

## Devon Energy

**Antares 23 Federal 2H** 

#### **CLOSURE REPORT**

API No. 30-015-41106

Release Date: 03/18/14

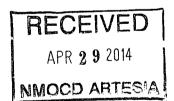
Unit Letter D, Section 23, Township 19 South, Range 31 East

April 15, 2014

Prepared by:

Environmental Department Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 Phone: (575)964-8394

Fax: (575)393-8396



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#### Antares 23 Federal 2H

#### Introduction

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located south of Maljamar NM, in Eddy County. The site resulted from a produced water and crude oil leak in a ruptured flow line. The line rupture released produced water and oil onto approximately 6,702 square feet of the well pad. A vacuum truck was utilized to recover approximately 15bbls. Of standing fluids, the line was repaired. Henceforth, measures have been taken to insure that Murphy switches are set at correct pressures. An initial form C-141 was submitted to the NMOCD on March 20, 2014 (Appendix I).

#### 1 SITE ACTIVITIES

On March 27, 2014 DFSI personnel delineated the site at four sample points. Samples were collected from the site (Figure). The samples were field screened for chloride and showed elevated levels in all of the sample points. The samples were submitted to a commercial laboratory for chloride, TPH, and BTEX analyses (Appendix IV).

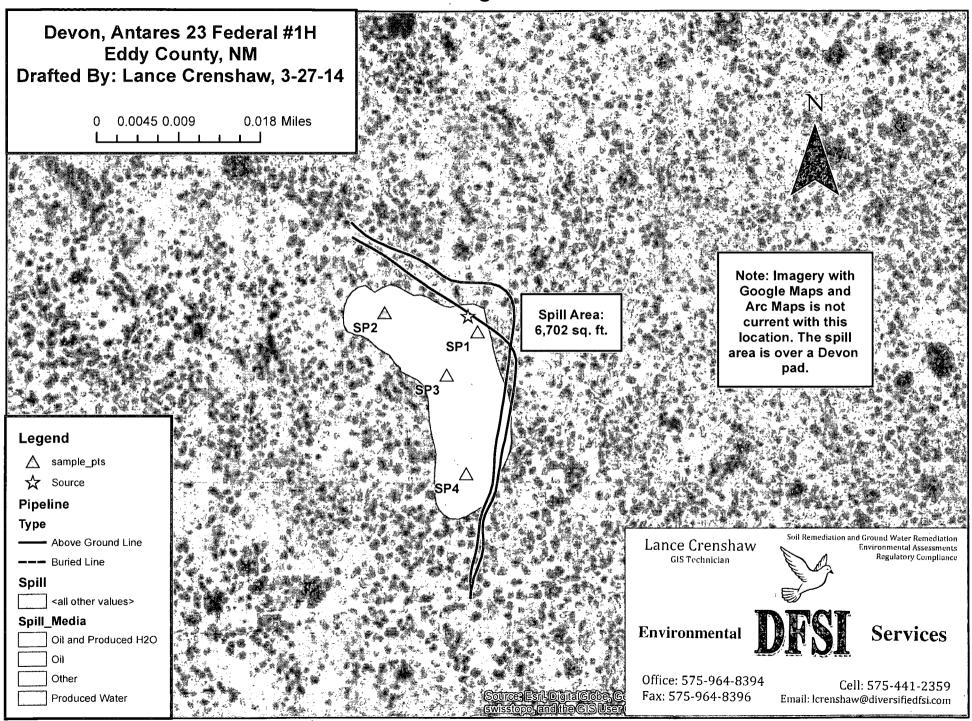
Visually impacted soils were excavated throughout the entire leak area and removed to a NMOCD approved disposal facility. Simultaneous soil field testing revealed low chloride and hydrocarbon levels at 1 to 3ft. below ground surface (bgs) (Figure). Soil samples were collected from the excavation floor and submitted to a laboratory for confirmation (Appendix IV). Chloride were significantly reduced at 1ft bgs on all sample points, in that lab confirmations returned analyses of <624 mg/kg. TPH totaled less than 10.0 mg/kg GRO and less than 10.0 mg/kg DRO, and BTEX totaled less than 0.300 mg/kg in all samples.

On March 31, 2014 DFSI obtained verbal confirmation from BLM specialist, Jeff Robertson to excavate pad area in its entirety to 1ft. bgs., and backfill with fresh caliche. Photographs of site activities can be viewed in Appendix II.

#### 2 CONCLUSION

According to the U.S. Geological Survey and the NM Office of the State Engineer, depth to groundwater in the area averages greater than 171 ft. bgs (Appendix III). Based on the removal of soils containing elevated chloride and visual staining at the site, DFSI, on behalf of Devon Energy, submits the final form C-141 (Appendix V) and respectfully requests the closure of the regulatory file for the site.

#### **Site Diagram**



## Appendix I

INITIAL FORM C-141

Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 (575) 964-8394

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

				56	iiia i C	, INIVI 673	03					
		•	Rele	ase Notific	ation	and Co	rrective A	ction				
						<b>OPERA</b>	FOR		l Report	П	Final Report	
Name of Co	mpany <b>De</b>	von Energy	7		1	Contact Ja	ime Castillo					
Address PO	Box 250	Artesia, NN	I 88211	<u> </u>		Telephone 1						
Facility Nar	ne Antare	s 23 Federa	1 2H			Facility Typ						
Surface Ow	ner Feder	al		Mineral C	wner <b>F</b>	'ederal		API No.	API No. 3001541106			
				LOCA	TION	OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/West Line	County			
D	23	198	31 <b>E</b>	180		FNL	225	FWL	Eddy			
				Latitude:		Lo	ngitude:					
r <u> </u>				NAT	'URE	OF REL		T				
Type of Rele Source of Re		ino runturo				<del></del>	Release 20bbls  Iour of Occurrence		ecovered 1 Hour of Dis		2/19/14	
Source of Ke	icase now i	ine rupture				3/18/14 5:		5:45PM	itoui oi Dis	covery	3/10/14	
Was Immedia	ate Notice (		Vec [	No □ Not R	aguirad	If YES, To	Whom? lett-Lease Opera	ator.				
By Whom? F	Tric Lonez-	Night Lease					lour 3/18/14 6:00					
Was a Water			Operator				olume Impacting					
			Yes 🛭	No		N/A	, ,					
	ırse was Im	pacted, Descr	ibe Fully.*	<b>K</b>						.,		
N/A Describe Cau	ise of Probl	em and Reme	dial Action	Taken *								
Surge in pres	sure caused	l a rupture in t	he flow lir	ne resulting in a s		bbls of prod	uced fluid; oil and	d water. Flow line h	as been rep	aired a	nd efforts	
will be made	to ensure M	1urphy switch	es are set	at correct pressure	e.							
								R	ECEI	VE		
								ľ				
		and Cleanup A							APR 29		j	
I he area atto	ected was ap same day of	pproximately the incident	70′x70′ ot After a rer	the NE side of t presentative from	he tacılıt the Bure	y near the purant of Land N	ımp jack. 15 bbls Janagement (BLM	of spilled fluid wer M) analyzes the effe	e recovered	by vac	truck	
				omplete soil samp					Sig Office (Sign	ALD TOTAL	any corea son	
	•				Ŭ							
Lhereby certi	ify that the i	nformation g	iven above	is true and comp	lete to th	ne best of my	knowledge and i	inderstand that purs	uant to NM	OCD r	ules and	
								ctive actions for rele				
								leport" does not reli				
								eat to ground water responsibility for co				
		ws and/or regi		italice of a C-141	report di	oes not renev	e the operator of	responsibility for co	mphance v	viili alij	y other	
				-			OIL CON	SERVATION	DIVISIO	<u>N</u>		
Signature: So	andra?	Farley		····								
Printed Name	e: Sandra F	arley				Approved by	Environmental S	pecialist:				
Title: Field A		•				Approval Da			Tota:			
Tine. Fleid F	rannı sup	μυτι			+	прргочат ра		Expiration I	on Date:			
E-mail Addre	ess: Sandy.	Farley@dvn.	com			Conditions o	f Approval:		Attached			
Date: 3.20.1	4	Pł	none: 575.	746.5587					-			

<sup>\*</sup> Attach Additional Sheets If Necessary

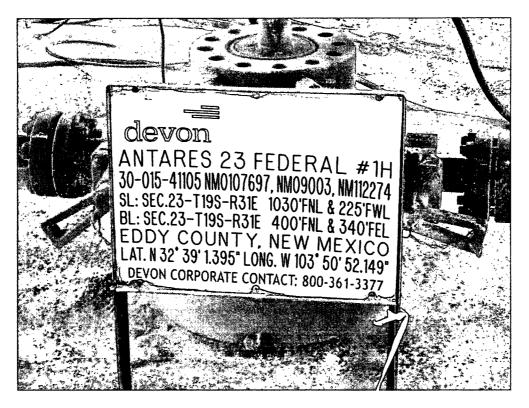
## Appendix II

SITE PHOTOGRAPHS

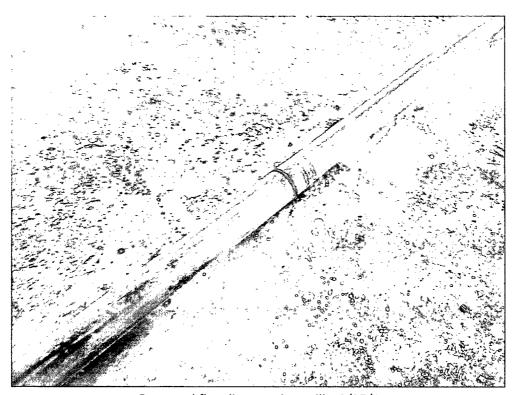
Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 (575) 964-8394

#### **Devon Antares 23 Federal 1H**

Unit Letter D, Section 23, T19S R31E



Sign Marking Location 3/27/14



Ruptured flow line causing spill 3/27/14



Impacted pad area 3/27/14

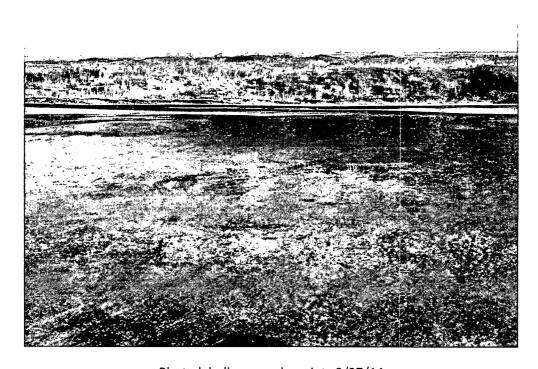


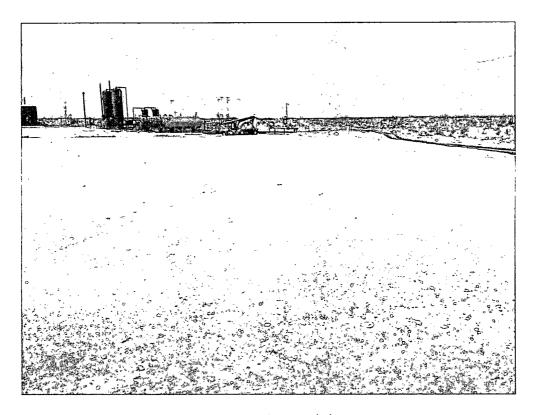
Photo labeling sample points 3/27/14



Excavation of impacted caliche 3/31/14



Backfilling excavation 4/1/14



Site at completion 4/7/14

# Appendix III

#### GROUNDWATER DATA

Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 (575) 964-8394

#### **GROUND WATER SEARCH**

#### Linn Energy Skelly Unit #273

UL:	D Sec:	T:	19S <b>F</b>	R:31E
Groundwa	ter Depth:	171~	ft.	
o = NM Office of the ■ = U.S. Geological S	e State Engineer Survey (unknown well)			Date: 04/16/14 By: Rebecca Pons
		,		
			CC! Criall	
			65' Frizzell o 430' VL	
	18S 30E	18S 31E	Estate <b>18S 32E</b>	
	,			
	19S 30E O 90' Carpenter	19S 31E	345' <b>19S 32E</b> O O 102' Phillips Petro. Co	
	o 115 Fred Pool Drilling	130' Phillips EXPL		
	Yates O Petro.	O Perry &		
	20S 30E	Bass <b>20S 31E</b>	20S 32E	
N.	O Amaco	_ ,, ,		
D	cVay o o Pennzoil rilling	O Ballard		



(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

(quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is

(quarters are smallest to largest) (NAD83 UTM in meters) closed)

(In feet)

POD

Sub-QQQ

Depth Depth Water Χ

**POD Number** CP 00818

Code basin County 64 16 4 Sec Tws Rng 1 4 26 18S 30E

3620364\* 599289

Well Water Column 240

594878

150

CP 00819

LE 2 4 32 18S 30E 3618720\*

Average Depth to Water:

Minimum Depth:

Maximum Depth:

**Record Count: 2** 

PLSS Search:

Township: 18S

Range: 30E



No records found.

PLSS Search:

Township: 18S Range: 31E



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned.

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD

	Sub-		Q	Q	Q					Depth	Depth	Water
POD Number	Code basin	County	64	16	4 S	ec Tw	Rng	ı X	Υ	Well	Water	Column
CP 00566		LE	4	4	1 0	1 185	32E	614960	3627280* 🍪	133	65	68
CP 00672		LE		4 4	4 0	7 188	32E	612475	3624947* 🍪	524	430	94
CP 00672 CLW475398	0	LE		4 4	4 0	7 189	32E	612475	3624947* 🍪	540	460	80
CP 00677		LE		1 -	1 20	5 185	32E	617750	3621373*	700		

Average Depth to Water: 318 feet

Minimum Depth:

65 feet

Maximum Depth:

460 feet

**Record Count: 4** 

PLSS Search:

Township: 18S

Range: 32E



#### **Active & Inactive Points of Diversion**

(with Ownership Information)

(acre ft per annum)

3 B.E. FRIZZELL

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

qqq

Source 6416 4 Sec Tws Rna

Sub

DOM

basin Use Diversion Owner

**County POD Number** LE CP 00566

**Code Grant** 

C=the file is closed)

Shallow 4 4 1 04 18S 32E

614960

ord Count: 1

ile Nbr

)566

POD Search:

POD Number: CP 00566

Sorted by: File Number

I location was derived from PLSS - see Help

tata is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, sility, usability, or suitability for any particular purpose of the data.

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### **Active & Inactive Points of Diversion**

(with Ownership Information)

(acre ft per annum)

3 VIRGIL LINAM ESTATE

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

q q q

Source 6416 4 Sec Tws Rng

Sub

basin Use Diversion Owner

STK

**County POD Number** 

LE CP 00672

**Code Grant** 

Shallow

4 4 07 18S 32E

612475

ord Count: 1

ile Nbr

2672

POD Search:

POD Number: CP 00672

Sorted by: File Number

A location was derived from PLSS - see Help

Page 1 of 1 3/14 9:51 AM

**ACTIVE & INACTIVE POINTS OF DIVERSION** 



#### **Active & Inactive Points of Diversion**

(with Ownership Information)

(acre ft per annum)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

qqq

Source 6416 4 Sec Tws Rng

Sub

ile Nbr

basin Use Diversion Owner PRO 0 TXOPROD.

**County POD Number** LE CP 00677

**Code Grant** 

C=the file is closed)

1 1 26 18S 32E

Х 617750

ord Count: 1

)677

**POD Search:** 

POD Number: CP 00677

Sorted by: File Number

| location was derived from PLSS - see Help

lata is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, ility, usability, or suitability for any particular purpose of the data.

Page 1 of 1

**ACTIVE & INACTIVE POINTS OF DIVERSION** 



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

(quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is

(quarters are smallest to largest) (NAD83 UTM in meters) closed)

(In feet)

	POD								
	Sub-	QQQ	)					Depth	Depth Water
POD Number	Code basin County	/ 64 16 4	Sec	Tws	Rng	Х	Y	Well	Water Column
CP 00522	ED	3	30	198	30E	592347	3610451* 🚱	120	90 30
CP 00742	ED	3 3	31	19S	30E	592158	3608638* 🚱	223	115 108
CP 00822	LE	4 4	15	19S	30E	598148	3613516* 🊱	90	
CP 00823	LE	1 3	17	198	30E	593715	3613885* 🙌	120	
CP 00824	LE	4 1	20	198	30E	594129	3612680* 🧽	70	
CP 00825	LE	3 4	28	198	30E	596164	3610282* 🥋	100	
CP 00827	LE	3 3	35	198	30E	598596	3608694* 🚱	100	
CP 00828	LE	1 1	35	198	30E	598585	3609900* 🚱	90	

Average Depth to Water: 102 feet

> Minimum Depth: 90 feet

Maximum Depth: 115 feet

**Record Count: 8** 

PLSS Search:

Township: 19S Range: 30E



## **Active & Inactive Points of Diversion**

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

qqq

Source 6416 4 Sec Tws Rng

Sub ile Nbr

basin Use Diversion Owner

STK

(acre ft per annum)

3 HAROLD R. CARPENTER

**County POD Number** CP 00522

**Code Grant** 

Shallow

3 30 19S 30E

592347 3610451\*

ord Count: 1

)522

POD Search:

POD Number: CP 00522

Sorted by: File Number

A location was derived from PLSS - see Help

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3/14 10:13 AM

Page 1 of 1

**ACTIVE & INACTIVE POINTS OF DIVERSION** 



### **Active & Inactive Points of Diversion**

(with Ownership Information)

(acre ft per annum)

(R=POD has been replaced and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

C=the file is closed)

qqq

Source 6416 4 Sec Tws Rng

ile Nbr )742

PRO

Sub

basin Use Diversion Owner

**County POD Number** 0 FRED POOL DRILLING CP 00742

Code Grant

Shallow 3 3 31 19S 30E 592158

3608638

ord Count: 1

POD Search:

POD Number: CP 00742

Sorted by: File Number

I location was derived from PLSS - see Help

data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, pility, usability, or suitability for any particular purpose of the data.



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD

	Sub-	QQQ				Depth Depth Water
POD Number	Code basin County	64 16 4 Sec	Tws Rng	X	Υ	Well Water Column
CP 00641 EXPL	ED	4 1 36	19S 31E	610247	3609634* 🍪	300 130 170
CP 00642 EXPL	ED	2 2 25	19S 31E	611025	3611657* 🌎	250
CP 00829	LE	2 4 16	19S 31E	606165	3614009* 🤪	120

Average Depth to Water: 130 feet

Minimum Depth: 130 feet

Maximum Depth: 130 feet

**DEPTH TO WATER** 

Record Count: 3

PLSS Search:

Township: 19S Range: 31E



#### **Active & Inactive Points of Diversion**

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

qqq

Source 6416 4 Sec Tws Rng

Sub

EXP

basin Use Diversion Owner

(acre ft per annum)

3 PHILLIPS PETROLEUM COMPANY

County POD Number

CP 00641 EXPL

Code Grant

C=the file is closed)

4 1 36 19S 31E

610247

ord Count: 1

ile Nbr

)641

POD Search:

POD Number: CP 00641 EXPL

Sorted by: File Number

I location was derived from PLSS - see Help



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD

	Sub-	QQQ					Depth	Depth V	Nater
POD Number	Code basin Coun	ty 64 16 4	Sec 1	Tws Rng	3 X	Y	Well	Water Co	olumn
CP 00073	LE	2 4	34 1	19S 32E	617502	3609301* 🚱	575		
CP 00075	LE	2 4	34 1	19S 32E	617502	3609301* 🦃	575		
CP 00639 EXPL	LE	3 1	20 1	19S 32E	613029	3612880* 🚱	350	345	5
CP 00640 EXPL	LE	2 2	19 1	19S 32E	612621	3613280* 🚱	260	102	158

Average Depth to Water: 223 feet

Minimum Depth: 102 feet

Maximum Depth: 345 feet

**DEPTH TO WATER** 

**Record Count: 4** 

PLSS Search:

Township: 19S Range: 32E



## **Active & Inactive Points of Diversion**

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

q q q

Source 6416 4 Sec Tws Rng

Х

Sub

basin Use Diversion Owner

PRO

(acre ft per annum)

20 G. KELLY STOUT

**County POD Number** LE CP 00073

Code Grant

2 4 34 19S 32F

617502 3609301\*

ord Count: 1

ile Nbr

)073

**POD Search:** 

POD Number: CP 00073

Sorted by: File Number

A location was derived from PLSS - see Help

data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, pility, usability, or suitability for any particular purpose of the data.

3/14 10:29 AM



## **Active & Inactive Points of Diversion**

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

q q q

Source 6416 4 Sec Tws Rng

Х

(acre ft per annum)

EXP

Sub

basin Use Diversion Owner

3 PHILIP PETROLEUM COMPANY

**County POD Number** CP 00639 EXPL **Code Grant** 

3 1 20 19S 32E

613029

ord Count: 1

ile Nbr

3639

POD Search:

POD Number: CP 00639 EXPL

Sorted by: File Number

A location was derived from PLSS - see Help

Page 1 of 1 3/14 10:29 AM

**ACTIVE & INACTIVE POINTS OF DIVERSION** 



## **Active & Inactive Points of Diversion**

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

qqq

Source 6416 4 Sec Tws Rng

X

ile Nbr

)640

Sub

basin Use Diversion Owner

(acre ft per annum)

3 PHILLIPS PETROLEUM COMPANY

**County POD Number** LE CP 00640 EXPL Code Grant

2 2 19 19S 32E

612621

ord Count: 1

POD Search:

POD Number: CP 00640 EXPL

EXP

Sorted by: File Number

I location was derived from PLSS - see Help

tata is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, pility, usability, or suitability for any particular purpose of the data.



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(R=POD has been replaced,

O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) closed)

(In feet)

POD

POD Number	Sub- Code basin Cou	ıntv	Q Q			Tws	Rng	x	Y	•	•	Water Column
CP 00419	E	-				20S	_	594250	3599003*	262	170	92
CP 00431	· El	)	2	3	33	20S	30E	595857	3599419* 😜	235	195	40
CP 00532	E	)	4 3	4	21	20S	30E	596328	3602138* 🤪	335	150	185
CP 00551	El	)	1 1	1	33	20S	30E	595343	3600320* 🤪	286	187	99
CP 00775	E	)	2 1	4	11	20S	30E	599515	3605981* 🚱	350	40	310
CP 00834	LI	Ξ.	2	3	06	20S	30E	592566	3607436* 🥋	120	•	

Average Depth to Water: 148 feet

> Minimum Depth: 40 feet

Maximum Depth: 195 feet

**Record Count:** 6

PLSS Search:

Township: 20S

Range: 30E

\*UTM location was derived from PLSS - see Help



### **Active & Inactive Points of Diversion**

(with Ownership Information)

(acre ft per annum)

(R=POD has been replaced

C=the file is closed)

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

q q q

Source 6416 4 Sec Tws Rng

Sub ile Nbr

basin Use Diversion Owner PRO

0 MCVAY DRILLING COMPANY

**County POD Number** ED CP 00419

Code Grant

Shallow 4 3 32 20S 30E 594250

ord Count: 1

0419

POD Search:

POD Number: CP 00419

Sorted by: File Number

A location was derived from PLSS - see Help



## **Active & Inactive Points of Diversion**

(with Ownership Information)

(R=POD has been replaced

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C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

Х

qqq

Code Grant

Shallow

2 3 33 20S 30E

595857

3599419\*

ile Nbr

0431

ord Count: 1 POD Search:

POD Number: CP 00431

Sub

(acre ft per annum)

0 PENNZOIL COMPANY

basin Use Diversion Owner

PRO

Sorted by: File Number

A location was derived from PLSS - see Help

**County POD Number** 

ED CP 00431



#### **Active & Inactive Points of Diversion**

(with Ownership Information)

(R=POD has been replaced

C=the file is closed)

**Code Grant** 

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

qqq

Source 6416 4 Sec Tws Rng

Х

Shallow 4 3 4 21 20S 30E

Sub

PRO

basin Use Diversion Owner

(acre ft per annum)

0 AMOCO PRODUCTION COMPANY

**County POD Number** 

ED CP 00532

ord Count: 1

POD Search:

ile Nbr

2532

POD Number: CP 00532

Sorted by: File Number

A location was derived from PLSS - see Help



## **Active & Inactive Points of Diversion**

(with Ownership Information)

(acre ft per annum)

N.R.M. PETROLEUM CORP.

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

qqq

Source 6416 4 Sec Tws Rng

Sub

PRO

basin Use Diversion Owner

**County POD Number** 

CP 00551

**Code Grant** 

C=the file is closed)

Shallow 1 1 1 33 20S 30E

595343

3600320\*

ile Nbr

)551

ord Count: 1

POD Search:

POD Number: CP 00551

Sorted by: File Number

Il location was derived from PLSS - see Help

Page 1 of 1

**ACTIVE & INACTIVE POINTS OF DIVERSION** 



### **Active & Inactive Points of Diversion**

(with Ownership Information)

(acre ft per annum)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

qqq

Source 6416 4 Sec Tws Rng

Х

Sub ile Nbr

basin Use Diversion Owner

**County POD Number** 

**Code Grant** 

3775

PRO

0 YATES PETROLEUM

ED CP 00775

Shallow 2 1 4 11 20S 30E

599515

ord Count: 1

**POD Search:** 

POD Number: CP 00775

Sorted by: File Number

Il location was derived from PLSS - see Help



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned.

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD

POD Number CP 00359	Sub- Code basin C			4	Sec		Rng 31E	<b>X</b> 605483	<b>Y</b> 3603944* <b>∰</b>	•	Depth \ Water C	
CP 00368		LE		2	36	20S	31E	610955	3600163* 🙀	303		
CP 00370		LE	1	1	36	208	31E	609945	3600358* 🤪	120	80	40
CP 00520		ED	4 4	1	10	20S	31E	607163	3606278* 🚱	280	130	150

Average Depth to Water: 105 feet

Minimum Depth: 80 feet

Maximum Depth: 130 feet

**Record Count: 4** 

PLSS Search:

Township: 20S Range: 31E



#### **Active & Inactive Points of Diversion**

(with Ownership Information)

(acre ft per annum)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

qqq

Source 6416 4 Sec Tws Rng

Υ

Χ 609945

Sub

ile Nbr

basin Use Diversion Owner DOM

3 BALLARD & BONFIELD

**County POD Number** LE CP 00370

Code Grant

C=the file is closed)

Shallow 1 1 36 20S 31E

ord Count: 1

2370

POD Search:

POD Number: CP 00370

Sorted by: File Number

A location was derived from PLSS - see Help

data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, bility, usability, or suitability for any particular purpose of the data

Page 1 of 1 3/14 11:03 AM

**ACTIVE & INACTIVE POINTS OF DIVERSION** 



#### **Active & Inactive Points of Diversion**

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file. (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

**Code Grant** 

(quarters are smallest to largest) (NAD83 UTM in meters)

qqq

Source 6416 4 Sec Tws Rng

Shallow 4 4 1 10 20S 31E

3606278\* 607163

ile Nbr

0520

PRO

basin Use Diversion Owner

(acre ft per annum)

0 PERRY R. BASS

**County POD Number** CP 00520

ord Count: 1

**POD Search:** 

POD Number: CP 00520

Sub

Sorted by: File Number

I location was derived from PLSS - see Help



No records found.

PLSS Search:

Township: 20S Range: 32E

# Appendix IV

#### LABORATORY ANALYSES

Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 (575) 964-8394



April 01, 2014

JEREMY PORRES

Devon Energy Corp- Artesia

P.O. Box 250

Artesia, NM 88211

RE: ANTARES 23 FED #1H

Enclosed are the results of analyses for samples received by the laboratory on 03/27/14 16:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab">www.tceq.texas.gov/field/qa/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg & Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



#### Analytical Results For:

Devon Energy Corp- Artesia JEREMY PORRES P.O. Box 250 Artesia NM, 88211

Fax To:

(505) 746-9072

Received:

03/27/2014

Sampling Date:

03/27/2014

Reported:

04/01/2014

Sampling Type:

Soil

Project Name:

ANTARES 23 FED #1H

Sampling Condition:

Cool & Intact

Project Number:

NONE GIVEN

Sample Received By:

Jodi Henson

Project Location:

Analyte

Analyte

Analyte

Analyte

EDDY COUNTY, NM

Sample ID: SP 1 @ 3' (H400921-01)

(	Chl	ori	ide,	SM	45	00	CI	-8

mg/kg

Reporting Limit

Reporting Limit

Analyzed By: AP

BS

% Recovery

True Value QC

Qualifier

Chloride

Result 112

04/01/2014 16.0

Analyzed

Analyzed

Method Blank ND

416

400 104

3.77

RPD

Sample ID: SP 2 @ 1' (H400921-02)

Chloride, SM4500CI-B

Analyzed By: AP

% Recovery

True Value QC

400

Qualifier

Chloride

Result 48.0

16.0 04/01/2014 Method Blank ND

BS 416

104

RPD

3,77

Sample ID: SP 3 @ 2' (H400921-03)

Chloride, SM4500Cl-B

mg/kg

Analyzed By: AP

BS

% Recovery

Qualifier

Chloride

576

Result

48.0

Result

16.0

Reporting Limit

Reporting Limit

16.0

Analyzed 04/01/2014

Analyzed

04/01/2014

Method Blank ND

416

104

True Value QC 400

RPD 3.77

Chloride

Sample ID: SP 4 @ 1' (H400921-04)

Chloride, SM4500Cl-B

mg/kg

Analyzed By: AP

Method Blank

ND

BS

416

% Recovery

104

True Value QC

400

RPD

3.77

Qualifier

Cardinal Laboratories

\*=Accredited Analyte

PLEASE NOTE: Liability and Damages, Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services here claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Liborationes.

Celen Keine



#### CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: Deson Energy	BILL TO	ANALYSIS REQUEST
Project Manager: Jereny Toron	P.O. #:	
Address:	Company: 0200 Energy	_
City: State: Zip:	Attn: Jerry Porres	
Phone #: Fax #:	Address:	
Project #: Project Owner:	City:	
Project Name:	State: Zip:	
Project Location: Antares 23 Fed # 14 Edy CO	Phone #:	
Sampler Name: Michael Alus	Fax #:	
FOR LAB USE ONLY MATRIX	PRESERV. SAMPLING	
Lab I.D. Sample I.D.  H400920  1 Sp. 1 @ 3	3/24/14 8: UCE / COO/25/24/14 8: UCE / COO/2	
analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing service. In no event shall Cardinal be lable for incidental or consequental damages, including without fimilation, business interruption	and received by Cardinal within 30 days after completion of	of the applicable
affiliates or successors arising out of or related to the performance of services hereunder by Cardinal regardless of whether such cla	m is based upon any of the above stated reasons or otherw	rwse.
Relinquished By:	Phone Re Fax Resu	
1/////// MAL M	REMARK	KS:
Relinquished By: Date: Received By:		nail Results To:
Time:	Ngla Ngla	adden@diversifiedfsi.com
Delivered By: (Circle One) Sample Conc	lition снескер ву: Rpo	ons@diversifiedfsi.com
Sampler - UPS - Bus - Other:	es (Initials) Tjen	nnings@diversifiedfsi.com
	( )	

# Appendix V

FINAL FORM C-141

Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 (575) 964-8394 <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Section

Township

Range

Feet from the

Unit Letter

D

State of New Mexico Energy Minerals and Natural Resources INMOCD ART

APR 2 9 2014

East/West Line

West

Form C-141 Revised August 8, 2011

priate District Office in ordance with 19.15.29 NMAC.

County Eddy

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

North/South Line

Relea	se Notification and	d Corrective Action	on	
	OPE	ERATOR	☐ Initial Report	Final Repor
Name of Company: Devon Energy	Contac	ct: Jaime Castillo		
Address: PO Box 250Artesia, NM 88211	Teleph	none No. 575-748-5502		
Facility Name: Antares 23 Federal 2H	Facilit	y Type: Oil Well		
Surface Owner Federal	Mineral Owner Federal		API No. 30-015-	41106
	LOCATION OF	RELEASE		

Feet from the

#### Latitude 32.650268330359 Longitude -103.847828029315 NATURE OF RELEASE Type of Release: Produced Water and Crude Volume of Release 20bbls Volume Recovered 15bbls Source of Release: Flow line Date and Hour of Discovery 03/18/14 Date and Hour of Occurrence 03/18/14 5:45 PM Was Immediate Notice Given? If YES, To Whom? John Barnett-Lease Operator By Whom? Date and Hour 03/18/14 6:00 PM Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.\* NA Describe Cause of Problem and Remedial Action Taken.\* Surge in pressure caused a rupture in the flow line resulting in a spill of 20bbls of produced fluid, oil and water. Flow line has been repaired an efforts will be made to ensure that the Murphy switches are set at the correct pressures. Describe Area Affected and Cleanup Action Taken.\* There was an impacted pad area of 6,702 sq. ft. 15bbls of fluids were recovered by a vacuum truck. DFSI was retained to delineate the site. All impacted soils were removed to an NMOCD approved facility. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature Approved by Environmental Specialist: Printed Name: Sandra Farley Title: Field Admin Support Approval Date: **Expiration Date:** E-mail Address: Sandy.Farley@dvn.com Conditions of Approval: Attached Date: 04/16/14 Phone: 575-746-5587

Attach Additional Sheets If Necessary