Was Immediate Notice Given?

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

						· · · · · · · · · · · · · · · · · · ·					1.8. S. M	
Release Notification and Corrective Action												
						OPERA	ГOR		🗌 Initi	al Report	\boxtimes	Final Report
Name of Company: BOPCO, L.P.						Contact: Tony Savoie						
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220						Telephone No. 575-887-7329						
Facility Name: Poker Lake Unit Well #190 (2RP-1176)						Facility Type: Exploration and Production						
Surface Owner: Federal Mineral Owner						r: Federal			API No. 30-015-32142			
LOCATION OF RELEASE												
Unit Letter L	Section 8	Township 24S	Range 30E	Feet from the	North/South Line		Feet from the	East/West Line		County Eddy		
L	1	I]	Latitude <u>N 32.</u>		0		<u>12</u>		1		
NATURE OF RELEASE												
Type of Release: Produced water and crude oil						Volume of Release: 5 bbls of produced water and 2 bbls crude oil			Volume Recovered: None			
Source of Release: 2 7/8" flow line						Date and Hour of Occurrence: 5/21/12 time unknown		xe:	Date and Hour of Discovery: 5/21/12 at 8:00 a.m.			

🗌 Yes 🗌 No 🖾 Not Required			
By Whom?	Date and Hour		_
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse		
If a Watercourse was Impacted, Describe Fully.*	APR 01 2014		

If YES, To Whom?

Describe Cause of Problem and Remedial Action Taken.* The flow line developed a leak due to external corrosion. A temporary tepair granin was placed on the pipe until the well could be shut in. Two joints of pipe were replaced the same day as discovery.

Describe Area Affected and Cleanup Action Taken.* Approximately 100 sq. ft. of caliche road and approximately 200 sq. ft. of pasture land. All of the released fluid soaked into the ground. There have been previous spills in the area due to corrosion on the flow lines. The remediation will comply with the NMOCD and BLM requirements for spills.

Confirmation soil samples collected from the floor and sidewalls of the PLU #190 excavation were analyzed by an NMOCD-approved laboratory, which determined concentrations of BTEX, TPH and Chloride were less than NMOCD Regulatory Standards in each of the submitted soil samples with the exception of soil sample WSW #1, which exhibited a chloride concentration of 1,960 ppm. Further excavation to the west was limited due to the presence of a widely used oil field access road. The final dimensions of the excavation were approximately 35' x 40' and 18'' to 2' in depth. On February 14, 2014, approximately 140 cy of impacted soil was excavated and transported to an NMOCD-approved disposal facility. Please reference the attached Basin Environmental Services Technologies *Remediation Summary and Site Closure Request* for details of remediation activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION DIVISION
Signature: 1 By Same	11
Printed Name: Tony Savoie	Approved by Environmental Specialist:
Title: Waste Management and Remediation Specialist	Approval Date: 10/27/14 Expiration Date: NA
E-mail Address: tasavoie@basspet.com	Conditions of Approval:
Date: 4/1/14 Phone: 432-556-8730	Final

* Attach Additional Sheets If Necessary