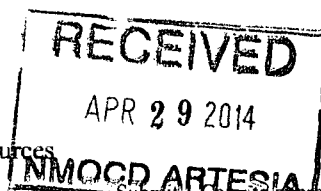


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised August 8, 2011

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: <b>Devon Energy</b>	Contact: Jaime Castillo
Address: <b>PO Box 250 Artesia, NM 88211</b>	Telephone No. 575-748-5502
Facility Name: <b>Antares 23 Federal 2H</b>	Facility Type: Oil Well
Surface Owner: Federal	Mineral Owner: Federal
API No. 30-015-41106	

#### LOCATION OF RELEASE

Unit Letter D	Section 23	Township 19S	Range 31E	Feet from the 180	North/South Line North	Feet from the 225	East/West Line West	County Eddy
------------------	---------------	-----------------	--------------	----------------------	---------------------------	----------------------	------------------------	-------------

Latitude 32.650268330359 Longitude -103.847828029315

#### NATURE OF RELEASE

Type of Release: Produced Water and Crude	Volume of Release 20bbls	Volume Recovered 15bbls
Source of Release: Flow line	Date and Hour of Occurrence 03/18/14 5:45 PM	Date and Hour of Discovery 03/18/14
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? John Barnett-Lease Operator	
By Whom?	Date and Hour 03/18/14 6:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* Surge in pressure caused a rupture in the flow line resulting in a spill of 20bbls of produced fluid, oil and water. Flow line has been repaired and efforts will be made to ensure that the Murphy switches are set at the correct pressures.		
Describe Area Affected and Cleanup Action Taken.* There was an impacted pad area of 6,702 sq. ft. 15bbls of fluids were recovered by a vacuum truck. DFSI was retained to delineate the site. All impacted soils were removed to an NMOC approved facility.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature:	OIL CONSERVATION DIVISION	
Printed Name: Sandra Farley	Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: 11/24/14	Expiration Date: NA
E-mail Address: Sandy.Farley@dvn.com	Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 04/16/14	Phone: 575-746-5587	

\* Attach Additional Sheets If Necessary

2RP-2228