HOBBSOCD

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico FEB 1 6 2 Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED

Santa Fe. NM 87505 **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company: Plains Pipeline, LP Contact: Camille Bryant Telephone No.: 575.441.1099 Address: 2530 Hwy 214 - Denver City, TX 79323 Facility Name Drinkard Tract 5 - 4 Inch Facility Type: Pipeline Surface Owner: Chevron Mineral Owner API No. 30-025-12803 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County K 28 215 37E Lea Latitude N 32.44855° Longitude W 103.16904° NATURE OF RELEASE Type of Release: Crude Oil Volume of Release: 40 bbls Volume Recovered: 0 bbls Source of Release: 4-inch Steel Pipeline Date and Hour of Occurrence: Date and Hour of Discovery 10/27/2009 10/27/2009 16:30 Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required Larry Johnson on 11/18/2009 (Release originally estimated 3 bbls, revised Volume on 11/18/2009) By Whom? Jason Henry (Plains) Date and Hour 11/18/2009 @ 10:00 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken. External corrosion of a 4-inch pipeline caused a release of crude oil. Throughput for the subject line is approximately 111 bbls/day and the operating pressure is 60 psi. The depth of the pipeline at the release point is approximately 2' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 41°. Describe Area Affected and Cleanup Action Taken.* The Release was excavated to a depth of approximately 16 feet below ground surface and confirmation soil samples were collected and submitted to the laboratory. Investigation trenches and two soil borings were utilized to further delineate the vertical depth of impact. In February 2010, NMOCD approved the use of a Passive Soil Vapor Extraction System to remediate remaining impact at depth. Please reference "Remediation Summary and Site Closure Request" dated December 2014 for additional details. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by Environmental Specialist: Printed Name: Camille Bryant 2-16-15 **Expiration Date:** Approval Date Title: Remediation Coordinator Attached E-mail Address: cjbryant@paalp,com Conditions of Approval:

2/16/2015

Phone: 575.441.1099

1RP-09-18-2357

Attach Additional Sheets If Necessary