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District II Energy Minera	State of New Mexico Energy Minerals and Natural Resources		5 Form C-141 Revised August 8, 2011	
1000 Kto Brazos Road Aztec NM 87410	Oil Conservation Division 1220 South St. Francis Dr.		<b>REGEIVED</b> to appropriate District Office in accordance with 19.15.29 NMAC.	
1220 0 0 0 0 0 0 0 000000	Dr., Santa Fe, NM 87505 Santa Fe, NM 87505			
Release Notification and Corrective Action Amended				
NAB15010445258 22893	7 OPERATOR	X Initia	l Report Final Report	
Name of Company MATADOR PRODUCTION COMPANY Contact Ava Monroe			ана, н. н. н. н	
Address 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240 Facility Name Rustler Breaks 12-24-27	Telephone No. 972-371-5 Facility Type Lease	218		
· · · · · · · · · · · · · · · · · · ·	Mineral Owner		API No. 30-015-41775	
LOCATION OF RELEASE				
Unit Letter Section Township Range Feet from the No.	orth/South Line Feet from the	East/West Line	County	
P 12 24S 27E 380	S 330	E	Eddy	
LatitudeLongitude				
NATURE OF RELEASE				
Type of Release         Flare - natural gas during sales P/L shut in           Source of Release         due to purchaser's compressor going down.	Volume of Release 822		Recovered 0 Hour of Discovery	
Was Immediate Notice Given?	If YES, To Whom?	3/11/15	nour of Discovery	
Yes No Not Requi	red EMAIL TO RANDY E Date and Hour	DADE	······	
By Whom? Aaron Granger Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.			
Yes X No				
If a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.* Gas purchaser (Crestwood) continues to have compressor issues which shuts down pipeline. Began flaring intermittently in February. Remains unresolved to to date. Flared 822 mcf on 3/1/15.				
to date. Flared 822 mcf on 3/1/15.				
Describe Area Affected and Cleanup Action Taken.*				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health				
or the environment. In addition, NMOCD acceptance of a C-141 rep				
federal, state, or local laws and/or regulations.		NSERVATION	DIVISION	
Signature: Ching Monroe				
	Approved by Environmental Specialist Drammer			
Printed Name: Ava Monroe			<b>\$ 1 1.</b> A	
Title: Sr. Engineering Technician	Approval Date: 3519	Expiration	Date: NIH	
E-mail Address: amonroe@matadorresources.com	Conditions of Approval:		Attached	
Date: 03/05/2015 Phone: 972-371-5218	Remediation per O.C.	D. Rules & Gui	<b>le</b> lines	
* Attach Additional Sheets If Necessary	SUBMIT REMEDIATIO	M PHOPOSAL	NO ZRP-2860	

NM OIL CONSERVATION