS APPROVED	EFF 07/01/87;		
04/28/1988	974	AUTOMATED RECORD VERIF	MCS	/jr	
12/08/1989	575	APD FILED	RAY WESTALL	CJ	
12/08/1989	575	APD FILED	RAY WESTALL	CJ	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Run Date: 01/06/2015

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01 02-25-1920:041STAT0437:30USC226

Commodity 459: OIL & GAS

Run Time: 11:34 AM

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		. ,	• •
12/21/1989	576	APD APPROVED	TRIGG FED NO 8
12/21/1989	576	APD APPROVED	TRIGG FED NO 9
08/14/1990	140	ASGN FILED	J TRIGG/TRIGG FAMILY
09/21/1990	567	ASGN RETURNED UNAPPROVED	J TRIGG/TRIGG FAMILY
09/21/1990	974	AUTOMATED RECORD VERIF	RAO/MIG
11/20/1990	575	APD FILED	RAY WESTALL CE
12/10/1990	576	APD APPROVED	TRIGG FED NO 10
03/12/1991	139	ASGN APPROVED	EFF 04/01/91;
03/12/1991	974	AUTOMATED RECORD VERIF	RAO/MT
07/30/1992	932	TRF OPER RGTS FILED	TRIGG FAM/MACK ENY
10/01/1992	621	RLTY RED-STRIPPER WELL	1.3%;/1/
10/08/1992	933	TRF OPER RGTS APPROVED	EFF 08/01/92;
10/08/1992	974	AUTOMATED RECORD VERIF	MRR/JS
03/08/1993	625	RLTY REDUCTION APPV	/1/
04/07/1993	909	BOND ACCEPTED	EFF 04/05/93;NM2151
08/01/1993	621	RLTY RED-STRIPPER WELL	11.7%;/2/
09/23/1993	974	AUTOMATED RECORD VERIF	ANN
11/03/1993	625	RLTY REDUCTION APPV	/2/
12/07/1993	974	AUTOMATED RECORD VERIF	JDS
09/09/1996	932	TRF OPER RGTS FILED	CHASE TTEE/R B WEBB
12/03/1996	933	TRF OPER RGTS APPROVED	EFF 10/01/96;
12/03/1996	974	AUTOMATED RECORD VERIF	LR
02/05/1998	932	TRF OPER RGTS FILED	MACK/CHASE TRUST
03/04/1998	932 933	TRF OPER RGTS APPROVED	EFF 03/01/98;
03/04/1998	974	AUTOMATED RECORD VERIF	ANN
02/01/1999	621	RLTY RED-STRIPPER WELL	3.7%;/10/
04/18/2000	625	RLTY REDUCTION APPV	/10/
		TRF OPER RGTS FILED	
04/25/2000	932		BURLINGTON/EOG RES
07/18/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;
07/18/2000	974	AUTOMATED RECORD VERIF	
12/01/2000	621	RLTY RED-STRIPPER WELL	0.5%;/9/
05/15/2001	625	RLTY REDUCTION APPV	/9/
02/01/2002	621	RLTY RED-STRIPPER WELL	0.5%;/10/
08/09/2002	932	TRF OPER RGTS FILED	EOG RESOURCES INC;1
10/02/2002	933	TRF OPER RGTS APPROVED	EFF 09/01/02;
10/02/2002	974	AUTOMATED RECORD VERIF	MV
12/10/2002	246	LEASE COMMITTED TO CA	NMNM107708;
12/10/2002	660	MEMO OF 1ST PROD-ALLOC	/2/NMNM107708;
02/12/2003	625	RLTY REPUCTION APPV	/10/
03/24/2003	974	AUTOMATED RECORD VERIF	BCO
03/26/2003	643	PRODUCTION DETERMINATION	/2/
04/01/2003	621	RLTY RED-STRIPPER WELL	4.5%;/12/
06/06/2003	932	TRF OPER RGTS FILED	TRIGG TRST/OXY ETAL
07/14/2003	246	LEASE COMMITTED TO CA	NMNM109698;
07/24/2003	933	TRF OPER RGTS APPROVED	EFF 07/01/03;
07/24/2003	974	AUTOMATED RECORD VERIF	JLV
01/23/2004	932	TRF OPER RGTS FILED	1
03/01/2004	933	TRF OPER RGTS APPROVED	EFF 02/01/04;
03/01/2004	974	AUTOMATED RECORD VERIF	JLV
04/22/2004	940	NAME CHÂNGE RECOGNIZED	TRIGG FAMILYTRST/OG L
05/10/2004	932	TRF OPER RGTS FILED	R WESTALL/OG LLC
06/01/2004	621	RLTY RED-STRIPPER WELL	0.5%;/13/
06/30/2004	558	TRF OPER RGTS RET UNAPPV	WESTALL R/WESTALL O&G
		AUTOWATED DECORD VEDITE	T.D.
06/30/2004	974	AUTOMATED RECORD VERIF	LR

Run Date:

01/06/2015

RIGG FED NO 8 RIGG FED NO 9 TRIGG/TRIGG FAMILY TRIGG/TRIGG FAMILY RAO/MIG AY WESTALL CE RIGG FED NO 10 FF 04/01/91; RAO/MT RIGG FAM/MACK ENY 3%;/1/ FF 08/01/92; MRR/JS ١/ FF 04/05/93;NM2151 1.7%;/2/ ANN 2/ JDS HASE TTEE/R B WEBB FF 10/01/96; R ACK/CHASE TRUST FF 03/01/98; NN 7%;/10/ 10/ URLINGTON/EOG RES FF 05/01/00; V/MV 5%;/9/ 9/ .5%;/10/ . OG RESOURCES INC;1 FF 09/01/02; v MNM107708; 2/NMNM107708; 10/ CO 2/ 5%:/12/ RIGG TRST/OXY ETAL MNM109698; FF 07/01/03; гv FF 02/01/04; LV RIGG FAMILYTRST/OG L WESTALL/OG LLC 5%;/13/ ESTALL R/WESTALL O&G R

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Run Date:	01/06/2015	(MASS) Serial Register Page
08/12/2004	933	TRF OPER RGTS APPROVED	EFF 09/01/04;
08/12/2004	974	AUTOMATED RECORD VERIF	LR
08/19/2004	933	TRF OPER RGTS APPROVED	EFF 08/01/04;
08/19/2004	974	AUTOMATED RECORD VERIF	MV
08/31/2004	625	RLTY REDUCTION APPV	/12/
11/08/2004	974	AUTOMATED RECORD VERIF	BCO
01/24/2005	625	RLTY REDUCTION APPV	/13/
02/01/2005	974	AUTOMATED RECORD VERIF	BCO
05/03/2005	932	TRF OPER RGTS FILED	WEBB ETAL/LOTHIAN 0;1
06/17/2005	933	TRF OPER RGTS APPROVED	EFF 06/01/05;
06/17/2005	974	AUTOMATED RECORD VERIF	ANN
12/15/2008	932	TRF OPER RGTS FILED	WESTALL O/TRITEX EN;1
01/20/2009	899	TRF OF ORR FILED	1
01/27/2009	933	TRF OPER RGTS APPROVED	EFF 01/01/09;
01/27/2009	974	AUTOMATED RECORD VERIF	LR
04/19/2011	932	TRF OPER RGTS FILED	MARBOB EN/COG OPERA;1
04/19/2011	932	TRF OPER RGTS FILED	MARBOB EN/COG OPERA; 2
07/06/2011	933	TRF OPER RGTS APPROVED	1 EFF 05/01/11;
07/06/2011	933	TRF OPER RGTS APPROVED	2 EFF 05/01/11;
07/06/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO
01/02/2013	932	TRF OPER RGTS FILED	TRITEX EN/ENDURANCE;1
07/18/2013	933	TRF OPER RGTS APPROVED	EFF 02/01/13;
07/18/2013	974	AUTOMATED RECORD VERIF	ANN
04/24/2014	932	TRF OPER RGTS FILED	ENDURANCE/WESTALL 0;1
05/19/2014	933	TRF OPER RGTS APPROVED	EFF 05/01/14;
05/19/2014	974	AUTOMATED RECORD VERIF	JS

Serial Number: NMNM-- 0 006245

Line Nr	Remarks Serial Number: NMNM 0 0062
0002	BONDED OPERATORS
0003	10/02/2002 RAY WESTALL NM0322/SW
0004	WEBB OIL CO NM2285/SW
0005	03/01/04-LESSEE-TRIGG FAMILY TRUST-NM1945 SW/NM
0006	BONDED OPERATOR - PER AFMSS
0007	08/12/2004 - WEBB OIL CO - NM2285 - S/W;
0008	BONDED LESSEE - PER ABSS
0009	08/12/2004 - TRIGG O&G LTD PRNRSHP - NM1945 - S/W;
0010	06/17/2005 - BONDED OPERATOR
0011	RODNEY B WEBB - NMB000274 - S/W; PER DAVID GLASS RFO
0012	07/06/2011 - BONDED LESSEE - PER ABSS
0013	TRIGG OIL & GAS LP - NM1945 - S/W;
0014	07/06/2011 - BONDED TRANFEREE PER ABSS
0015	COG OPERATING LLC NMB000215 NM S/W
0016	07/18/2013 - OPERATOR BONDED
0017	ENDURANCE RESOURCES LLC - NMB000640 - S/W;
0018	05/19/2014 - TRIGG OIL & GAS LP - NM1945 S/W

Run Date: 01/06/2015

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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 11:35 AM

Serial Number

NMNM-- - 019440

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01 02-25-1920;041STAT0437;30USC181ETSEQ Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS L Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 019440

Total Acres

Name & Address			Int Rel	% Interest
ARLOMA CORP DEVON ENERGY PROD CO LP DEVON ENERGY PROD CO LP ENDURANCE PROPERTIES INC TRITEX ENERGY A LP WESTALL FAMILY OIL PROP LLC WESTALL OIL & GAS LLC	2163A STATE RT #821 333 W SHERIDAN AVE 333 W SHERIDAN AVE 15455 DALLAS PKWY STE 1050 15455 DALLAS PKWY STE 600 PO BOX 1554 PO BOX 4	MARIETTA OH 45750 OKLAHOMA CITY OK 731025010 OKLAHOMA CITY OK 731025010 ADDISON TX 750016721 ADDISON TX 750016760 HOPE NM 88255 LOCO HILLS NM 88255	OPERATING RIGHTS OPERATING RIGHTS LESSEE OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS	0.00000000 0.00000000 100.00000000 0.00000000
		Serial Number: I	MNM 019440	
Mer Twp Rng Sec STyp SNr S	ouff Subdivision	District/Field Office	County Mgmt A	gency

Mer I wp King Sec	9616	JIN JUN JUDGHIJON	Districo nella Office	county	Mighter Beney	
23 0180S 0300E 020	ALIQ	W2NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	_
23 0180S 0300E 021	ALIQ	S2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	
23 0180S 0300E 035	ALIQ	W2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	

			Serial Number: NMNM 019440		
Act Date	Code	Action	Action Remark	Pending Office	
08/26/1973	387	CASE ESTABLISHED	PARCEL #81		
08/27/1973	888	DRAWING HELD			
10/05/1973	237	LEASE ISSUED			
11/01/1973	496	FUND CODE	05;145003		
11/01/1973	530	RLTY RATE - 12 1/2%			
11/01/1973	868	EFFECTIVE DATE			
08/12/1974	140	ASGN FILED	RUPE/FLAG-REDFERN		
11/19/1974	139	ASGN APPROVED	EFF 09/01/74;		
12/09/1983	643	PRODUCTION DETERMINATION	/1/		
12/09/1983	650	HELD BY PROD - ACTUAL	/1/	MT	
12/09/1983	658	MEMO OF 1ST PROD-ACTUAL	/1/		
01/17/1984	235	EXTENDED	THRU 10/31/85;		
02/06/1984	932	TRF OPER RGTS FILED			
03/02/1984	510	KMA CLASSIFIED			
05/09/1984	315	RENTAL RATE DET/ADJ	\$2.00;		
05/09/1984	909	BOND ACCEPTED	EFF 05/02/84;NM032	2	
12/15/1984	933	TRF OPER RGTS APPROVED	EFF 03/01/84;		
01/22/1985	963	CASE MICROFILMED	CNUM 551,621	GLC	
05/03/1988	974	AUTOMATED RECORD VERIF	CJC	/VG	
12/19/1989	817	MERGER RECOGNIZED	FLAGREDFERN/KERRMC	GEE	
12/19/1989	974	AUTOMATED RECORD VERIF	TF	/MT	
12/01/1992	621	RLTY RED-STRIPPER WELL	1.3%;/A/		
02/19/1993	625	RLTY REDUCTION APPV	/A/		
05/25/1993	974	AUTOMATED RECORD VERIF		JDS '	
05/13/1996	899	TRF OF ORR FILED			
05/14/1997	140	ASGN FILED	KERR-MCGEE/KERR-MC	GEE	
05/14/1997	899	TRF OF ORR FILED			
05/14/1997	932	TRF OPER RGTS FILED	KERR-MCGEE/KERR-MC	GEE	
06/12/1997	139	ASGN APPROVED	EFF 06/01/97;		
06/12/1997	933	TRF OPER RGTS APPROVED	EFF 06/01/97;		

Run Time: 11:35 AM

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Run Date:	01/06/2015	(MASS) Se	rial Register Page
06/12/1997	974	AUTOMATED RECORD VERIF	LR
07/01/1997	974	AUTOMATED RECORD VERIF	BTM
11/13/1997	817	MERGER RECOGNIZED	KERR-MCGEE/DEVON ENE
11/22/2000	817	MERGER RECOGNIZED	DEVONENE/DEVONENEPROD
11/22/2000	974	AUTOMATED RECORD VERIF	AT
07/14/2003	246	LEASE COMMITTED TO CA	NMNM109698;
07/14/2003	660	MEMO OF 1ST PROD-ALLOC	/2/NMNM109689;
08/12/2003	932	TRF OPER RGTS FILED	DEVON ENE/ARLOMA CORP
09/23/2003	933	TRF OPER RGTS APPROVED	EFF 09/01/03;
09/23/2003	974	AUTOMATED RECORD VERIF	LR
11/03/2003	643	PRODUCTION DETERMINATION	/2/
01/23/2004	932	TRF OPER RGTS FILED	1
03/01/2004	933	TRF OPER RGTS APPROVED	EFF 02/01/04;
03/01/2004	974	AUTOMATED RECORD VERIF	JLV
05/10/2004	932	TRF OPER RGTS FILED	R WESTALL/OG LLC
06/21/2004	933	TRF OPER RGTS APPROVED	EFF 06/01/04;
06/21/2004	974	AUTOMATED RECORD VERIF	LR
12/15/2008	932	TRF OPER RGTS FILED '	WESTALL O/TRITEX EN;1
01/20/2009	899	TRF OF ORR FILED	1
01/27/2009	933	TRF OPER RGTS APPROVED	EFF 01/01/09;
01/27/2009	974	AUTOMATED RECORD VERIF	LR
08/15/2010	246	LEASE COMMITTED TO CA	NMNM125855;
03/01/2011	246	LEASE COMMITTED TO CA	NMNM126712;
07/01/2011	246	LEASE COMMITTED TO CA	NMNM127240;
01/02/2013	932	TRF OPER RGTS FILED	TRITEX EN/ENDURANCE;1
07/18/2013	933	TRF OPER RGTS APPROVED	EFF 02/01/13;
07/18/2013	974	AUTOMATED RECORD VERIF	ANN
04/24/2014	932	TRF OPER RGTS FILED	ENDURANCE/WESTALL 0;1
05/19/2014	933	TRF OPER RGTS APPROVED	EFF 05/01/14;
05/19/2014	974	AUTOMATED RECORD VERIF	JS

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Line Nr

Remarks

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Serial Number: NMNM-- - 019440

0002	BONDED OPERATOR - PER AFMSS
0003	09/23/2003 - RAY WESTALL - NM0322 - S/W;
0004	BONDED LESSEE - PER ABSS
0005	09/23/2003 - DEVON ENERGY PROD CO LP - CO1104 - N/W;
0006	BONDED OPERATOR - PER AFMSS
0007	06/21/2004 - RAY WESTALL - NM0322 - S/W;
0008	BONDED LESSEE - PER ABSS
0009	06/21/2004 - DEVON ENERGY PROD CO LP - CO1104 - N/W;
0010	01/27/2009 - BONDED LESSEE - PER ABSS
0011	DEVON ENERGY PRODUCTION CO LP - CO1104 - N/W;
0012	07/18/2013 - OPERATOR BONDED
0013	ENDURANCE RESOURCES LLC - NMB000640 - S/W;
0014	05/19/2014 - DEVON ENERGY PRO CO LP - NMB000801 CFO

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Run Date: 01/06/2015

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DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION (MASS) Serial Register Page

01 02-25-1920;041STAT0437;30USC181ETSEQ Case Type 312011: O&G LSE COMP PUBLIC Commodity 459: OIL & GAS L **Case Disposition: AUTHORIZED**

Serial Number: NMNM-- - 056542

Name & Address			Int Rel	% Interest
ALI ERAM CHARUK LYNN S CHENEY MITCHEL E COREY FRED C CROSBY HOWARD DEHEKKER GLENN DGM SUPPLY INC DRM PROPERTIES INC HAMILTON WILLSON C MORGAN CHUCK POOL JOHN D SDX PROPERTIES INC SELL RICK SELL STEVE SELL STEVE TARA ENE INC	PO BOX 81052 2401 STUTZ PL 7670 WOODWAY DR STE 310 2602 TERRACE AVE PO BOX 2056 207 DIAMOND WILLOW PT PO BOX 9933 4110 E 37TH ST PO BOX 51988 5321 SHADY BEND CT PO BOX 5441 BOX 5061 3700 BUFFALO SPDWY #730 PO BOX 5061 PO BOX 5061 1801 BROADWAY	MIDLAND TX 79708 MIDLAND TX 79705 HOUSTON TX 770631520 MIDLAND TX 79705 WALLA WALLA WA 99362 CALGARY ALBERTA CANADA CA T3Z2Z MIDLAND TX 797082933 ODESSA TX 79762 MIDLAND TX 79706 MIDLAND TX 79704 MIDLAND TX 79704 HOUSTON TX 77098 MIDLAND TX 79704 MIDLAND TX 79704 MIDLAND TX 79704 MIDLAND TX 79704 MIDLAND TX 79704	OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS DPERATING RIGHTS DPERATING RIGHTS DPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS	0.000000000 0.00000000 0.00000000 0.00000000
		Serial Number: NM	NM 056542	
Mer Twp Rng Sec ST	yp SNr Suff Subdivision	District/Field Office Co	ounty Mgmt	Agency

Wei Twp King Sec	зтур		DistricoField Office	_ county	INIGHTL AGENCY
23 0180S 0300E 035	ALIQ	E2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 056542

Act Date	Code	Action	Action Remark	Pending Office
04/18/1983	387	CASE ESTABLISHED	PARCEL #27;	
04/18/1983	500	GEOGRAPHIC NAME	SHUGART N BENSON FLD;	
06/23/1983	196	BID ACCEPTED		
07/14/1983	111	RENTAL RECEIVED	\$0;86-84	,
07/25/1983	237	LEASE ISSUED		
08/01/1983	496	FUND CODE	05;145003	
08/01/1983	532	RLTY RATE 12.5-25% SCH B		
08/01/1983	868	EFFECTIVE DATE		
07/02/1984	111	RENTAL RECEIVED	\$0;84-85	
06/24/1985	111	RENTAL RECEIVED	\$0;85-86	
07/14/1986	111	RENTAL RECEIVED	\$0;86-87	
07/06/1987	111	RENTAL RECEIVED	\$0;87-88	
10/16/1987	974	AUTOMATED RECORD VERIF	PR/MIG	
12/04/1988	963	CASE MICROFILMED	CNUM 565,002	
04/06/1989	909	BOND ACCEPTED	EFF 04/06/89;NM1576	
10/01/1992	621	RLTY RED-STRIPPER WELL	2.9%;/1/	
03/01/1993	625	RLTY REDUCTION APPV	/1/	
05/14/1993	974	AUTOMATED RECORD VERIF	JLV	
04/28/1995	140	ASGN FILED	SOUTHLAND RLTY/MILLS	
06/22/1995	139	ASGN APPROVED	EFF 05/01/95;	
06/22/1995	974	AUTOMATED RECORD VERIF	TF/MV	
07/08/1996	140	ASGN FILED	MILLS/SELL ETAL	
10/08/1996	139	ASGN APPROVED	EFF 08/01/96;	
10/08/1996	974	AUTOMATED RECORD VERIF	JLV	
09/16/1998	899	TRF OF ORR FILED		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Page 1 of 2

Total Acres 80.000

Serial Number NMNM---056542

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Page 2 of 2

Run Date:	01/06/2015	5 (MASS) S	Serial Register Page
10/22/1998	932	TRF OPER RGTS FILED	SELL ETAL/SELL ETAL
10/22/1998	932	TRF OPER RGTS FILED	SELL ETAL/TARA ENERGY
12/04/1998	933	TRF OPER RGTS APPROVED	<pre>(1) EFF 11/01/98;</pre>
12/04/1998	933	TRF OPER RGTS APPROVED	(2) EFF 11/01/98;
12/04/1998	974	AUTOMATED RECORD VERIF	MV/MV
10/01/2001	899	TRF OF ORR FILED	SDX PROPERTIES INC;1
10/01/2001	932	TRF OPER RGTS FILED	SELL, STEVE;1
10/02/2001	932	TRF OPER RGTS FILED	TARA ENERGY INC;1
10/22/2001	932	TRF OPER RGTS FILED	SDX PROPERTIES INC;1
11/20/2001	933	TRF OPER RGTS APPROVED	EFF 11/01/2001
11/21/2001	933	TRF OPER RGTS APPROVED	EFF 11/01/2001
11/21/2001	974	AUTOMATED RECORD VERIF	ANN
07/14/2003	246	LEASE COMMITTED TO CA	NMNM109698;
07/14/2003	651	HELD BY PROD - ALLOCATED	
07/14/2003	660	MEMO OF 1ST PROD-ALLOC	/2/NMNM109689
11/03/2003	643	PRODUCTION DETERMINATION	/2/NMNM109689
11/01/2004	899	TRF OF ORR FILED	1
11/01/2004	899	TRF OF ORR FILED	2
11/01/2004	899	TRF OF ORR FILED	3
11/01/2004	899	TRF OF ORR FILED	4
11/22/2004	932	TRF OPER RGTS FILED	STEVE SELL /ALI ET AL
12/02/2004	932	TRF OPER RGTS FILED	STEVE SELL/DEHEKKER
12/20/2004	933	TRF OPER RGTS APPROVED	EFF 12/01/04;
12/20/2004	974	AUTOMATED RECORD VERIF	MV
02/09/2005	933	TRF OPER RGTS APPROVED	EFF 01/01/05;
02/09/2005	974	AUTOMATED RECORD VERIF	MV
04/04/2014	974	AUTOMATED RECORD VERIF	ANN
Line Nr	Remar	ks	Serial Number: NMNM 056542

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION

(MASS) Serial Register Page

01 02-25-1920;041STAT0437;30USC226 Case Type 311111: O&G LSE NONCOMP PUB LAND Commodity 459: OIL & GAS L Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 093771

Serial Number: NMNM-- - 093771

Total Acres

320.000

		Genar (dumber, idministration			
Name & Address			Int Rel	% Interest	
BARR RICHARD K	500 W TEXAS #1220	- MIDLAND TX 79710	OPERATING RIGHTS	0.000000000	
BRAZOS LP	PO BOX 911	BRECKENRIDGE TX 76424	OPERATING RIGHTS	0.000000000	
CANNON EXPLORATION CO	500 W TEXAS AVE STE 1220	MIDLAND TX 797014205	OPERATING RIGHTS	0.000000000	
CHI ENERGY INC	PO BOX 1799	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000	
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000	
CONCHO OIL & GAS LLC	600 W ILLINOIS AVE, ONE CONCHO CENTE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000	
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000	
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY STE 1050	ADDISON TX 750016721	OPERATING RIGHTS	0.000000000	
JAYHAWK OIL & GAS CORP	2709 BIG SPRINGS ST	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000	
JEREMIAH LLC	PO BOX 924	HOBBS NM 88241	OPERATING RIGHTS	0.000000000	
KCS RESOURCES LLC	1000 LOUISIANA ST STE 5600	HOUSTON TX 770025038	OPERATING RIGHTS	0.000000000	
MANN CLIFTON	307 PEARSON RD	LAKE ARTHUR NM 88253	OPERATING RIGHTS	0.000000000	
MARBOB ENERGY CORP	PO BOX 227	ARTESIA NM 882110227	OPERATING RIGHTS	0.000000000	
MCBRIDE OIL & GAS CORP	PO BOX 1515	ROSWELL NM 882021515	LESSEE	100.000000000	
MCBRIDE OIL & GAS CORP	PO BOX 1515	ROSWELL NM 882021515	OPERATING RIGHTS	0.000000000	
MCCOMBS ENERGY LTD	5599 SAN FELIPE ST # 1220	HOUSTON TX 770562724	OPERATING RIGHTS	0.000000000	
MERIT ENE MGT PARTNERS I LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000	
MERIT ENE MGT PARTNERS II LF	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.00000000	
MERIT ENERGY PTNRS III LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000	
MERIT MGT PARTNERS III LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000	
OXY USA INC	PO BOX 50250	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000	
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505	OPERATING RIGHTS	0.000000000	
PATTERSON PETROLEUM LLC	1004 N BIG SPRINGS #523	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000	
PITCH ENE CORP	PO BOX 227	ARTESIA NM 88211	OPERATING RIGHTS	0.000000000	
QUALLS JOHN W	PO BOX 1799	MIDLAND TX 79702	OPERATING RIGHTS	0.00000000	
RIO LOBO RESOURCES	2006 NORTH H	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000	
TRITEX ENERGY A LP	15455 DALLAS PKWY STE 600	ADDISON TX 750016760	OPERATING RIGHTS	0.000000000	
WELCH DANA L	PO BOX 1700	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000	
WESTALL FAMILY OIL PROP LLC	PO BOX 1554	HOPE NM 88255	OPERATING RIGHTS	0.000000000	
WESTALL OIL & GAS LLC	PO BOX 4	LOCO HILLS NM 88255	OPERATING RIGHTS	0.000000000	
WILSON SCOTT E	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000	
		Serial Number: N	MNM 093771		
Mer Two Rog Sec STvo SNr S	Suff Subdivision Dist	trict/Field Office	County Memt Ag	ency	

Mer Twp Rng Sec	STyp	SNr_Suff_Subdivision	District/Field Office	County	Mgmt Agency
23 0180S 0300E 024	ALIQ	N2NE,NESW,N2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0180S 0300E 035	ALIQ	W2NE,SENE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office	
08/03/1956	387	CASE ESTABLISHED			
09/01/1956	496	FUND CODE	05;145003		
09/01/1956	530	RLTY RATE - 12 1/2%			
09/01/1956	868	EFFECTIVE DATE			
06/13/1961	315	RENTAL RATE DET/ADJ	\$1.00;		
10/18/1961	650	HELD BY PROD - ACTUAL			
10/26/1961	102	NOTICE SENT-PROD STATUS		,	
08/27/1969	500	GEOGRAPHIC NAME	SHUGART FLD;		
08/27/1969	510	KMA CLASSIFIED			
06/28/1982	500	GEOGRAPHIC NAME	SHUGART N BENSON FI	D;	
06/28/1982	512	KMA EXPANDED			
01/19/1988	940	NAME CHANGE RECOGNIZED	HANSON/MCBRIDE		
12/01/1992	621	RLTY RED-STRIPPER WELL	1.3%;/5/		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Run Time: 11:44 AM

Serial Number

NMNM-- - 093771

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Run Date: 01/06/2015

01/06/2015 Run Date: 02/16/1993 899 TRF OF ORR FILED 02/19/1993 625 RLTY REDUCTION APPV /5/ 06/01/1993 209 CASE CREATED BY SEGR 06/01/1993 235 EXTENDED 06/01/1993 648 EXT BY PROD ON ASSOC LSE 974 AUTOMATED RECORD VERIF 09/05/1994 09/19/1994 600 RECORDS NOTED 963 CASE MICROFILMED 11/01/1994 TRF OPER RGTS FILED 06/19/1997 932 TRF OPER RGTS FILED 06/19/1997 932 TRF OPER RGTS APPROVED 933 07/16/1997 07/16/1997 933 TRF OPER RGTS APPROVED 07/16/1997 974 AUTOMATED RECORD VERIF **JPA** NAME CHANGE RECOGNIZED 07/01/1999 940 07/01/1999 974 AUTOMATED RECORD VERIF JLV 07/06/1999 932 TRF OPER RGTS FILED TRE OPER RGTS APPROVED 933 08/25/1999 AUTOMATED RECORD VERIF 08/25/1999 974 JLV 05/22/2000 TRF OPER RGTS FILED 932 07/26/2000 933 TRF OPER RGTS APPROVED 07/26/2000 974 AUTOMATED RECORD VERIF JLV 07/31/2000 932 TRF OPER RGTS FILED 09/01/2000 933 TRF OPER RGTS APPROVED 09/01/2000 974 AUTOMATED RECORD VERIF JLV NAME CHANGE RECOGNIZED 10/11/2000 940 03/12/2001 932 TRF OPER RGTS FILED 04/25/2001 933 TRF OPER RGTS APPROVED AUTOMATED RECORD VERTE JLV 04/25/2001 974 TRF OPER RGTS FILED 07/24/2001 932 TRF OPER RGTS APPROVED 08/24/2001 933 08/24/2001 974 AUTOMATED RECORD VERIF ANN 12/10/2002 246 LEASE COMMITTED TO CA 12/12/2002 817 MERGER RECOGNUZED 06/09/2003 932 TRF OPER RGTS FILED 07/24/2003 933 TRF OPER RGTS APPROVED AUTOMATED RECORD VERIF 07/24/2003 974 JLV 09/12/2003 932, TRF OPER RGTS FILED 10/30/2003 933 TRF OPER RGTS APPROVED 974 AUTOMATED RECORD VERIF JUV 10/30/2003 11/03/2003 932 TRF OPER RGTS FILED 1 11/24/2003 932 TRF OPER RGTS FILED 1 TRE OPER RGTS FILED 11/24/2003 932 2 TRF OPER RGTS APPROVED 01/06/2004 933 01/08/2004 TRF OPER RGTS APPROVED 933 AUTOMATED RECORD VERIF 01/08/2004 974 ANN 01/09/2004 933 TRF OPER RGTS APPROVED TRF OPER RGTS FILED 01/23/2004 932 1 TRF OPER RGTS APPROVED 03/01/2004 933 03/01/2004 974 AUTOMATED RECORD VERIF JLV 05/10/2004 932 TRF OPER RGTS FILED TRF OPER RGTS APPROVED 07/22/2004 933 AUTOMATED RECORD VERIF 07/22/2004 974 LR 817 07/09/2008 MERGER RECOGNIZED 12/15/2008 932 TRF OPER RGTS FILED TRF OPER RGTS APPROVED 02/10/2009 933 EFF 01/01/09;

OUT OF NMNM025503; THRU 06/01/95; NMNM025503; MRR PAR (1) MCBRIDE/SF ENE (2) MCBRIDE/SF ENE (1)EFF 07/01/97; (2) EFF 07/01/97; SF ENE RES/SF SNYDER SF SNYDER/MCBRIDE EFF 08/01/99; MCBRIDE/CANNON EFF 06/01/00; CANNON/OXY USA INC EFF 08/01/00; SANTA FE/DEVON SFS OXY/OXY USA WTP EFF 04/01/01; BABE DEV/MCBRIDE OG EFF 08/01/2001 NMNM107708; DEVONSFS/DEVONENEPROD OXY USA WTP/MCCOMBS EFF 07/01/03; JAYHAWK OG/CHI ENE EFF 10/01/03; EFF 12/01/03; EFF 12/01/03: EFF 12/01/03; EFF 02/01/04; R WESTALL/OG LLC EFF 06/01/04; TMBR-SHARP/PATTERSON WESTALL O/TRITEX EN;1

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Run Time: 11:44 AM

Page 3 of 3

Run Date:	01/06/2015	(MASS) Sei	rial Register Page
02/10/2009	974	AUTOMATED RECORD VERIF	LR
10/09/2009	940	NAME CHANGE RECOGNIZED	KCS RES INC/KCS RES
11/23/2009	932	TRF OPER RGTS FILED	KCS RESOU/MERIT MAN;1
02/04/2010	933	TRF OPER RGTS APPROVED	EFF 12/01/09;
02/04/2010	974	AUTOMATED RECORD VERIF	MV
04/19/2011	932	TRF OPER RGTS FILED	MARBOB EN/COG OPERA;1
04/19/2011	932	TRF OPER RGTS FILED	MARBOB EN/COG OPERA;2
06/22/2011	933	TRF OPER RGTS APPROVED	1 EFF 05/01/11;
06/22/2011	933	TRF OPER RGTS APPROVED	2 EFF 05/01/11;
06/22/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO
01/02/2013	932	TRF OPER RGTS FILED	TRITEX EN/ENDURANCE;1
02/15/2013	899	TRF OF ORR FILED	1
07/18/2013	933	TRF OPER RGTS APPROVED	EFF 02/01/13;
07/18/2013	974	AUTOMATED RECORD VERIF	ANN
04/24/2014	932	TRF OPER RGTS FILED	ENDURANCE/WESTALL 0;1
05/19/2014	933	TRF OPER RGTS APPROVED	EFF 05/01/14;
05/19/2014	974	AUTOMATED RECORD VERIF	JS
10/14/2014	899	TRF OF ORR FILED	1

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Line Nr

Remarks

Serial Number: NMNM-- - 093771

0001	•
0002	NMNM93771 IS EXTENDED AS LONG AS NMNM025503 EXISTS.
0003	NMNM025503 IS EXTENDED AS LONG AS NMNM93771 EXISTS.
0004	04/25/2001 - BONDED TRANSFEREE
0005	OXY USA WTP LF- ES0136 NW
0006	07/24/03 - LESSEE - MCBRIDE OG CORP - NM1928 NW
0007	BONDED OPERATOR - PER AFMSS
0008	07/22/2004 - RAY WESTALL - NM0322 - S/W;
0009	BONDED LESSEE - PER ABSS
0010	07/22/2004 - MCBRIDE OIL & GAS CORP - NM1928 - N/W;
0011	02/10/2009 - BONDED LESSEE - PER ABSS
0012	MCBRIDE OIL & GAS CORP - NMB000229 - N/W;
0013	06/22/2011 - BONDED TRANSFEREE PER ABSS
0014	COG OPERATING LLC NMB000215 SW;
0015	07/18/2013 - OPERATOR BONDED
0016	ENDURANCE RESOURCES LLC - NMB000640 - S/W;
0017	05/19/2014 - MERIT ENERGY CO - WYB000021 N/W

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION

01/06/2015

(MASS) Serial Register Page

Run Date:

01 02-25-1920;041STAT0437;30USC226 Case Type 311111: O&G LSE NONCOMP PUB LAND Commodity 459: OIL & GAS L **Case Disposition: AUTHORIZED**

Serial Number: NMNM-- 0 025503

Total Acres

480.000

		Serial Numb	er: NMNM 0 0	25503	
Name & Address			Int Re	el	% Interest
BABE DEVELOPMENT CO INC	PO BOX 758	ROSWELL NM 882020758		TING RIGHTS	0.000000000
BARR RICHARD K	500 W TEXAS #1220	MIDLAND TX 79710		TING RIGHTS	0.000000000
BROWN C MICHAEL	109 N WIND LP	ROSWELL NM 88201		TING RIGHTS	0.000000000
BRUMFIELD RONNY	PO BOX 1767	MIDLAND TX 79702		TING RIGHTS	0.000000000
BRUMFIELD TANZA	PO BOX 1767	MIDLAND TX 79702 MIDLAND TX 79702		TING RIGHTS	0.000000000
BURSON JOHN	PO BOX 2015	ROSWELL NM 882022015		TING RIGHTS	0.000000000
BURSON ROBERT CODY	PO BOX 2015	ROSWELL NM 882022015		TING RIGHTS	0.000000000
BURSON SUE	5511 93RD	LUBBOCK TX 79424		TING RIGHTS	0.000000000
CANNON EXPLORATION CO	500 W TEXAS AVE STE 1220	MIDLAND TX 797014205		TING RIGHTS	0.000000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327		TING RIGHTS	0.000000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882		TING RIGHTS	0.000000000
CONCHO OIL & GAS LLC		HO CENTE MIDLAND TX 797014882		TING RIGHTS	0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010		TING RIGHTS	0.000000000
FEATHERSTONE ANGELA	PO BOX 429	ROSWELL NM 88202		TING RIGHTS	0.000000000
FEATHERSTONE CHARLA M	PO BOX 429	ROSWELL NM 88202		TING RIGHTS	0.000000000
FEATHERSTONE OLEN II	PO BOX 429	ROSWELL NM 88202		TING RIGHTS	0.000000000
FORREST RICHARD JR	208 DICKSON LN	CARLSBAD NM 88220		TING RIGHTS	0.000000000
HANSON OPERATING CO	PO BOX 1515	ROSWELL NM 88202		TING RIGHTS	0.000000000
HANSON-MCBRIDE PETROLE		ROSWELL NM 88202		TING RIGHTS	0.000000000
HESS BLAINE	PO BOX 326	ROSWELL NM 882020326		TING RIGHTS	0.000000000
LOFFLAND THOMAS R	BOX 121249	FORT WORTH TX 76121		TING RIGHTS	0.000000000
MCBRIDE OIL & GAS CORP	PO BOX 1515	ROSWELL NM 882021515	LESSE		100.000000000
MCBRIDE OIL & GAS CORP	PO BOX 1515	ROSWELL NM 882021515		- TING RIGHTS	0.000000000
MCCOMBS ENERGY LTD	5599 SAN FELIPE ST # 1220	HOUSTON TX 770562724		TING RIGHTS	0.000000000
MIDDLETON BARBARA L	PO BOX 121249	FORT WORTH TX 76121		TING RIGHTS	0.000000000
. NARANJO ANGELA	PO BOX 429	ROSWELL NM 88202		TING RIGHTS	0.000000000
NARANJO SHAWN	PO BOX 429	ROSWELL NM 88202		TING RIGHTS	0.000000000
OXY USA INC	PO BOX 50250	MIDLAND TX 79710		TING RIGHTS	0.000000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505	OPERA	TING RIGHTS	0.000000000
R S & M LANELL SWEET TRUS	2000 010200	ROSWELL NM 88201		TING RIGHTS	0.000000000
REYNOLDS FAMILY TRUST	PO BOX 1498	ROSWELL NM 882021498	OPERA	TING RIGHTS	0.000000000
REYNOLDS KENNETH J	PO BOX 1767	MIDLAND TX 797021767	OPERA	TING RIGHTS	0.000000000
RUTHERFORD VIVIAN I	PO BOX 8467	ALBUQUERQUE NM 87198	OPERA	TING RIGHTS	0.000000000
SWEET MARY	2003 BRAZOS	ROSWELL NM 88201	OPERA	TING RIGHTS	0.00000000
SWEET REAGAN	2003 BRAZOS	ROSWELL NM 88201	OPERA	TING RIGHTS	0.000000000
TJ & 4K PARTNERSHIP	2904 AVE DE AMIGOS	ROSWELL NM 88201	OPERA	TING RIGHTS	0.000000000
WESTERN OIL PRODUCER	PO BOX 2055	ROSWELL NM 882022055	OPERA	TING RIGHTS	0.000000000
WILSON SCOTT E	500 W TEXAS #1220	MIDLAND TX 79710	OPERA	TING RIGHTS	0.000000000
MerTwp Rng Sec STyp	SNr Suff Subdivision	Serial Number District/Field Office	r: NMNM 0 02 County	5503 Mgmt Age	200
23 0180S 0300E 025 ALIQ	W2E2:	CARLSBAD FIELD OFFICE	EDDY		
23 0180S 0300E 025 ALIQ			-		
	NE,E2SE,SWSE;	CARLSBAD FIELD OFFICE	EDDY		F LAND MGMT
23 0180S 0300E 035 ALIQ	NËNE; .	CARLSBAD FIELD OFFICE	EDDY	BUREAU U	F LAND MGMT
Relinquished/Withdrawn La	nds	Serial Number	r: NMNM 0 02	5503	
23 0180S 0300E 724 FF	N2NE,NESW,N2SE; SEGR	CARLSBAD FIELD OFFICE	EDDY		OF LAND MGMT
23 0180S 0300E 735 FF	W2NE,SENE; SEGR	CARLSBAD FIELD OFFICE	EDDY		OF LAND MGMT
	TTEIL, GENE, GEUN		CUUT	DURCAL	
		Serial Number			
	tion	Action Remark	Pending Offi	Ce	
	PLN RECD				
08/31/1956 237 LE	CASE ISSUED				

05;145003

Serial Number

NMNM-- 0 025503

Page 1 of 5

09/01/1956

09/01/1956

496 FUND CODE

530 RLTY RATE - 12 1/2%

	01100/2010		
09/01/1956	868	EFFECTIVE DATE	
06/13/1961	315	RENTAL RATE DET/ADJ	\$1.00;
10/18/1961	658	MEMO OF 1ST PROD-ACTUAL	/1/SHUGURT #24;
10/26/1961	102	NOTICE SENT-PROD STATUS	
08/31/1964	235	EXTENDED	THRU 08/31/66;
08/27/1969	500	GEOGRAPHIC NAME	SHUGART FLD;
08/27/1969	510	KMA CLASSIFIED	
10/30/1971	643	PRODUCTION DETERMINATION	/2/
10/30/1971	650	HELD BY PROD - ACTUAL	/2/
10/30/1971	658	MEMO OF 1ST PROD-ACTUAL	/2/SHUGART #10
06/07/1979	932	TRF OPER RGTS FILED	(1)
06/07/1979	932	TRF OPER RGTS FILED	(2)
06/11/1979	932	TRF OPER RGTS FILED	
06/21/1979	932	TRF OPER RGTS FILED	(1)
06/21/1979	932	TRF OPER RGTS FILED	(2)
06/21/1979	932	TRF OPER RGTS FILED	(3)
06/21/1979	932	TRF OPER RGTS FILED	(4)
02/08/1982	932	TRF OPER RGTS FILED	
06/28/1982	500	GEOGRAPHIC NAME	SHUGART N BENSON FLD;
06/28/1982	512	KMA EXPANDED	
03/12/1983	933	TRF OPER RGTS APPROVED	EFF 07/01/79;
04/15/1983	932	TRF OPER RGTS FILED	
04/18/1983	932	TRF OPER RGTS FILED	
12/09/1983	932	TRF OPER RGTS FILED	(1)
12/09/1983	932	TRF OPER RGTS FILED	(2)
10/19/1984	932	TRF OPER RGTS FILED	ł
12/12/1984	658	MEMO OF 1ST PROD-ACTUAL	/3/SHUGART #20
02/19/1985	932	TRF OPER RGTS FILED	
10/10/1985	933	TRF OPER RGTS APPROVED	(1)EFF 01/01/84;
10/10/1985	933	TRF OPER RGTS APPROVED	(1)EFF 05/01/83;
10/10/1985	933	TRF OPER RGTS APPROVED	(2)EFF 01/01/84;
10/10/1985	933	TRF OPER RGTS APPROVED	(2)EFF 05/01/83;
10/10/1985	933	TRF OPER RGTS APPROVED	(3)EFF 05/01/83;
10/10/1985	933	TRF OPER RGTS APPROVED	(4)EFF 05/01/83;
10/10/1985	933	TRF OPER RGTS APPROVED	(5)EFF 05/01/83;
10/10/1985	933	TRF OPER RGTS APPROVED	(6)EFF 05/01/83;
10/10/1985	933	TRF OPER RGTS APPROVED	(7)EFF 05/01/83;
10/10/1985	933	TRF OPER RGTS APPROVED	(8)EFF 05/01/83;
10/10/1985	933	TRF OPER RGTS APPROVED	EFF 03/01/82;
10/10/1985	933	TRF OPER RGTS APPROVED	EFF 03/01/85;
10/10/1985	933	TRF OPER RGTS APPROVED	EFF 11/01/84;
08/12/1987	963	CASE MICROFILMED	CNUM 100,225 DS
01/19/1988	940	NAME CHANGE RECOGNIZED	HANSON/MCBRIDE
02/01/1988	932	TRF OPER RGTS FILED	
03/07/1988	932	TRF OPER RGTS FILED	
03/17/1988	933	TRF OPER RGTS APPROVED	EFF 03/01/88;
03/17/1988	933	TRF OPER RGTS APPROVED	EFF 04/01/88;
03/17/1988	974	AUTOMATED RECORD VERIF	MLO/MT
02/03/1989	932	TRF OPER RGTS FILED	
03/09/1989	933	TRF OPER RGTS APPROVED	EFF 03/01/89;
03/09/1989	974	AUTOMATED RECORD VERIF	DT
08/18/1989	932	TRF OPER RGTS FILED	BABE PET/HANSON OPER
09/21/1989	933	TRF OPER RGTS APPROVED	EFF 09/01/89;
09/21/1989	974	AUTOMATED RECORD VERIF	GLC/MT
11/20/1990	932	TRF OPER RGTS FILED	(1) RTHRFORD/RTHRFORD

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		(
11/20/1990	932	TRF OPER RGTS FILED	(2) RTHRFORD/RTHRFORD
01/25/1991	933	TRF OPER RGTS APPROVED	(1)EFF 12/01/90;
01/25/1991	933	TRF OPER RGTS APPROVED	(2)EFF 12/01/90;
01/25/1991	974	AUTOMATED RECORD VERIF	CM/JLV
04/30/1992	932	TRF OPER RGTS FILED	(1) RUTHERFORD/BABE
04/30/1992	932	TRF OPER RGTS FILED	(2) RUTHERFORD/BABE
06/01/1992	933	TRF OPER RGTS APPROVED	(1)EFF 05/01/92;
06/01/1992	933	TRF OPER RGTS APPROVED	(2)EFF 05/01/92;
06/01/1992	974	AUTOMATED RECORD VERIF	MRR/JS
08/31/1992	899	TRF OF ORR FILED	(1)
08/31/1992	899	TRF OF ORR FILED	(2)
08/31/1992	899	TRF OF ORR FILED	(3)
08/31/1992	899	TRF OF ORR FILED	(4)
10/16/1992	932	TRF OPER RGTS FILED	(1) MCBRIDE/HANSON
10/16/1992	932	TRF OPER RGTS FILED	(2) MCBRIDE/HANSON
12/01/1992	621	RLTY RED-STRIPPER WELL	1.3%;/5/
02/08/1993	932	TRF OPER RGTS FILED	MCBRIDE/HANSON-MCBRID
02/16/1993	899	TRF OF ORR FILED	
02/19/1993	625	RLTY REDUCTION APPV	/5/
02/24/1993	933	TRF OPER RGTS APPROVED	(1)EFF 11/01/92;
02/24/1993	933	TRF OPER RGTS APPROVED	(2)EFF 11/01/92;
02/24/1993	974	AUTOMATED RECORD VERIF	MRR/KRP
03/29/1993	932	TRF OPER RGTS FILED	SHRADER/HANSON OP CO
04/14/1993	933	TRF OPER RGTS APPROVED	EFF 03/01/93;
04/14/1993	974	AUTOMATED RECORD VERIF	BCO/KRP
04/28/1993	575	APD FILED	HANSON OPERATING CO
05/25/1993	974	AUTOMATED RECORD VERIF	JDS
06/01/1993	232	LEASE COMMITTED TO UNIT	NMNM88499X; BENSON SH
06/01/1993	648	EXT BY PROD ON ASSOC LSE	NMNM93771;
06/01/1993	700	LEASE SEGREGATED	INTO NMNM93771;
06/29/1993	933	TRF OPER RGTS APPROVED	EFF 04/01/93;
06/29/1993	974	AUTOMATED RECORD VERIF	MRR/JCV
07/06/1993	576	APD APPROVED	#19 BENSON SHAGART
08/11/1993	576	APD APPROVED	#6 BENSON SHAGART UT
12/28/1993	396	TRF OF INTEREST FILED	B GLUCK/R GLUCK
02/02/1994	899	TRF OF ORR FILED	
02/28/1994	899	TRF OF ORR FILED	
03/24/1994	396	TRF OF INTEREST FILED	SCOTT/SCOTT
03/24/1994	974	AUTOMATED RECORD VERIF	BCO/KRP
04/20/1994	932	TRF OPER RGTS FILED	SWEET/SWEET
06/08/1994	933	TRF OPER RGTS APPROVED	EFF 05/01/94;
06/08/1994	974	AUTOMATED RECORD VERIF	JDS
08/30/1994	974	AUTOMATED RECORD VERIF	CM/CM
09/05/1994	974	AUTOMATED RECORD VERIF	MRR
09/19/1994	600	RECORDS NOTED	
10/10/1995	932	TRF OPER RGTS FILED	LOFFLAND ETAL/HANSON
10/10/1995	932	TRF OPER RGTS FILED	LOFFLAND TR/LOFFLAND
01/10/1996	933	TRF OPER RGTS APPROVED	(1)EFF 11/01/95;
01/10/1996	933	TRF OPER RGTS APPROVED	(2)EFF 11/01/95;
01/10/1996	974	AUTOMATED RECORD VERIF	LR
07/19/1996	932	TRF OPER RGTS FILED	BABE DEV/MANZANO
07/19/1996	932	TRF OPER RGTS FILED	HANSON ETAL/MANZANO
07/19/1996	932	TRF OPER RGTS FILED	HANSON/MANZANO
07/19/1996	932 932	TRF OPER RGTS FILED	MCBRIDE/MANZANO
10/18/1996	933	TRF OPER RGTS APPROVED	(1)EFF 08/01/96;
10/10/1990	222	INF VIEW NOIS AFFRONED	(1)EFF 00/01/30;

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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(2)EFF 08/01/96; (3)EFF 08/01/96; (4)EFF 08/01/96;

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| 10/18/1996 | 933 | TRF OPER RGTS APPROVED                           |
|------------|-----|--------------------------------------------------|
| 10/18/1996 | 933 | TRF OPER RGTS APPROVED                           |
| 10/18/1996 | 933 | TRF OPER RGTS APPROVED                           |
| 10/18/1996 | 974 | AUTOMATED RECORD VERIF                           |
| 06/19/1997 | 932 | TRF OPER RGTS FILED                              |
| 07/16/1997 | 933 | TRF OPER RGTS APPROVED                           |
| 07/16/1997 | 974 | AUTOMATED RECORD VERIF                           |
| 07/01/1999 | 940 | NAME CHANGE RECOGNIZED                           |
| 07/01/1999 | 974 | AUTOMATED RECORD VERIF                           |
| 07/06/1999 | 932 | TRF OPER RGTS FILED                              |
| 08/20/1999 | 933 | TRF OPER RGTS APPROVED                           |
| 08/20/1999 | 974 | AUTOMATED RECORD VERIF                           |
| 02/23/2000 | 932 | TRF OPER RGTS FILED                              |
| 03/29/2000 | 933 | TRF OPER RGTS APPROVED                           |
| 03/29/2000 | 974 | AUTOMATED RECORD VERIF                           |
| 05/22/2000 | 932 | TRF OPER RGTS FILED                              |
| 06/22/2000 | 933 | TRF OPER RGTS APPROVED                           |
| 06/22/2000 | 974 | AUTOMATED RECORD VERIF                           |
| 07/31/2000 | 932 | TRF OPER RGTS FILED                              |
| 08/31/2000 | 933 | TRF OPER RGTS APPROVED                           |
| 08/31/2000 | 974 | AUTOMATED RECORD VERIF                           |
| 10/11/2000 | 940 | NAME CHANGE RECOGNIZED                           |
| 01/08/2001 | 932 | TRF OPER RGTS FILED                              |
| 03/01/2001 | 933 | TRF OPER RGTS APPROVED                           |
| 03/01/2001 | 974 | AUTOMATED RECORD VERIF                           |
| 03/05/2001 | 932 | TRF OPER RGTS FILED                              |
| 03/05/2001 | 932 | TRF OPER RGTS FILED                              |
| 03/12/2001 | 932 | TRF OPER RGTS FILED                              |
| 04/25/2001 | 933 | TRF OPER RGTS APPROVED                           |
| 04/25/2001 | 974 | AUTOMATED RECORD VERIF                           |
| 04/30/2001 | 933 | TRF OPER RGTS APPROVED                           |
| 04/30/2001 | 933 | TRF OPER RGTS APPROVED                           |
| 04/30/2001 | 974 | AUTOMATED RECORD VERIF                           |
| 08/22/2002 | 246 | LEASE COMMITTED TO CA                            |
| 08/22/2002 | 660 | MEMO OF 1ST PROD-ALLOC                           |
| 10/31/2002 | 643 | PRODUCTION DETERMINATION                         |
| 12/10/2002 |     | LEASE COMMITTED TO CA                            |
| 12/10/2002 | 660 |                                                  |
| 12/12/2002 | 817 | MERGER RECOGNIZED                                |
| 03/26/2003 | 643 | PRODUCTION DETERMINATION                         |
| 06/01/2003 | 940 | NAME CHANGE RECOGNIZED                           |
| 06/06/2003 | 932 | TRF OPER RGTS FILED                              |
| 06/09/2003 | 932 | TRF OPER RGTS FILED                              |
| 07/24/2003 | 933 | TRF OPER RGTS APPROVED                           |
| 07/24/2003 | 933 | TRF OPER RGTS APPROVED<br>AUTOMATED RECORD VERIF |
| 07/24/2003 | 974 |                                                  |
| 09/18/2003 | 246 | LEASE COMMITTED TO CA                            |
| 09/18/2003 | 660 | MEMO OF 1ST PROD-ALLOC<br>MERGER RECOGNIZED      |
| 01/30/2004 | 817 | PRODUCTION DETERMINATION                         |
| 02/23/2004 | 643 | LEASE COMMITTED TO CA                            |
| 07/10/2004 | 246 |                                                  |
| 10/20/2004 | 643 | PRODUCTION DETERMINATION                         |
| 10/20/2004 | 658 | MEMO OF 1ST PROD-ACTUAL                          |
| 11/02/2004 | 817 | MERGER RECOGNIZED                                |
| 02/02/2006 | 932 | TRF OPER RGTS FILED                              |

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MV/MV MCBRIDE/SF ENE EFF 07/01/97;  $\mathbf{J}\mathbf{L}\mathbf{V}$ SF ENE RES/SF SNYDER JLV SF SNYDER/MCBRIDE EFF 08/01/99; ANN SWEET/SWEET TRUST EFF 03/01/00; JLV MCBRIDE/CANNON EFF 06/01/2000 ANN CANNON/OXY USA INC EFF 08/01/00; JLV SANTA FE/DEVON SFS MANZANO/BROWN EFF 02/01/01; LR BROWN ETAL/CONCHO MANZANO ETAL/CONCHO OXY/OXY USA WTP EFF 04/01/01; JLV (1)EFF 04/01/2001 (2)EFF 04/01/2001 ANN NMNM107702; /4/NMNM107702; /4/ NMNM107708; /5/NMNM107708; DEVONSFS/DEVONENEPROD /5/ CONCHO O&G/CONCHO RES OXY USA WTP/MCCOMBS OXY USA WTP/MCCOMBS 01EFF 07/01/03; 02EFF 07/01/03;  $\operatorname{JLV}$ NMNM111010; /6/NMNM111010; CONCHO/CHESAPEAKE PER /6/ NMNM111794; 171 /7/NMNM111794; CHESAPEAKE PER/LP HESS BLAI/CHESAPEAK;1

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|------------|------------|------------------------|------------------------|
| 04/07/2006 | 933        | TRF OPER RGTS APPROVED | EFF 03/01/06;          |
| 04/07/2006 | 974        | AUTOMATED RECORD VERIF | MV                     |
| 11/19/2007 | 932        | TRF OPER RGTS FILED    | REAGAN S/CHESAPEAK;1   |
| 03/05/2008 | 522        | CA TERMINATED          | NMNM111010             |
| 06/11/2008 | 817        | MERGER RECOGNIZED      | CHESA LLC/CHESA LP     |
| 06/17/2008 | 933        | TRF OPER RGTS APPROVED | EFF 12/01/07;          |
| 06/17/2008 | 974        | AUTOMATED RECORD VERIF | ANN                    |
| 01/20/2009 | 899        | TRF OF ORR FILED       | 1                      |
| 04/19/2011 | 932        | TRF OPER RGTS FILED    | MARBOB EN/COG OPERA;1  |
| 04/19/2011 | 932        | TRF OPER RGTS FILED    | MARBOB EN/COG OPERA; 2 |
| 06/22/2011 | 933        | TRF OPER RGTS APPROVED | 1 EFF 05/01/11;        |
| 06/22/2011 | 933        | TRF OPER RGTS APPROVED | 2 EFF 05/01/11;        |
| 06/22/2011 | 974        | AUTOMATED RECORD VERIF | RAYO/RAYO              |
| 11/27/2012 | 932        | TRF OPER RGTS FILED    | CHESAPEAK/CHEVRON U;1  |
| 02/15/2013 | 899        | TRF OF ORR FILED       | 1                      |
| 02/28/2013 | 933        | TRF OPER RGTS APPROVED | EFF 12/01/12;          |
| 02/28/2013 | 974        | AUTOMATED RECORD VERIF | LBO                    |
| 10/14/2014 | 899        | TRF OF ORR FILED       | 1                      |

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Line Nr

Remarks

Serial Number: NMNM-- 0 025503

| 0002 | 03/29/2000 - BONDED OPERATOR                         |
|------|------------------------------------------------------|
| 0003 | SANTA FE SNYDER CORP - UT0855 NW                     |
| 0004 | -                                                    |
| 0005 | NMNM025503 IS EXTENDED AS LONG AS NMNM93771 EXISTS.  |
| 0006 | NMNM93771 IS EXTENDED AS LONG AS NMNM025503 EXISTS.  |
| 0007 | BONDED OPERATOR - PER AFMSS                          |
| 0008 | 03/01/2001 - SANTA FE SNYDER CORP - UT0855 - N/W;    |
| 0009 | 07/24/03 - LESSEE - MCBRIDE OG CORP - NM1928 NW      |
| 0010 | /1/EFFECTIVE 10/31/2002, 1ST PRODUCTION INFORMATION  |
| 0011 | HAS BEEN CLASSIFIED "CONFIDENTIAL" MATERIAL PURSUANT |
| 0012 | TO 43 CFR 3162.8(A)(1) AND MAINTAINED SEPARATELY     |
| 0013 | FROM THIS FILE IN NM930 FLUIDS ADJUDICATION TEAM 3.  |
| 0014 | 04/07/06 CHESAPEAKE BONDED TRANSFEREE NM2634/NW      |
| 0015 | OPERATOR BONDED - 06/17/2008                         |
| 0016 | DEVON ENERGY PROD CO LP - CO1104 - N/W;              |
| 0017 | 06/22/2011 - BONDED TRANSFEREE PER ABSS              |
| 0018 | COG OPERATING LLC NMB000215 NM S/W;                  |
| 0019 | 02/28/13 MCBRIDE O&G CORP NW-\$150,000               |
| 0020 | NMB000229;                                           |
|      |                                                      |