

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

MAR 9 2015

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAME <u>NAB15010928926</u>		OPERATOR	<input checked="" type="checkbox"/> Initial Report <input type="checkbox"/> Final Report
Name of Company: BOPCO, L.P. <u>2100737</u>		Contact: Tony Savoie	
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329	
Facility Name: PLU-212, the leak is 1350 east of the well on the north edge of the PLU-213 Tank Btry. And SWD		Facility Type: Exploration and Production	
Surface Owner: Federal		Mineral Owner: Federal	API No. 30-015-33915

LOCATION OF RELEASE

Unit Letter P	Section 18	Township 24S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude N 32.212869 Longitude W 103.914300

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 6 bbls crude oil and 6 bbls produced water	Volume Recovered: None
Source of Release: 27/8" flow line	Date and Hour of Occurrence: 3/4/15 time unknown	Date and Hour of Discovery: 3/14/15 at approximately 5:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The flow line developed a leak due to external and internal corrosion. An emergency repair clamp was placed on the leak area. On 3/5/15, two joints of pipe were replaced.		
Describe Area Affected and Cleanup Action Taken.* The spill impacted approximately 1050 sq.ft. of pasture area just north of the PLU-213 Tank battery and SWD. The spill location is near the re-vegetated area from the original reserve pit. All of the fluid soaked into the ground. The stained area was left as is pending the final remediation. There is an on-going remediation plan being developed for the pad and surrounding area.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <u>Tony Savoie</u>		OIL CONSERVATION DIVISION
Printed Name: Tony Savoie		Approved by Environmental Specialist: <u>[Signature]</u>
Title: Waste Management and Remediation Specialist		Approval Date: <u>3/10/15</u> Expiration Date: <u>N/A</u>
E-mail Address: <u>tasavoie@basspet.com</u>		Conditions of Approval:
Date: <u>3/9/15</u> Phone: 432-556-8730		Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/>
SUBMIT REMEDIATION PROPOSAL NO		
LATER THAN: <u>4/10/15</u>		

* Attach Additional Sheets If Necessary

2RP-2871

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, B. Biehl, RL Gawlik, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Kutn, A Thompson, B Blevins, K Bright

DATE: March 4, 2015

LOCATION OF SPILL SITE: PLU-212 Flow line (API 30-015-33915)

GPS COORDINATES (Lat & Long): N 32.212869 W 103.914300

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Followup report when numbers are known

Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled		BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:	6	0	6	Water:	6	0	6
Contained in impervious liner -	Oil:	0	0	0	Water:	0	0	0
Total:	Oil:	6	0	6	Water:	6	0	6

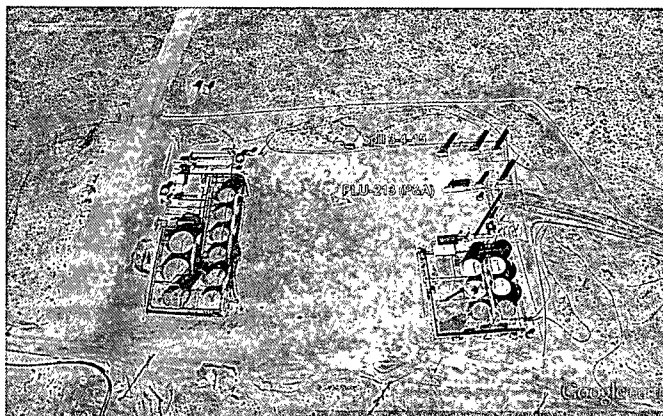
DESCRIPTION (What happened?):

A flow line just north of the PLU-213 tank battery well pad developed a leak due to a combination of internal and external corrosion. An emergency repair clamp was installed on the leak area.

SPILL RESPONSE (How was the spill cleaned up?):

EH&S was contacted and reviewed the site, there was approximately 4 bbls of total fluid standing at the time of the site review. Weather conditions probably hindered a response to recover the product. EH&S will clean up the area. The other 4 flow lines in the area have been affected by the salty soil in that area. One joint on a different line had been recently replaced.

PICTURE ATTACHMENT: The EH&S camera disk appears to be corrupt, photos will have to be re-taken.



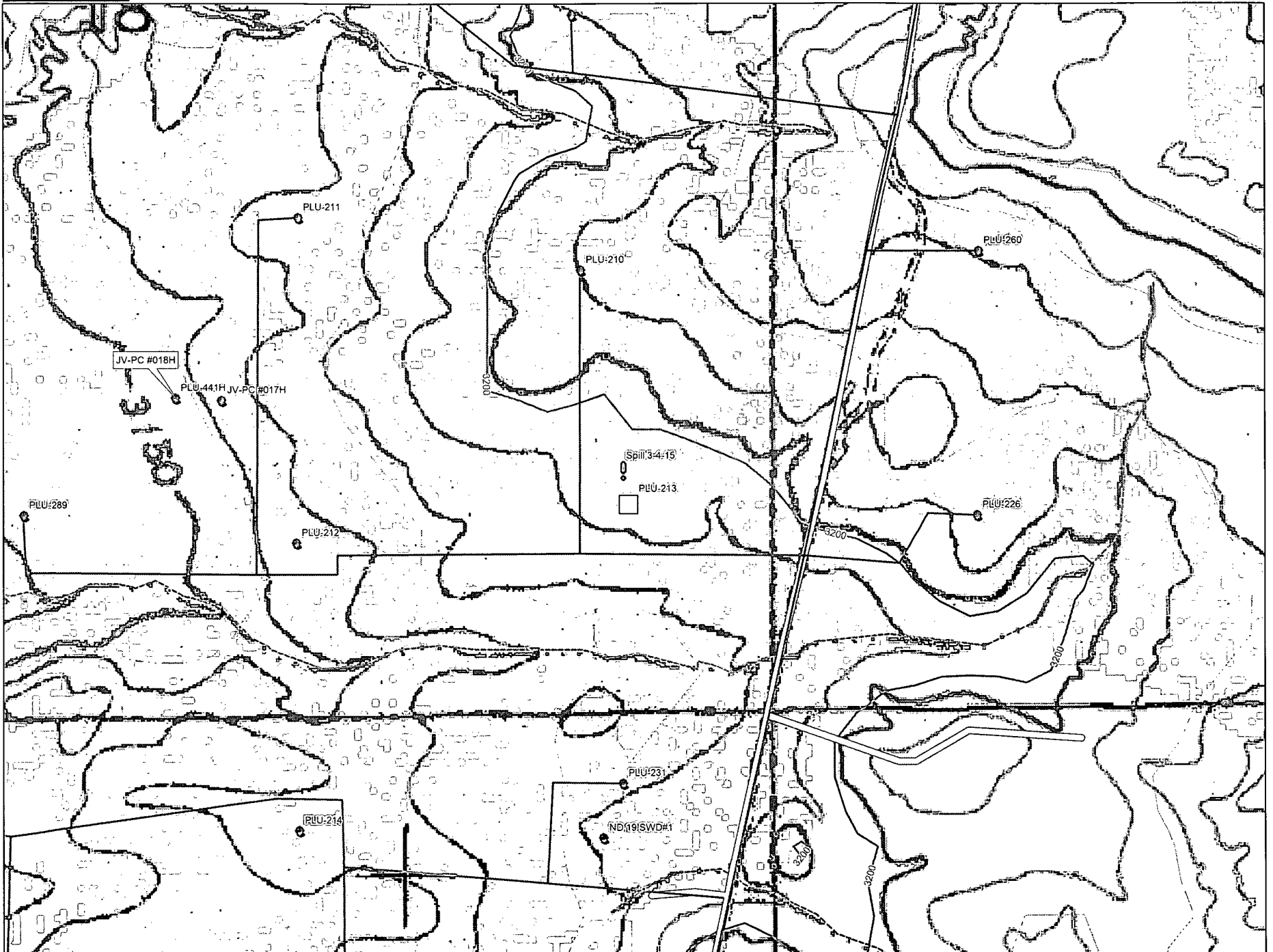


Spill 3-4-15

PLU-213 (P&A)

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