

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT Form C-141
Revised August 8, 2011

MAR 9 2015

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1506932197		OPERATOR	<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: BOPCO, L.P.		Contact: Tony Savoie		
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329		
Facility Name: PLU-59 Dog Town Comp. & Tk Btry. The site is on the PLU-49 well pad		Facility Type: Exploration and Production		
Surface Owner: Federal		Mineral Owner: Federal		API No. 30-015-24196

LOCATION OF RELEASE

Unit Letter E	Section 17	Township 24S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County: Eddy
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Latitude N 32.219293 Longitude W 103.908903

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 54 bbls crude oil and 213 bbls produced water	Volume Recovered: 51 bbls crude oil and 191 bbls produced water.
Source of Release: 210 bbl tank	Date and Hour of Occurrence: 3/4/15 time unknown	Date and Hour of Discovery: 3/4/15 at approximately 9:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Heather Patterson	
By Whom? Tony Savoie	Date and Hour: 3/4/15 at 2:59 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The 210 bbl tank at the compressor site overflowed, the 0 Perm containment had a small damaged area allowing the oil and water to escape onto the well pad. The cause of the overflow is still under investigation, there were truck tracks around the truck load line indicating that there may have been an unauthorized unload of produced water into the tanks. Production records indicate that the tank had 2 ft. in it prior to the discovery.

Describe Area Affected and Cleanup Action Taken.*

The spill impacted approximately 6,000 sq. ft. of caliche pad area. A vacuum truck recovered 50 bbls of oil and 189 bbls produced water from the 0 perm containment, 1 bbl of oil and 2 bbls of PW off the ground. It is estimated that 3 bbls of oil and 22 bbls of PW soaked into the ground. The stained area was left as is due to the high pressure gas lines in the area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Tony Savoie</u>		OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie		Approved by Environmental Specialist: <u>[Signature]</u>	
Title: Waste Management and Remediation Specialist		Approval Date: <u>3/10/15</u>	Expiration Date: <u>N/A</u>
E-mail Address: <u>tasavoie@basspet.com</u>		Conditions of Approval:	
Date: <u>3/9/15</u> Phone: 432-556-8730		Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO LATER THAN: <u>4/10/15</u>	
		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

2RP-2873

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, B. Biehl, RL Gawlik, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Ruth, A Thompson, B Blevins, K Bright

DATE: March 4, 2015

Possible Illegal Dump

LOCATION OF SPILL SITE: PLU 59 Dogtown Compressor Station (API-30-015-24196)

GPS COORDINATES (Lat & Long): 32.219293 -103.908903

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Followup report when numbers are known

Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled		BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:	4	1	3	Water:	24	2	22
Contained in impervious liner -	Oil:	50	50	0	Water:	189	189	0
Total:	Oil:	54	51	3	Water:	213	191	22

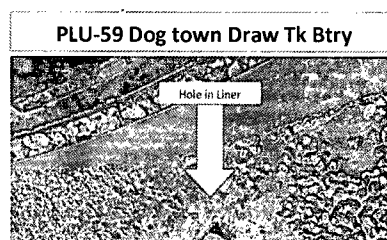
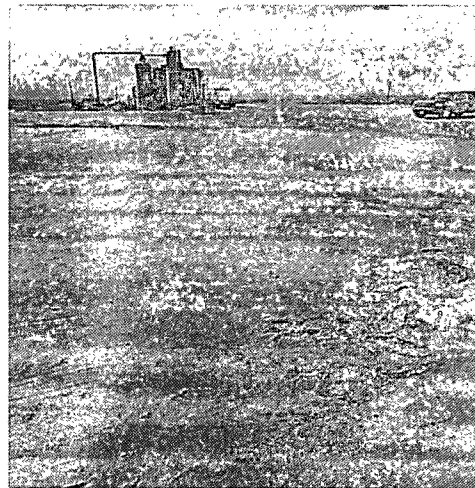
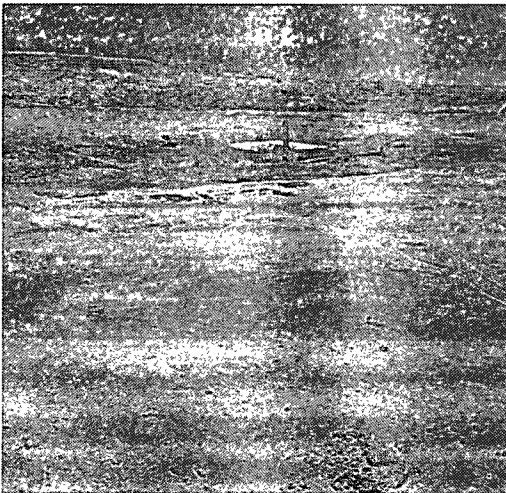
DESCRIPTION (What happened?):

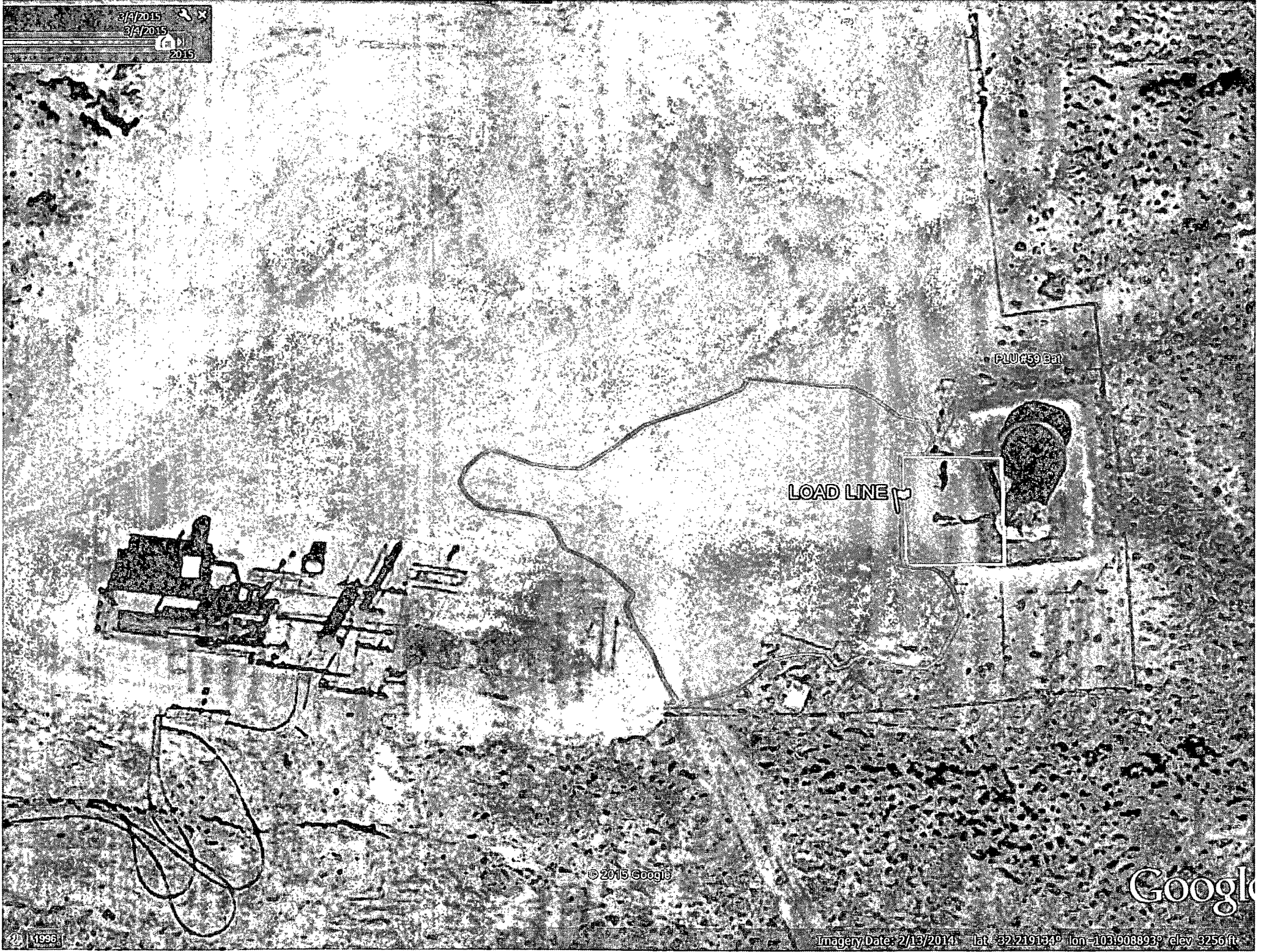
EHS was notified of possible illegal dump at the PLU 59 Dogtown compressor facility. Pumper arrived in morning and noticed the tank had ran over and the containment had about one foot of fluid inside. The liner had a hole which allowed some of the fluid to escape to the location pad. Pumper stated that he went to the facilities coming into the compressor station to verify no production was missing, no issues were found. From information gathered it looks like a truck or trucks unloaded two loads into the tank, running it over. The loadline had pressure on it when the vacuum driver opened the valve to start pulling the tank down.

SPILL RESPONSE (How was the spill cleaned up?):

Vacuum truck hauled fluid to PLU 213

PICTURE ATTACHMENT:





PLU #59 Bat

LOAD LINE

[illegible]

Data Zoom

Data use subject to license.
© 2000 North America™ 10.



PLU-59 WELL

3045

PLU-49

PLU-59 Battery

Cervin Rd

© 2013 Google

Imagery Date: 3/2/2012 lat 32.221041° lon -103.908400° elev 2

GO

Date: 9/9/15

is reporting a release at the Logtown Compressa Site
(Site) 5C110

_____ (Initials)