	The second secon			NOITAN					
		Repo	ort Type:	Work Pla	an				
General Site Info	ormation:(🔆 💥 🖔								
Site:		Continental /			2 ,				
Company:		COG Operating LLC							
Section, Townsh	hip and Range		Sec. 30	T-17-S	R-29-E	1			
Lease Number:		API-30-015-3							
County:		Eddy County				404 440440 W			
GPS:		01-1-	32.81204° N			104.11911° W			
Surface Owner:		State				****			
Mineral Owner:		Interception of	Huny 82 and CB.	212 (Most of	Loco Hille) t	ravel west on Hwy 82 2.4 mi, turn right			
Directions:		0.2 mi. turn left	500' to location	- Injection we	ell location we	est of wellhead			
				,					
				•					
Release Data: 🚕	Principal Control	Portage Carlo	ar har har his control of						
Date Released:		4/28/2012		. In the second					
Type Release:		Produced Water							
Source of Contan	nination:	2" nipple failed on wellhead							
Fluid Released:		60 bbls							
Fluids Recovered	d;	52 bbls							
Official Commun	nication:				Total A				
Name:	Pat Ellis		Ś		Ike Tarave				
Company:	COG Operating, L	LC			Tetra Tech)			
Address:	550 W. Texas Ave	. Ste. 1300			1910 N. Bi	g Spring			
P.O. Box									
City:	Midland Texas, 79	701			Midland, T	exas			
Phone number:	(432) 686-3023				(432) 682-	4559			
Fax:	(432) 684-7137								
Email:	pellis@conchores	ources.com			lke.Tavar	ez@tetratech.com			

Depth to Groundwater:	Ranking Score	Site Data
<50 ft	20	
50-99 ft	10	
>100 ft.	0	0
WellHead Protection:	Ranking Score	Site Data
Water Source <1,000 ft., Private <200 ft.	20	
Water Source >1,000 ft., Private >200 ft.	0	0
Surface Body of Water:	Ranking Score	Site Data
<200 ft.	20	
200 ft - 1,000 ft.	10	
>1,000 ft.	0	0

Accepta	ble Soil RRAL (r	ng/kg) 🖖 🖠
Benzene	Total BTEX	TPH
10	50	5,000



RECEIVED

SEP **06** 2012

NMOCD ARTESIA

July 18, 2012

Mr. Mike Bratcher Environmental Engineer Specialist Oil Conservation Division, District 2 1301 West Grand Avenue Artesia, New Mexico 88210

Re: Assessment and Work Plan for the COG Operating LLC., Continental A State #12 Injection Well Located in Unit I, Section 30, Township 17 South, Range 29 East, Eddy County, New Mexico.

Mr. Bratcher:

Tetra Tech, Inc. (Tetra Tech) was contacted by COG Operating LLC. (COG) to assess a spill from the Continental A State #12 Injection Well located in Unit I, Section 30, Township 17 South, Range 29 East, Eddy County, New Mexico (Site). The spill site coordinates are N 32.81204°, W 104.11911°. The site location is shown on Figures 1 and 2.

Background

According to the State of New Mexico Oil Conservation Division (NMOCD) Form C-141 Initial Report, the leak was discovered on April 28, 2012, and released approximately sixty (60) barrels of produced water due to a 2" nipple failure at the wellhead. COG personnel replaced the defective nipple. Approximately fifty-two (52) barrels of produced water were recovered from the spill area.

The spill initiated from the wellhead and migrated approximately 120' east across the well pad in a narrow stream measuring approximately 1.0 to 6" wide. In addition, the fluids migrated off the well pad along a two-track road impacting an area approximately 5' x 40'. The footprint of the spill is shown on Figure 3. The initial Form C-141 is enclosed in Appendix A.



Groundwater

No wells were located in Section 30. According to the NMOCD groundwater map, depth to groundwater in this area is approximately 175' below surface. The groundwater data is shown in Appendix B.

Regulatory

A risk-based evaluation was performed for the Site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 5,000 mg/kg.

Soil Assessment

On May 30, 2012, Tetra Tech personnel inspected and sampled the spill area. A total of four (4) auger holes (AH-1 through AH-4) were installed using a stainless steel hand auger to assess the impacted soils. Selected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. The sampling results are summarized in Table 1. The auger hole locations are shown on Figure 3. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C.

Referring to Table 1, all of the auger hole samples were below the RRAL for TPH and BTEX. Elevated chlorides were detected at the site. The area of AH-1 was vertically defined, with chloride concentrations declining to 349 mg/kg at 3-3.5' below surface. The areas of AH-2 and AH-4 were not vertically defined and showed chloride concentrations ranging from 3,730 mg/kg (AH-4, 0-1') to 10,400 mg/kg (AH-2, 2-2.5'). Due to a dense caliche formation, deeper samples could not be collected with a hand auger. Auger hole (AH-3) did not show a chloride impact to the soils.



Work Plan

COG proposes to remove impacted material as highlighted (green) in Table 1 and shown on Figure 4. The areas of AH-1, AH-2 and AH-4 will be excavated to depths of approximately 1.5' to 4.0' below surface. Once excavated, the areas of AH-2 and AH-4 will be trenched with a backhoe to define the vertical extents of the chloride impact. The soil samples will be field screened for chlorides to assess the impacted areas. Based on field screening results, the areas of AH-2 and AH-4 will excavated to the appropriate depths and backfilled with clean soil. The excavated soil will be hauled to proper disposal.

Due to the location of the spill, the proposed excavation depths and areas may not be achieved due to wall cave ins, oil and gas equipment, electrical, structures or lines which may not be feasible or practicable to be removed due to safely concerns. As such, Tetra Tech will excavate the soils to the maximum extent practicable. If the impacted soil is not accessible, the soil will be deferred unit the abandonment of the facility. If deeper impact is encountered and excavation cannot be achieved, the impacted soil will be capped with either 40 mil liner or clay material at 3.0' to 4.0' below surface and backfilled with soil to grade.

Upon completion, a final report will be submitted to the NMOCD. If you have any questions or require any additional information regarding this work plan, please call me at (432) 682-4559.

Respectfully submitted,

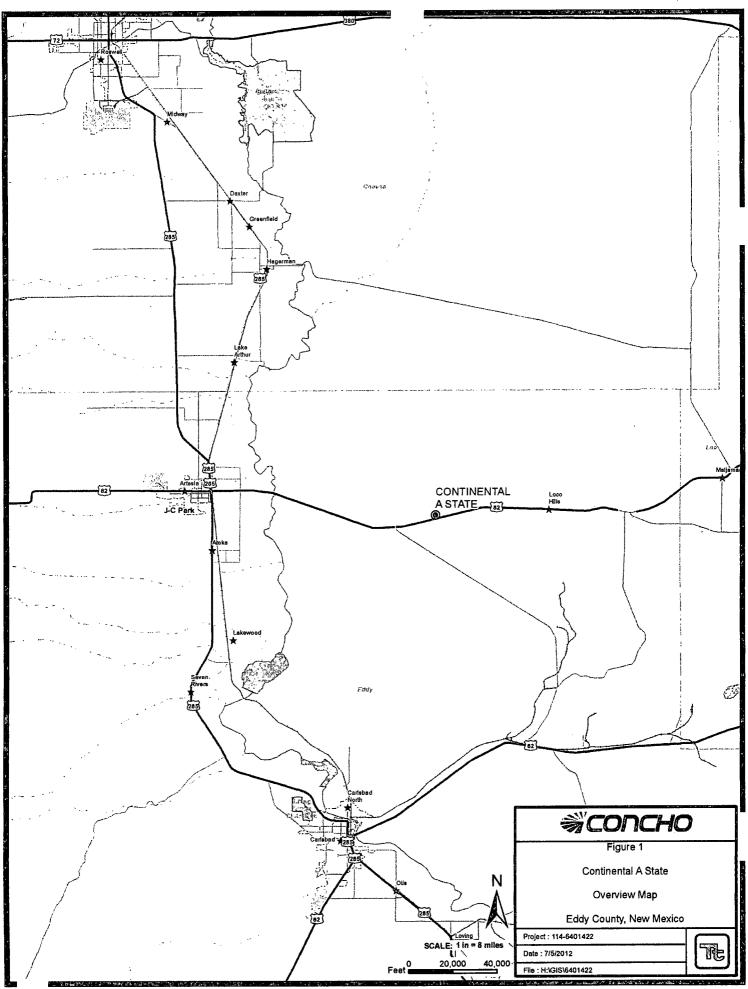
TETRA/JECH

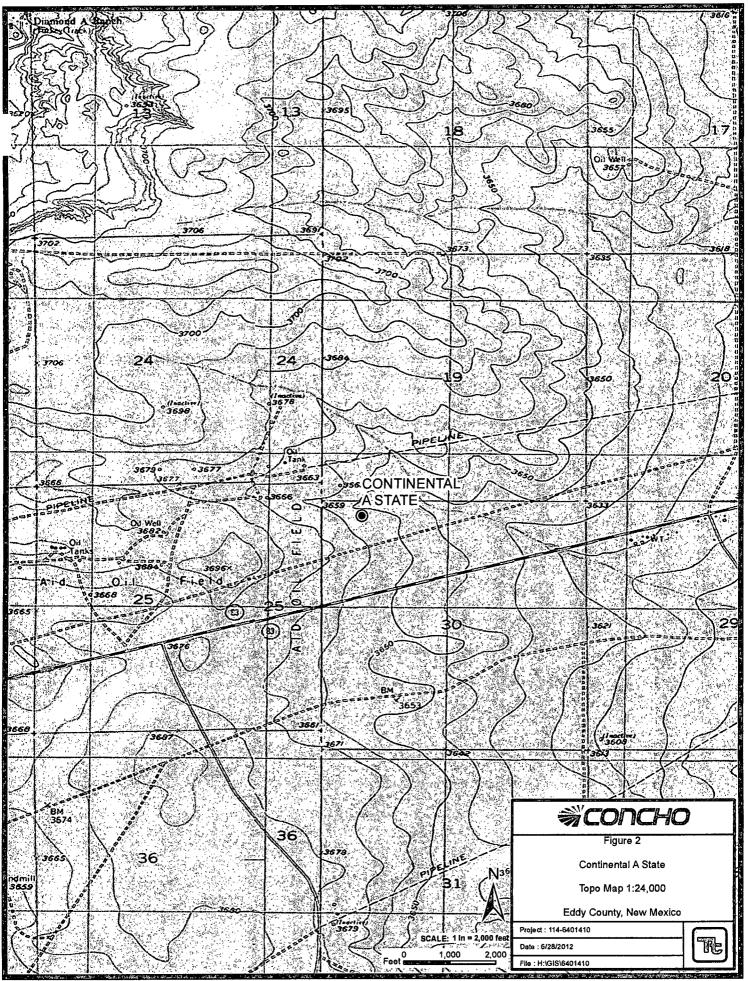
lke Faverez

Senior Project Manager

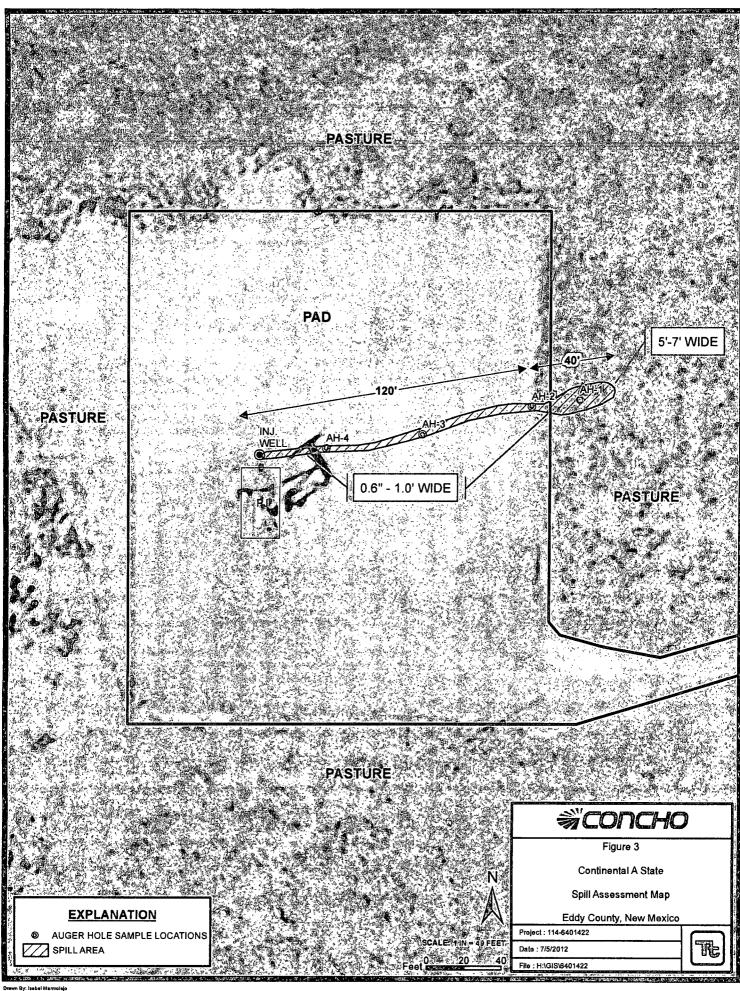
cc: Pat Ellis - COG

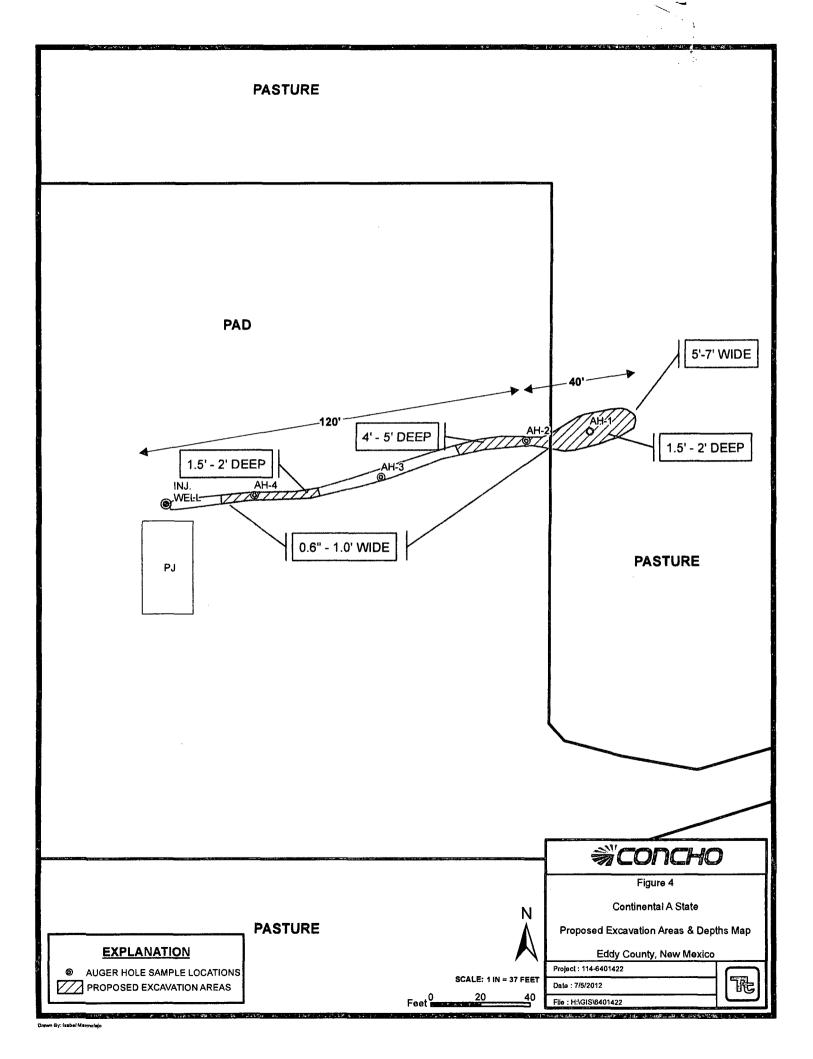
Figures





PASTURE PAD 5'-7' WIDE **PASTURE** INJ. WELL 0.6" - 1.0' WIDE **PASTURE** ΡJ **PASTURE** %"CONCHO Figure 3 Continental A State Spill Assessment Map **EXPLANATION** Eddy County, New Mexico Project: 114-6401422 AUGER HOLE SAMPLE LOCATIONS SCALE: 1 IN = 49 FEET Te Date: 7/5/2012 SPILL AREA File: H:\GIS\6401422





Tables

Table 1 COG Operating LLC. Continental A State #12 Injection Well Eddy County, New Mexico

		Sample	Soil	Status	Т	PH (mg/k	(g)	Benzene	Toluene	Ethlybenzene	Xylene	Total	Chloride	
Sample ID	Sample Date	D Sample Date	mple Date Depth (ft)	In-Situ	Removed	GRO	DRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	BTEX (mg/kg)	(mg/kg)
AH-1	5/30/2012	0-1	X.		<2.00	<50.0	<50.0	<0.0200	0.0538	<0.0200	0.0200	0.0738	8,380	
	п	1-1.5	Χ		-	_					, , , , , , , , , , , , , , , , , , ,		8,820	
	e e	2-2.5	Х		-	_	_	-	-	_	-	-	988	
	II	3-3.5	Х		-	-	-	**	-	-	-	-	349	
AH-2	5/30/2012	0-1	X		<2.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	9,030	
Т	"	1-1.5	X		- 4	_		*			,	•	7,910	
	(I	2-2.5	Х		.	-	-	-	-	1	-		10,400	
	11	2.5-3.0	X			-		-			4	-	3,920	
						····				· · · · · ·				
AH-3	5/30/2012	0-0.5	Х		<2.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	126	
AH-4	5/30/2012	Ó-1	Х		<2.00	636	636	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	3,730	
Т														

(--) Not Analyzed

Proposed Excavation Depth

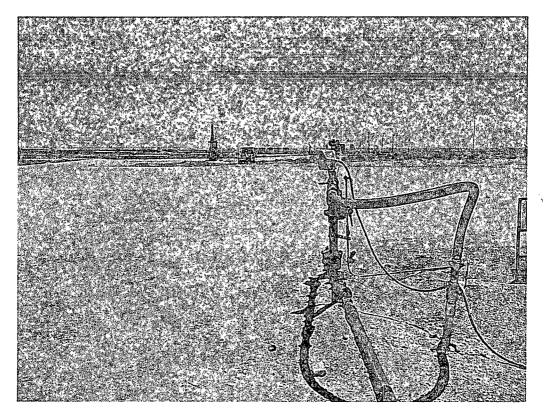
T Proposed Backhoe Trench to Define Extents

Photos

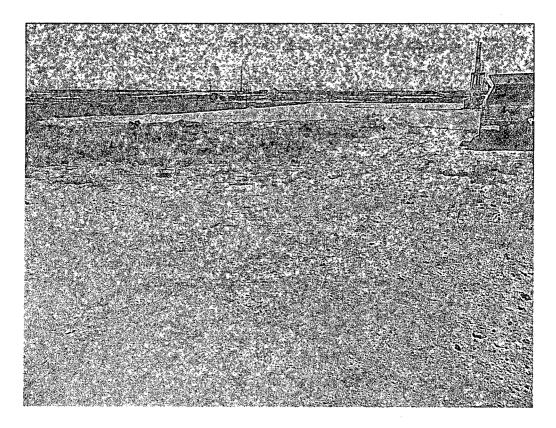
TETRA TECH

COG Operating LLC Continental A State #12 Injection Well Eddy County, New Mexico





View east - Photo near source and AH-4



View north east - Near AH-1 in pooled area along trespass road

Appendix A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Attached

Release Notification and Corrective Action OPERATOR Initial Report Final Report COG OPERATING LLC Contact Pat Ellis

Name of Company 550 W. Texas, Suite 100, Midland, TX 79701 432-230-0077 Telephone No. Address Facility Name Continental A State #12 Facility Type Well location Mineral Owner Surface Owner State Lease No. (API#) 30-015-35052 LOCATION OF RELEASE North/South Line Feet from the Feet from the East/West Line Unit Letter Section Township Range County 30 17S 29E Eddy 1 330 583 w Latitude 32 48.696 Longitude 104 07.157 NATURE OF RELEASE Type of Release Produced water Volume of Release 60bbls Volume Recovered 52bbls Date and Hour of Occurrence Source of Release 2" nipple at wellhead Date and Hour of Discovery 04/28/2012 04/28/2012 8:00 a.m. Was Immediate Notice Given? If YES, To Whom? Mike Bratcher-OCD Michelle Mullins Date and Hour 04/28/12 6:59 p.m. By Whom? Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* A 2" nipple failed between the check valve and wellhead at the Continental A State #12 well location. The wellhead connections have been replaced. Describe Area Affected and Cleanup Action Taken.* Initially 60bbls of produced water was released from the wellhead and we were able to recover 52bbls with a vacuum truck. The fluid streamed from the wellhead into the pasture where it collected in a 10' x 20' area. All free fluid has been picked up from the pasture and the pad location has been scraped. Tetra Tech will sample the spill site area in the pasture to delineate any possible contamination from the release and we will present the NMOCD with a work plan for approval prior to any significant remediation work. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Josh Russo Title: **HSE Coordinator** Approval Date: Expiration Date:

Conditions of Approval:

05/04/2012

jrusso@conchoresources.com

432-212-2399

Phone:

E-mail Address:

Date:

^{*} Attach Additional Sheets If Necessary

Appendix B

Water Well Data Average Depth to Groundwater (ft) COG - Continental A State #12 Eddy County, New Mexico

	16 9	South	2	28 East			16 9	South	2	9 East			16	South	3	30 East	
	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1
	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	+
	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	1
	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	2
)	20	21	1			110				1							
)	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	2
ĺ	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	3
	17 9	South	-	28 East		-	17 9	South	2	9 East		(17	South	3	30 East	
	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1
	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	1
8	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	1
9	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	2
0	29	28	79 27	26	25	30	29	28	27	26	25	30	29	28	27	26	2
1	32	33	34	35	36	SITE 31	32	33	34	35	36	31	32	33	34	35	3
			53					1						<u> </u>			
				28 East				South		9 East				South		30 East	
	- Colonia	South					5	4	10	2	1	6	5	14			1
	18 5	South 4	3	2	1	6	ľ		3	ľ]'		١	4	3	2	
	- Colonia	South 4 9			12	7	8	9	10	11	12	7	8	9	10	11	1
	5	4	3	2													1
8	5 8	9	10	2	12	7	8	9	10	11	12	7	8	9	10	11	
	5 8 17	9 16	10	11	12	7	8	9	10	11	12	7	8	9	10	11	1

Appendix C

Work Order: 12060447 Report Date: June 11, 2012 Page Number: 1 of 3

Summary Report

Ike Tavarez

Tetra Tech

1910 N. Big Spring Street Midland, TX 79705

Report Date: June 11, 2012

Work Order: 12060447

Project Location: Eddy Co., NM -

Project Name:

COG/Continental A State #12 Inj. Well

Project Number: 114-6401422

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
299882	AH-1 0-1'	soil	2012-05-30	00:00	2012-06-04
299883	AH-1 1-1.5'	soil	2012-05-30	00:00	2012-06-04
299884	AH-1 2-2.5'	soil	2012-05-30	00:00	2012-06-04
299885	AH-1 3-3.5'	soil	2012-05-30	00:00	2012-06-04
299886	AH-2 0-1'	soil	2012-05-30	00:00	2012-06-04
299887	AH-2 1-1.5'	soil	2012-05-30	00:00	2012-06-04
299888	AH-2 2-2.5'	soil	2012-05-30	00:00	2012-06-04
299889	AH-2 2.5-3'	soil	2012-05-30	00:00	2012-06-04
299890	AH-3 05'	soil	2012-05-30	00:00	2012-06-04
299891	AH-4 0-1'	soil	2012-05-30	00:00	2012-06-04

]	BTEX	TPH DRO - NEW	TPH GRO	
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
299882 - AH-1 0-1'	< 0.0200	0.0538	< 0.0200	0.0200	< 50.0	<2.00 Qn
299886 - AH-2 0-1'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	< 50.0	$< 2.00 \mathrm{Qs}$
299890 - AH-3 05'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	< 50.0	$< 2.00 \mathrm{Qs}$
299891 - AH-4 0-1'	< 0.0200	< 0.0200	< 0.0200	< 0.0200	636	$< 2.00 \mathrm{Qs}$

Sample: 299882 - AH-1 0-1'

Param	Flag	Result	Units	RL
Chloride		8380	mg/Kg	4

Sample: 299883 - AH-1 1-1.5'

Report Date: June	11, 2012	Work Order: 12060447	Page	Page Number: 2 of 3		
Param	Flag	Result	Units	RL		
Chloride ·		8820	mg/Kg	4		
Sample: 299884 -	- AH-1 2-2.5'					
Param	Flag	Result	Units	RL		
Chloride		988	mg/Kg	4		
,						
Sample: 299885 -	· AH-1 3-3.5'					
Param	Flag	Result	Units	RL		
Chloride		349	mg/Kg	4		
				·		
Sample: 299886 -	- AH-2 0-1'					
Param	Flag	Result	Units	RL		
Chloride		9030	mg/Kg	4		
Sample: 299887 -	- AH-2 1-1.5'					
Param	Flag	Result	Units	RL		
Chloride		7910	mg/Kg	4		
Sample: 299888 -	- AH-2 2-2.5'					
Param	Flag	Result	Units	RL		
Chloride		10400	mg/Kg	4		
Sample: 299889 -	AH-2 2.5-3'					
Param	Flag	Result	Units	RL		
Chloride		3920	mg/Kg	4		
Sample: 299890 -	AH-3 05'					
Param	Flag	Result	Units	RL		
Chloride		126	nig/Kg	4		

Report Date: June 11, 2012 Work Order: 12060447 Page Number: 3 of 3

Sample: 299891 - AH-4 0-1'

Param	Flag	Result	Units	RL
Chloride		3730	mg/Kg	, 4