

DATE IN 9-15-05	SUSPENSE 10/1/05	ENGINEER jones	LOGGED IN 9-15-05	TYPE SWP	APP NO. 5848211
-----------------	------------------	----------------	-------------------	----------	-----------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☒ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel

Print or Type Name

Julie Figel

Signature

Agent

Title

9/13/05

Date

jfigel@t3wireless.com
 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
CONTACT PARTY: Julie Figel PHONE: 432-687-1664
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Julie Figel TITLE: Agent
SIGNATURE: Julie Figel DATE: 9/13/05
E-MAIL ADDRESS: jfigel@t3wireless.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.
- Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.
- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
- (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.WELL NAME & NUMBER: Lawton State # 3 SWDWELL LOCATION: 660' FSL & 1980' FWL N 32 SECTION 11S TOWNSHIP 38E RANGE
FOOTAGE LOCATION UNIT LETTERWELLBORE SCHEMATICWELL CONSTRUCTION DATA
Surface Casing

See Attached

Hole Size: 17" Casing Size: 13 3/8"
Cemented with: 425 sx. or ft³
Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size: 11" Casing Size: 8 5/8"
Cemented with: 2150 sx. or ft³
Top of Cement: Surface Method Determined: CirculatedProduction CasingHole Size: 7 7/8" Casing Size: 5 1/2"
Cemented with: 1350 sx. or ft³
Top of Cement: 4770' Method Determined: Calc w/20% ex
12,128' OriginalTotal Depth: 12,800' ProposedInjection Interval12,125' feet to 12,800'(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 3 1/2" L-80 Lining Material: IPCType of Packer: Arrow Set 1Packer Setting Depth: 12.075'

Other Type of Tubing/Casing Seal (if applicable): _____

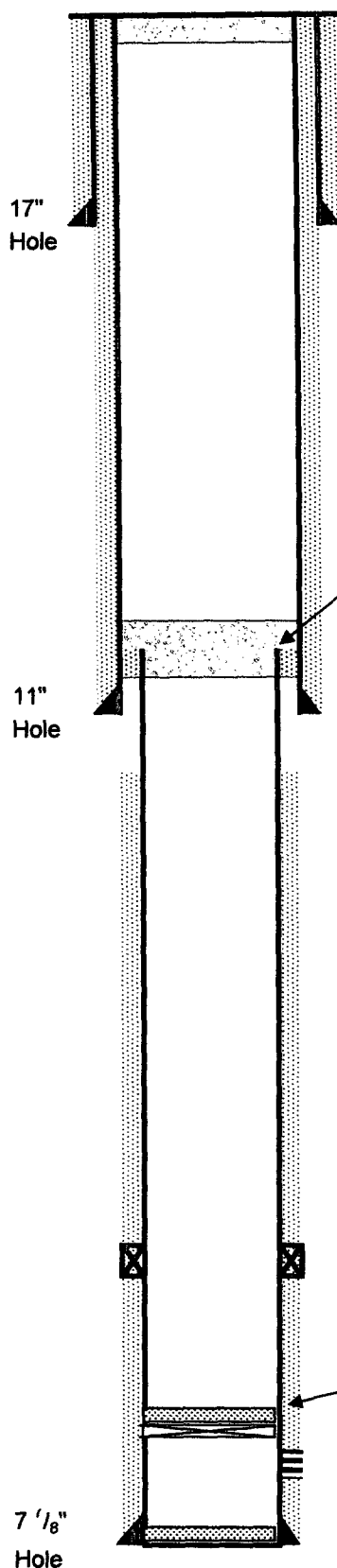
Additional Data1. Is this a new well drilled for injection? _____ Yes X No _____If no, for what purpose was the well originally drilled? Oil ProductionDev producer 12/56-10/66 P&A'd 10/662. Name of the Injection Formation: Devonian3. Name of Field or Pool (if applicable): SWD: Devonian4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes: Dev perfs:12.006-12.036 (open)

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Devonian 12000', Wolfcamp 9200'

PLUGGED

GL: 3,879' KB: 3,890'



Cmt plug @ surf w/ 10 sx

13 ³/₈" 50# @ 338' w/ 425 sx
Circ'd to sfc.5 ¹/₂" Csg cut off @ 4,189'
25 sx cmt in & out of 5 ¹/₂" Csg stub8 ⁵/₈" 32# @ 4,438' w/ 2,150 sx
Circ'd to sfc.

TOC: 4770' Calc w/20% ex

DVT @ unknown depth

CIBP set @ 12,000' w/ 5 sx cmt on top

DEVONIAN:

Perf 12,006'- 12,036'; 4 shots per foot

5 ¹/₂" 17/20# @ 12,125' w/ 1,350 sx in 2 stagesTD: 12,128'
PBSD: 12,100'**Lawton State No. 3**660' FSL & 1980' FWL
N, Sec 32, T-11S, R-38E
Lea County, NM

API#: 30-025-07121

Well Type: Plugged (10/66)

SPUD: 9/20/1956

COMPLETED: 12/12/1956

POTENTIAL: 2592 BO + 0 BW, 47.1c

GOR 210, FTP 275 psi 45/64" chk

Formation Tops		
Woodford		
Devonian	12006	-8116
Oil-water	12,070	-8180

8/3/2005 JMR

PROPOSED

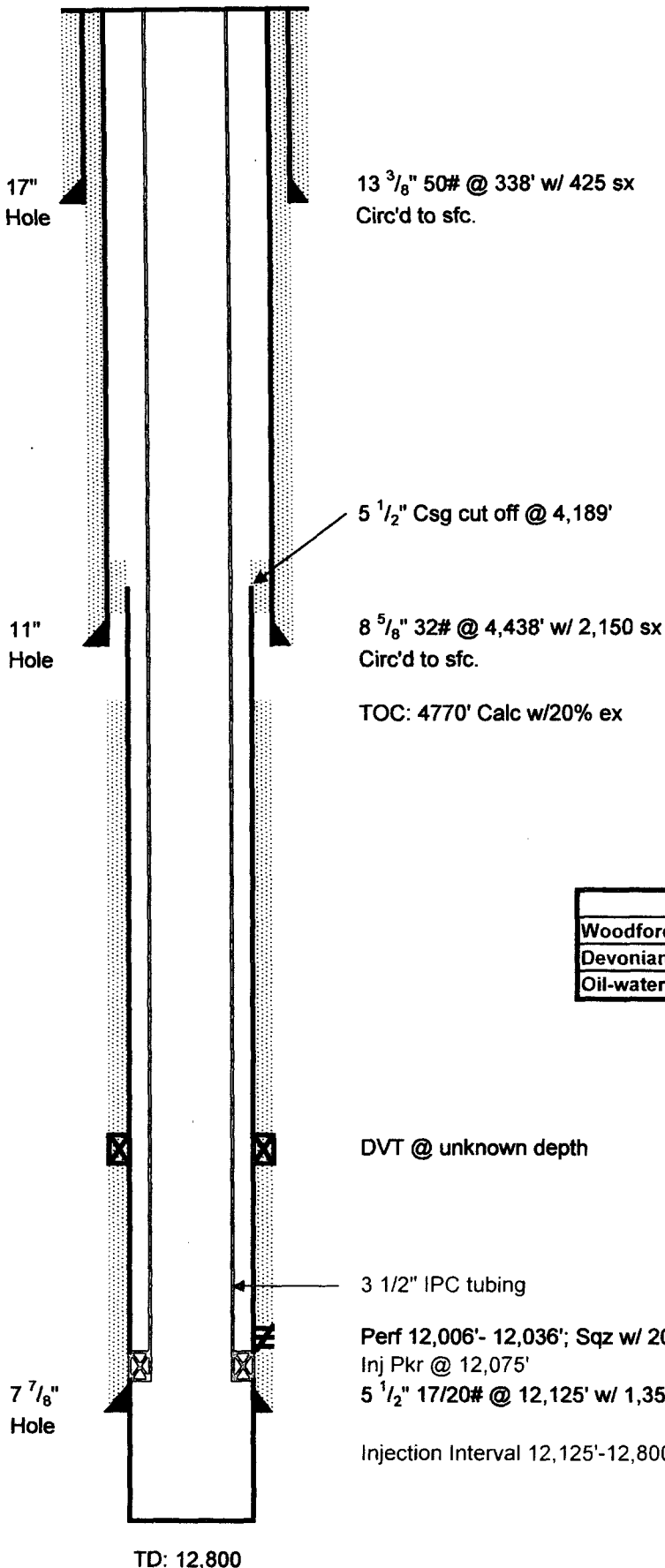
GL: 3,879' KB: 3,890'

Lawton State No. 3

660' FSL & 1980' FWL
 N, Sec 32, T-11S, R-38E
 Lea County, NM
 API#: 30-025-07121

Spud: 9/20/1956

Well Type: Plugged (10/66)



Formation Tops		
Woodford		
Devonian	12006	-8116
Oil-water	12,070	-8180

DVT @ unknown depth

Max Injection Rate	20,000 BPD
Max Injection Pressure	2,500 psi
Avg. Injection Rate	15,000 BPD
Avg. Injection Pressure	1500 psi
Injection Tubing	3 1/2" L-80 IPC Tubing
Injection Interval	12,125' to 12,800' Devonian

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

Lawton State # 3 SWD

API # 30-025-07121

660 FSL & 1980 FWL

Unit N, Sec 32, T11S, R38E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Lawton State #3 deepen it to 12,800' and convert it to a salt water disposal well. An Arrowset pkr and tbg will be run and set at 12,075'. Produced Devonian water will be disposed into the open- hole Devonian formation from 12,125'-12,800'.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Julie Figel (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 8 wells in the area of review. Seven wells are P&A'd, and 1 is temporarily abandoned. The TA'd well is operated by Platinum Exploration. See "Attachment A" - Tabulation of Wells.

ITEM VII

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.
2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Siluro-Devonian) field area is located in northeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, **Lawton State #3**, is on the extreme northeastern edge of the field (32N, T-11S, R-38E) encountering the Siluro-Devonian at 12,011' (59 feet above the original oil-water contact) in December, 1956. This well produced from the Siluro-Devonian until being plugged in October, 1966. Platinum proposes deepen the well in the Siluro-Devonian to 12,800' and inject produced Siluro-Devonian water into the Siluro-Devonian formation at an interval between **12,125 (base of 5 ½" casing and 56 feet below original oil-water contact) feet and 12,800 feet**. The Siluro-Devonian is 880' thick (Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There are no water wells within the area of review. A typical fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

Commissioner of Public Lands
P.O. Box 1148
Sante Fe, NM 87504-1148

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

Devonian

Expected for 2004

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum
 Lease : John Schultz
 Well No. : # 1
 Salesman :

Sample Loc. :
 Date Analyzed: 22-June-1995
 Date Sampled :

ANALYSIS

John Schultz
 30-025-05019
 O-13-12S-37E
 330' FSL & 1650" FEL

1. pH 6.990
 2. Specific Gravity 60/60 F. 1.048
 3. CaCO₃ Saturation Index @ 80 F. +0.270
 @ 140 F. +1.180

Dissolved Gasses

MG/L EQ. WT. *MEQ/L

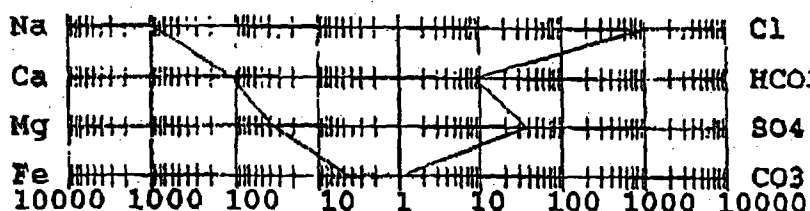
4. Hydrogen Sulfide Not Present
 5. Carbon Dioxide Not Determined
 6. Dissolved Oxygen Not Determined

Cations

7. Calcium (Ca⁺⁺) 2,204 / 20.1 = 109.65
 8. Magnesium (Mg⁺⁺) 425 / 12.2 = 34.84
 9. Sodium (Na⁺) (Calculated) 21,036 / 23.0 = 914.61
 10. Barium (Ba⁺⁺) Not Determined

Anions

11. Hydroxyl (OH⁻) 0 / 17.0 = 0.00
 12. Carbonate (CO₃²⁻) 0 / 30.0 = 0.00
 13. Bicarbonate (HCO₃⁻) 508 / 61.1 = 8.31
 14. Sulfate (SO₄²⁻) 1,750 / 48.8 = 35.86
 15. Chloride (Cl⁻) 35,992 / 35.5 = 1,013.86
 16. Total Dissolved Solids 61,915
 17. Total Iron (Fe) 76 / 18.2 = 4.18
 18. Total Hardness As CaCO₃ 7,256
 19. Resistivity @ 75 F. (Calculated) 0.157 /cm.

LOGARITHMIC WATER PATTERN
*meq/L.

Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L = mg/L.
Ca(HCO ₃) ₂	81.04	8.31	674
CaSO ₄	68.07	35.86	2,441
CaCl ₂	55.50	65.48	3,634
Mg(HCO ₃) ₂	73.17	0.00	0
MgSO ₄	60.19	0.00	0
MgCl ₂	47.62	34.84	1,659
NaHCO ₃	84.00	0.00	0
NaSO ₄	71.03	0.00	0
NaCl	58.46	913.55	53,406

*Milli Equivalents per Liter

This water is slightly corrosive due to the pH observed on analysis.
 The corrosivity is increased by the content of mineral salts in solution.

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co.: Platinum Exploration
 Lease: Sec 6 T 12 R 38 E
 Well No.:
 Location: Windmill
 Attention:

Date Sampled: 10-September-2004
 Date Analyzed: 17-September-2004
 Lab ID Number: Sep1704.001- 2
 Salesperson:

ANALYSIS

File Name: F:\ANALYSES\Sep1704.001

1. Ph 7.630
2. Specific Gravity 60/60 F. 1.003
3. CaCO₃ Saturation Index @ 80F 0.654
 @140F 1.354

Dissolved Gases

4. Hydrogen Sulfide
5. Carbon Dioxide
6. Dissolved Oxygen

MGL **EQ. WT.** ***MEQ/L**
 Not Present
 Not Determined
 Not Determined

Cations

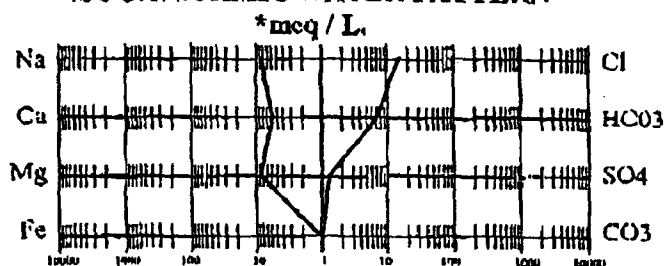
7. Calcium (Ca++)
8. Magnesium (Mg++)
9. Sodium (Na+) (Calculated)
10. Barium (Ba++)

110 / 20.1 = 5.47
 103 / 12.2 = 8.44
 188 / 23.0 = 8.17
 Below 10

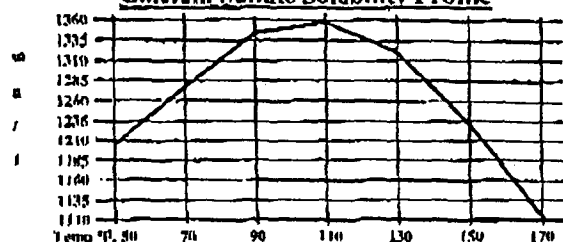
Anions

11. Hydroxyl (OH+)
12. Carbonate (CO₃=)
13. Bicarbonate (HCO₃-)
14. Sulfate (SO₄=)
15. Chloride (Cl-)
16. Total Dissolved Solids
17. Total Iron (Fe)
18. Total Hardness as CaCO₃
19. Resistivity @ 75 F. (Calculated)

0 / 17.0 = 0.00
 0 / 30.0 = 0.00
 415 / 61.1 = 6.79
 60 / 48.8 = 1.23
 500 / 35.5 = 14.08
 1,376
 2 / 18.2 = 0.11
 701
 4,674 Ohm · meters

LOGARITHMIC WATER PATTERN**PROBABLE MINERAL COMPOSITION**

COMPOUND	EQ. WT.	X	*meq/L	=	mg/L.
Ca(HCO ₃) ₂	81.04		5.47		444
CaSO ₄	68.07		0.00		0
CaCl ₂	55.50		0.00		0
Mg(HCO ₃) ₂	73.17		1.32		97
MgSO ₄	60.19		1.23		74
MgCl ₂	47.62		5.39		281
NaHCO ₃	84.00		0.00		0
NaSO ₄	71.03		0.00		0
NaCl	58.46		8.19		479

Calcium Sulfate Solubility Profile

Attachment "A" - Item VI. Tabulation of Wells

Application for Authorization to Inject

Platinum Exploration Inc.

Lawton State # 3 SWD

30-025-07121

N, Sec 31, T11S, R38E

Lea County, New Mexico

Table of Wells within the 1/2 mile radius (area of review)

<u>Operator/Lessee</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>TD</u>	<u>Comments</u>
1. Ralph Lowe	Lawton State # 4	30-025-07122	3/21/1957	1980' FSL, 1980' FWL Sec 32, T11S, R38E Unit K	12,030'	P&A 10/66
	Csg Detail: 13 3/8" @ 346' with 425 sx 8 5/8" @ 4452' with 2,050 sx 5 1/2" @ 12,030' with 1,300 sx					
2. Ralph Lowe	Lawton State # 2	30-025-07120	6/26/1956	1980' FSL, 660' FWL Sec 32, T11S, R38E Unit L	12,084'	P&A 10/66
	Csg Detail: 13 3/8" @ 380' with 400 sx 8 5/8" @ 4500' with 2000 sx 5 1/2" @ 12,081' with 500 sx					
3. Platinum Exploration	Lawton State # 1	30-025-07119	1/30/1956	660' FSL, 660' FWL Sec 32, T11S, R38E Unit M	12,022'	P&A 8/80 Platinum re-entry permit approved 7/6/05 Work has not begun
	Csg Detail: 13 3/8" @ 370' with 350 sx 8 5/8" @ 4495' with 2000 sx 5 1/2" @ 12,016' with 1,200 sx					
4. Ralph Lowe	Markham State # 2	30-025-07124	7/14/1957	1980' FSL, 1980' FEL Sec 32, T11S, R38E Unit J	12,062'	P&A 6/68
	Csg Detail: 13 3/8" @ 356' with 425 sx 8 5/8" @ 4440' with 2100 sx 5 1/2" @ 12,062' with 1200 sx					
5. Ralph Lowe	Markham State # 1	30-025-07123	6/18/1957	660' FSL, 1980' FEL Sec 32, T11S, R38E Unit O	12,066'	P&A 6/68
	Csg Detail: 13 3/8" @ 328' with 425 sx 8 5/8" @ 4462' with 2000 sx 5 1/2" @ 12,066' with 1,255 sx					

<u>Operator/Lessee</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>ID</u>	<u>Comments</u>
6. Arco O&G Co	Kendrick Estate # 2	30-025-07140	3/28/1957	660' FNL, 1980' FEL Sec 5, T12S, R38E Unit B	12,007	P&A 6/89
	Csg Detail: 13 3/8" @ 303' with 350 sx 9 5/8" @ 4315' with 2100 sx 5 1/2" @ 12,006' with 150 sx					
7. Ralph Lowe	W. J. Adamson # 4	30-025-07134	1/16/1957	660' FNL, 1987' FWL Sec 5, T12S, R38E Unit C	12,005	P&A 11/67
	Csg Detail: 13 3/8" @ 338' with 425 sx 8 5/8" @ 4452' with 2100 sx 5 1/2" @ 11,955' with 1150 sx					
8. Platinum Exploration	Angel # 3	30-025-07133	11/7/1957	1980' FNL, 1987' FWL Sec 5, T12S, R38E Unit F	12,016	TA'd 10/01
	Csg Detail: 13 3/8" @ 350' with 425 sx 8 5/8" @ 4440' with 2100 sx 5 1/2" @ 11,998' with 1150 sx					

Lawton State No. 4

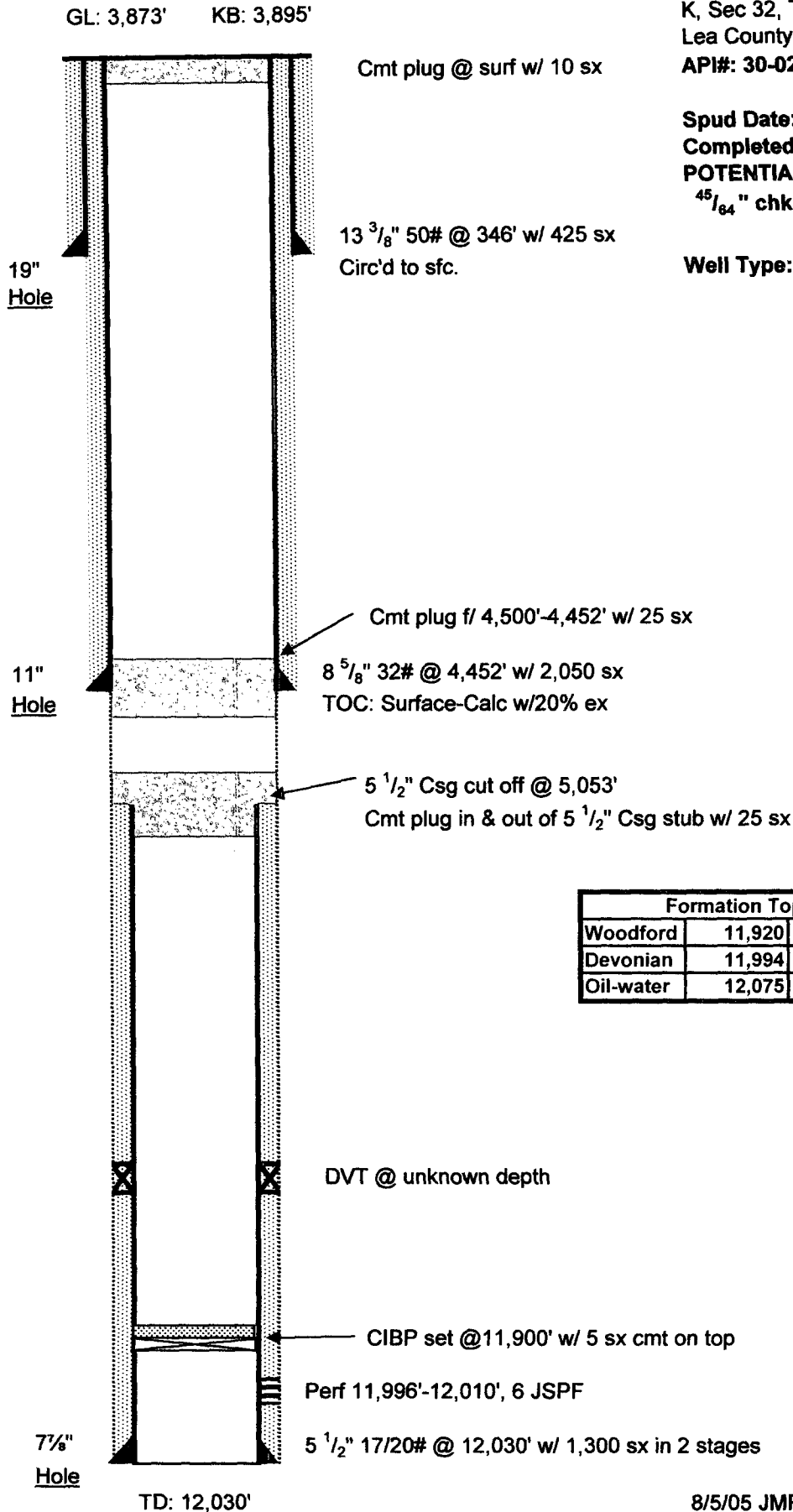
1980' FWL & 1980' FSL
 K, Sec 32, T-11S, R-38E
 Lea County, NM
 API#: 30-025-07122

Spud Date: 3/21/1957

Completed: 5/26/1957

POTENTIAL: Flwng 2,448 BO + 0 BW +
 $^{45}/_{64}$ " chk, 200 psi, GOR 160, 47.2 ° API

Well Type: P&A'd 10/66



8/5/05 JMR

PLUGGED

GL: 3,870' KB: 3,884'

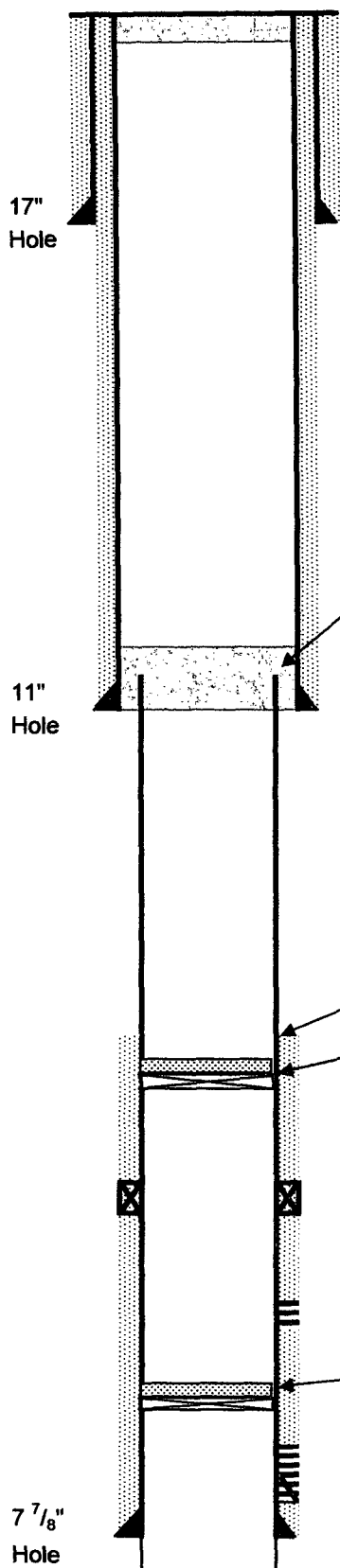
Lawton State No. 21980' FSL & 660' FWL
Sec 32, T-11S, R-38E
Lea County, NM

API#: 30-025-07120

Well Type: Plugged (10/66)

SPUD: 6/26/1956

COMPLETED: 9/14/1956



Cmt plug @ surf w/ 10 sx

13 ³/₈" 50# @ 380' w/ 400 sx
Circ'd to sfc.5 ¹/₂" Csg cut off @ 4,310'
Cmt plug in & out of 5 ¹/₂" Csg stub w/ 25 sx8 ⁵/₈" 32# @ 4,500' w/ 2,000 sx
Circ'd to sfc.

TOC: 9357" calc w/20% ex

CIBP set @ 9,000' - 8,960' w/ 5 sx cmt (12/1966)

DVT @ unknown depth

MISSISSIPPIAN:

Perf 11,860'- 11,874'; (12/59)

CIBP set @ 11,900' - 11,860', tagged, w/ 5 sx cmt (12/59)

DEVONIAN:

Perf 12,010'- 12,050'; 6 Shots per foot

Sqzd perf's 12,010'-50' w/ 150 sx cmt; (3/58)

RePerf 12,008'- 12,026'; (3/58)

Squeezed (12/59)

5 ¹/₂" 17/20# @ 12,081' w/ 500 sx in 2 stagesTD: 12,084'
PBTD: 11,860'

Formation Tops		
Woodford		
Devonian	12010	-8126
Oil-water	12,064	-8180

8/3/2005 JMR

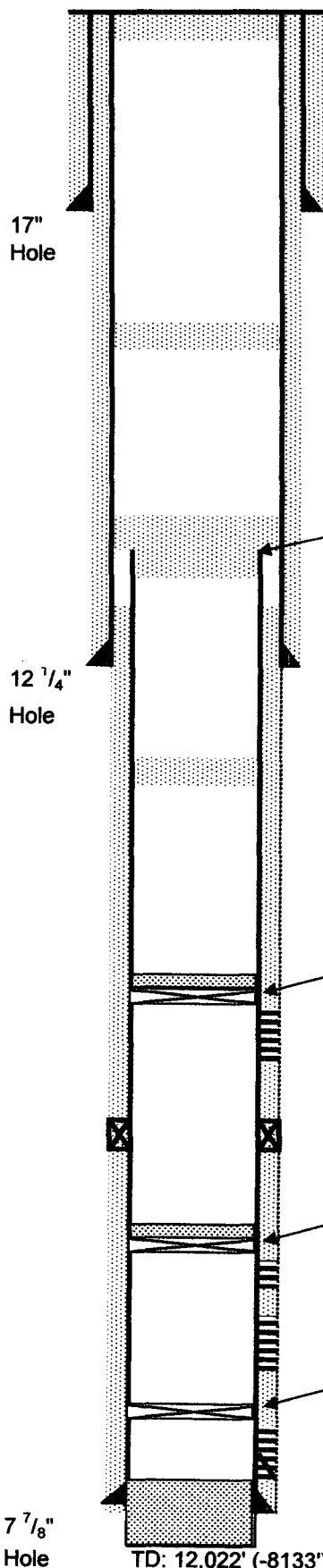
CURRENT

#17

Lawton State No. 1

660' FSL & 660' FWL
M, Sec 32, T-11S, R-38E
30-025-07119
Lea County, NM
Spud 1/30/56
Originally plugged (9/68)
Re-entered (2/80)
Well Type: Re-plugged (8/80)

GL: 3,877' KB: 3,889'



10 sx surf plug (8/80)

13 ³/₈" 50# @ 370' w/ 350 sx
TOC: Surf-Circ

Cmt plug f/ 2,100' - 2,200' (8/80)

5 ¹/₂" csg-cut and pulled @ 4,085' (9/68)
Cmt plug f/ 4,035' - 4,142' (8/80)

TOC: 4,130' (TS 6/56)
8 ⁵/₈" 32# @ 4,495' w/ 2,000 sx
TOC: Surf-Circ

Cmt plug f/ 5,400' - 5,500'

Formation Tops		
Woodford	11877	-7988
Devonian	11956	-8067
Oil-water	12,069	-8180

CIBP set @ 9400' w/ 35' cmt on top (8/80)

Perf 9432'- 9576'; sqz'd w/ 50 sx cmt; (2/80)
Perf 9458'- 9480'; (2/80)

DVT @ unknown?

CIBP set 11,300' w/ 35' cmt on top (8/80)

Perf 11,370'- 11,413'; swabbed load wtr (8/80)

Perf 11,646'- 11,670'; swabbed load wtr (8/80)

CIBP set @ 11,814'; (8/80)

Perf 11,956'- 12,010'; 6 holes per foot (6/56)

5 ¹/₂" 20# @ 12,016' w/ 1200 sx

TD: 12,022' (-8133')
PBTD: 11,965' (2/80)

7/28/2005 JMR

PROPOSED

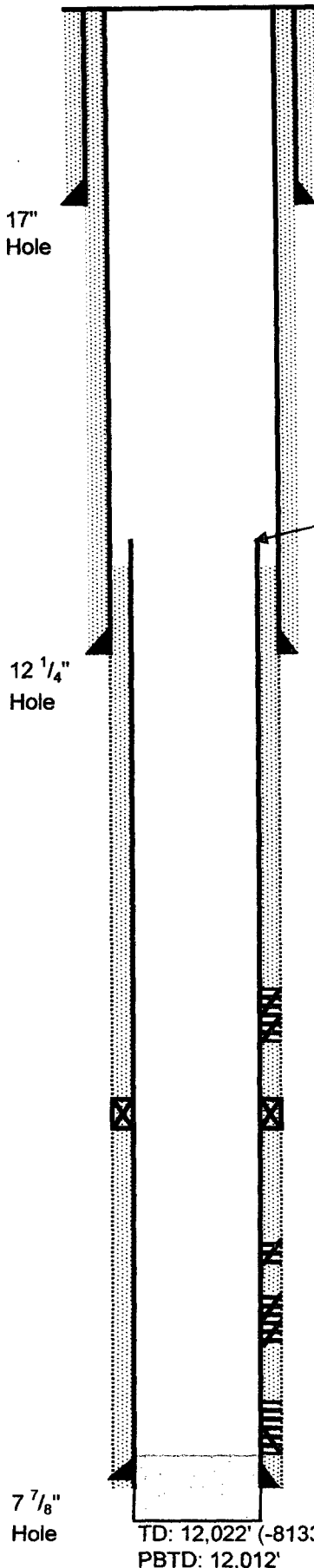
#17

Lawton State No. 1

660' FSL & 660' FWL
Unit M, Sec 32, T-11S, R-38E
API #: 30-025-07119
Lea County, NM
Spud 1/30/56
Originally plugged (9/68)
Re-entered (2/80)

Well Type: Dev. producer
Drlg permit approved 7/6/05

GL: 3,877' KB: 3,889'



13 ³/₈" 50# @ 370' w/ 350 sx
TOC: Surf-Circ

5 ¹/₂" csg-cut and pulled @ 4,085' (9/68)

TOC: 4,130' (TS 6/56)

8 ⁵/₈" 32# @ 4,495' w/ 2,000 sx
TOC: Surf-Circ

Perf 9,432'- 9,576'; sqz'd w/ 50 sx cmt; (2/80) } Sqz Wolfcamp Perfs w/ 200 sx
Perf 9,458'- 9,480'; (2/80)

DVT @ unknown?

Formation Tops		
Woodford	11877	-7988
Devonian	11956	-8067
Oil-water	12,069	-8180

Perf 11,370'- 11,413'; swabbed load wtr (8/80) } Sqz Miss Perfs w/ 200 sx
Perf 11,646'- 11,670'; swabbed load wtr (8/80)

Perf 11,956'- 12,010'; 6 holes per foot (6/56)

5 ¹/₂" 20# @ 12,016' w/ 1,200 sx in 2 Stages

TD: 12,022' (-8133')
PBTD: 12,012'

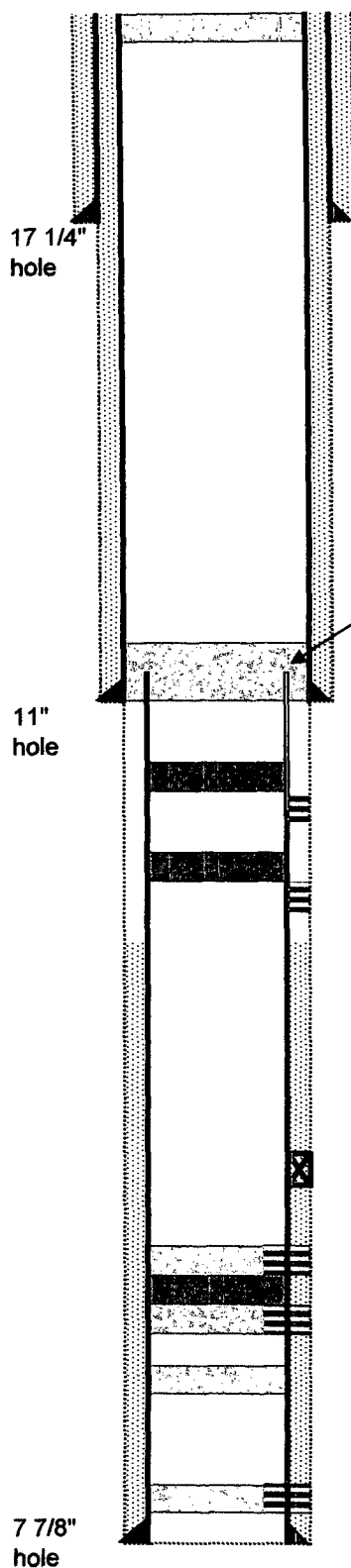
7/28/2005 JMR

Markham State No. 2

1980' FSL & 1980' FEL
 Sec 32, T-11S, R-38E
 Lea County, NM
 API #30-025-07124
 Spud Date: 7/14/1957
 Drilled dry in Nov. 1957
 Turned into SWD in San Andres

Well Type: Plugged 6/68

DF: 3894' KB:



Cmt plug @ surf w/ 10 sx

13 3/8" 42# @ 356' w/ 425 sx
 TOC: Circulated to Surface

5 1/2" Csg cut off @ 4350'
 Cmt plug @ 4350' w/ 50 sx

8 5/8" 24# @ 4440' w/ 2100 sx
 TOC: Circulated to Surface

CIBP @ 5000' w/ 5 sx cmt on top (6/68)
 Perf 5170'- 5270'

CIBP @ 5930' w/20' on top
 Perf 5680-5820 (4/58)

TOC: 6537' Calc w/20% ex

DVT-depth NR

Perf 9522'- 9531'; squeezed w/ 15 sx cmt
 CIBP @ 9550'
 Perf 9595'- 9613'; squeezed w/ 50 sx cmt

Cmt plug @ 9960' w/ 15 sx

Perf 12,051'- 12,061'; squeezed w/ 100 sx cmt
 5 1/2" 17# & 20# @ 12,062' w/ 1200 sx

TD: 12,062'

8/31/2005

Prior to Conversion

Markham State No. 1

660' FSL & 1,980' FEL

Unit O, Sec 32, T-11S, R-38E

Lea County, NM

API# 30-025-07123

Spud: 6/18/57

Well Type: Plugged (June 1968)

*Platinum application to convert to SWD
approved 2/4/05 SWD-958

GL: 3878' KB: 3890'

19"
Hole

Cmt plug @ surf w/ 10 sx

13 ³/₈" 50# @ 328' w/ 425 sx
Circ'd cmt to surface.

11"
Hole

Cmt plug @ 4,454'-4,374' w/ 25 sx in & out of csg (6/14/1968)

8 ⁵/₈" 32# @ 4,462' w/ 2,000 sx
Circ'd cmt to surface.

5 ¹/₂" Csg cut off @ 5,028'
Cmt plug on top of 5 ¹/₂" stub @ 5,028'-4,914'
w/ 35 sx (6/14/1968)

7 ⁷/₈"
Hole

CIBP @ 11,900' w/ 5 sx on top (6/14/1968)

Perf 12,046'-63'
5 ¹/₂" 17 & 20# @ 12,066' w/ 1,255 sx

TD: 12,066' (8/30/1957)
PBD: 12,059'

8/31/2005

Markham State No. 1

660' FSL & 1,980' FEL

Unit O, Sec 32, T-11S, R-38E

Lea County, NM

API# 30-025-07123

Well Type: Proposed SWD

Plugged (June 1968)

Surface Owner: State of New Mexico

GL: 3878' KB: 3890'

19"
Hole13 ³/₈" 50# @ 328' w/ 425 sx
Circ'd cmt to surface.**Formation tops**

Yates	3070'
San Andres	4457'
Glorieta	5890'
Tubb	7130'
Abo	7820'
Wolfcamp	9080'
Mississippian	11,100'
Devonian	12,044'

11"
Hole

4 1/2" 10.5# IPC tubing

8 ⁵/₈" 32# @ 4,462' w/ 2,000 sx
Circ'd cmt to surface.

5 1/2" Csg Patch @ 5,035'

3 1/2" 9.3# IPC tubing

Max Injection Rate 20,000 BPD
 Max Injection Pressure 2,000 psi
 Avg. Injection Rate 10,000 BPD
 Avg. Injection Pressure 1,300 psi
 Injection Tubing 4 1/2" 12.75# & 3 1/2" 9.3# L-80 IPC Tubing
 Injection Interval 12066" to 12,800" Devonian

7 7/8"
Hole

5 1/2" Arrowset I packer @ 12,000'

Perf 12,046'- 12,063' Sqz'd
5 1/2", 17 & 20# @ 12,066' w/ 1,255 sx

TD: 12,800'

11/23/04 JMR

8/31/2005

Kendrick Estate No. 2

660' FNL & 1980' FEL

B, Sec 5, T-12S, R-38E

Lea County, NM

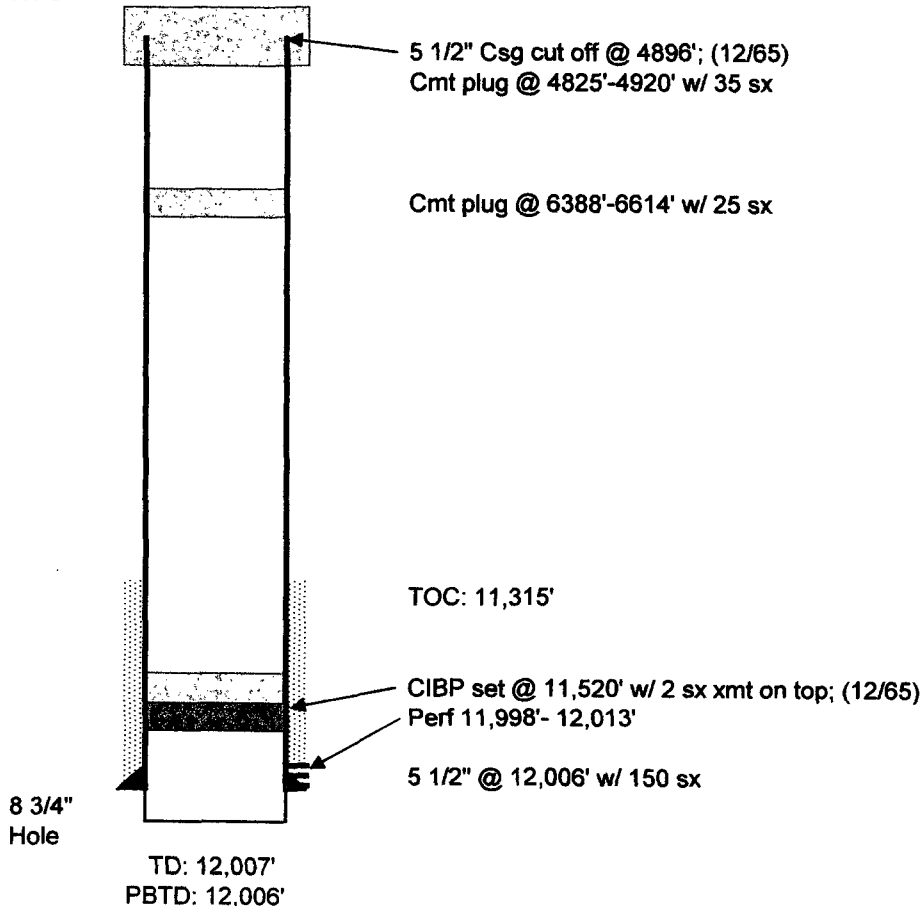
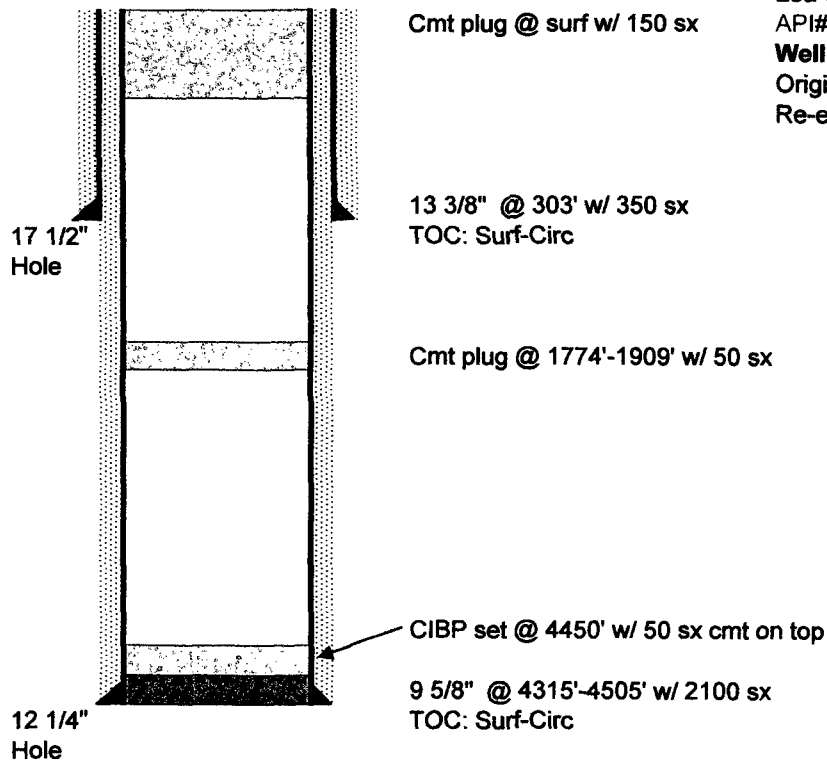
API#: 30-025- 07140

Well Type: Plugged (5/89)

Originally P&A'd (12/65)

Re-entered to P&A correctly (6/89)

GL: 3871' datum: 3871'



W. J. Adamson No. 4

660' FNL & 1987' FWL

Sec 5, T-12S, R-38E

Lea County, NM

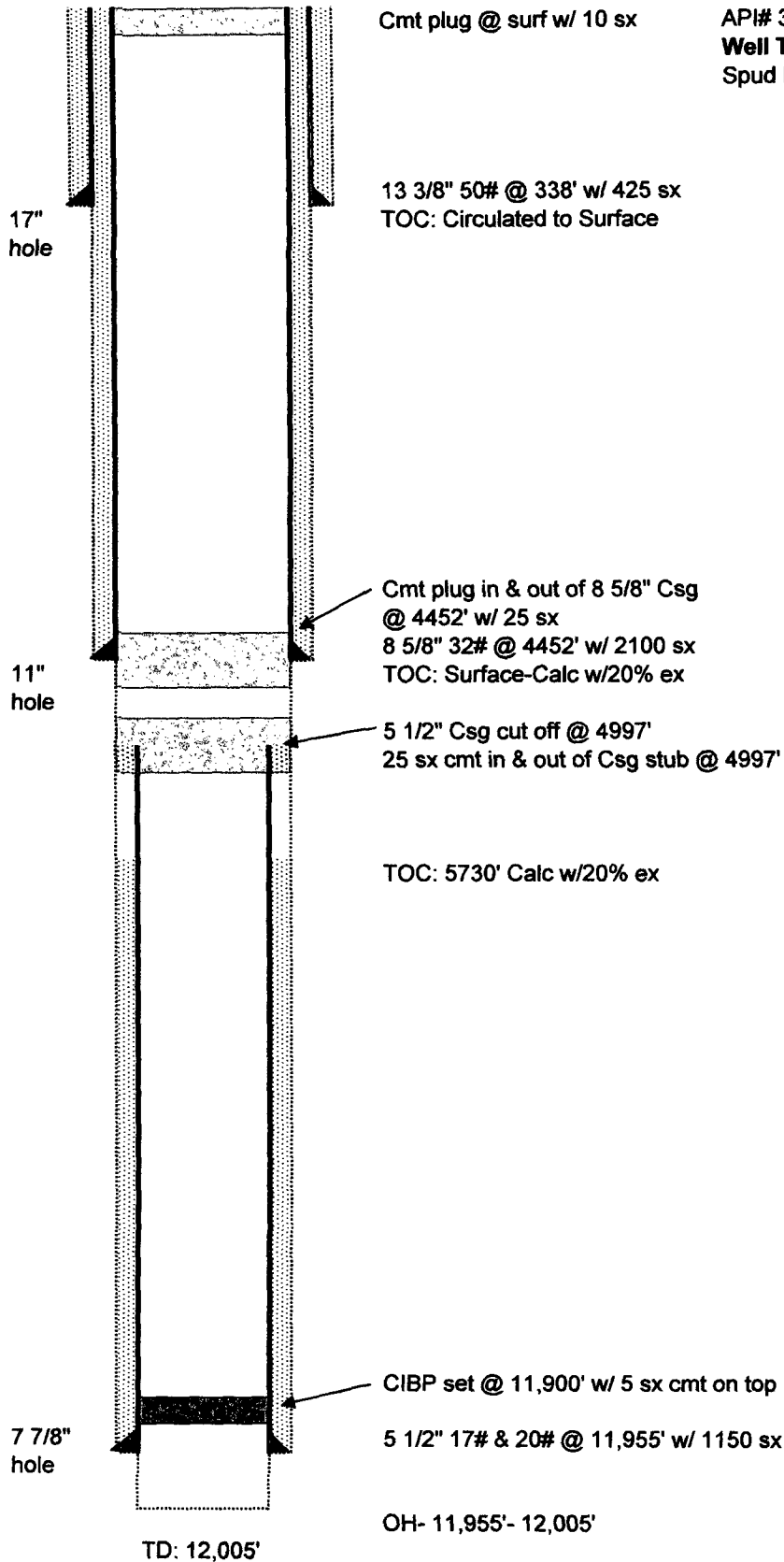
API# 30-025-07134

Well Type: Plugged (11/67)

Spud Date: 1/16/1957

GL: 3872'

DF: 3883' KB: 3885'



CURRENT

DF: 3881' KB: 3882'

Angel No. 3

1980' FNL & 1987' FWL

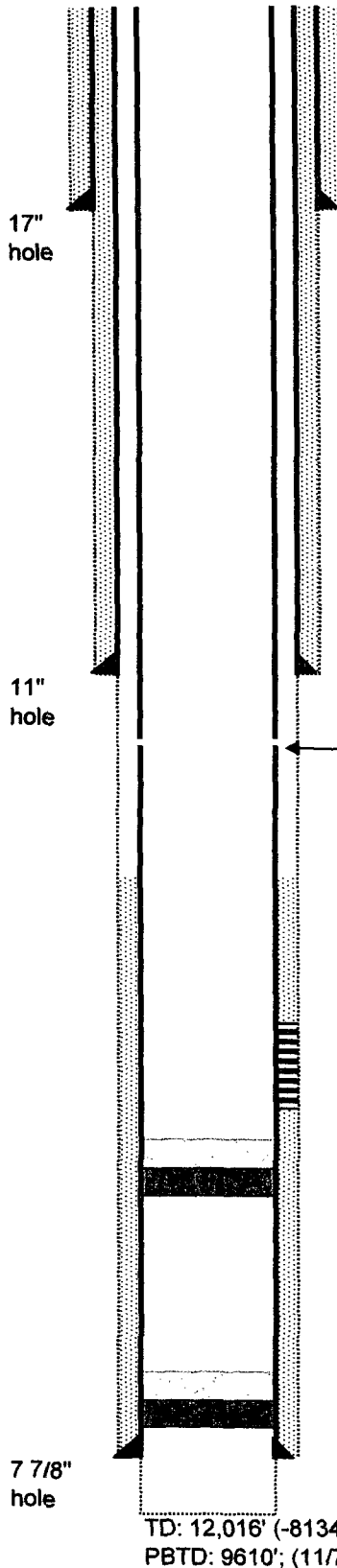
Unit F, Sec 5, T-12S, R-38E

Lea County, NM

API #: 30-025-07133

Well Type: Temporarily Abandon (10/01)

Re-completed to Wolfcamp (11/77)

Note: Well original named W.J. Adamson #3
changed to Angel #3 when re-completed to WC**Spud Date: 11/7/1957**13 3/8" 50# @ 350' w/ 425 sx
TOC: Circulated to Surface8 5/8" 32# @ 4440' w/ 2100 sx
TOC: Surface-Calc w/20% ex5 1/2" Csg cut and pulled @ 5010'; (9/67)
5 1/2" Csg tied into existing csg @ 5010'; (11/77)

TOC: 5733' Calc w/20% ex

Perf (Wolfcamp) 9450'-9454' w/ 8 holes; (11/77)
Perf (Wolfcamp) 9470'-9475' w/ 10 holes; (11/77)
Perf (Wolfcamp) 9488'-9492' w/ 8 holes; (11/77)PBTD: 9610'
CIBP set @ 9620' w/ 10' cmt on top; (11/77)

T/Devonian 11,987' (-8105')

CIBP set @ 11,900' w/ 35 sx cmt on top

5 1/2" 17# & 20# @ 11,998' w/ 1150 sx
Open Hole- 11,998'-12,016'
(46' above O/W)TD: 12,016' (-8134')
PBTD: 9610'; (11/77)

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

September 13, 2005

RE: C108 Notification for Lawton State # 3 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Lawton State #3 SWD, is located 660' FSL & 1980' FWL of Section 32, Township 11 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,125' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice.

Sincerely,



Julie Figel
Agent
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

September 1 2005

and ending with the issue dated

September 1 2005

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 9th day of

September 2005

Notary Public.

My Commission expires
February 07, 2009
(Seal)

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE
August 26, 2005

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Mid-
land, TX 79701 is filing form C108 (Application for Authori-
zation to Inject) with the New Mexico Oil Conservation Divi-
sion seeking administrative approval for a salt water dispos-
al well. The proposed well, Lawton State #3 SWD, is locat-
ed 660' FSL & 1980' FWL of Section 32, Township 11
South, Range 38 East of Lea County, New Mexico. Pro-
duced Devonian water will be disposed into the Devonian
formation at a depth of 12,125' to 12,800' with a maximum
pressure of 2,500 psi and a maximum rate of 20,000
BWPD. Any interested party who has an objection to this
application must give notice to the Oil Conservation Divi-
sion, 1220 South Saint Francis Street, Santa Fe, New Mexi-
co 87505, within fifteen (15) days of this notice. Additional
information can be obtained by contacting Julie Figel at
(432) 687-1664.
#21745

67100868000 02578628
PLATINUM EXPLORATION, INC.,
550 W. TEXAS, SUITE 500
MIDLAND, TX 79701

Julie Figel

From: Ken Dixon [kdixon@t3wireless.com]
Sent: Wednesday, August 31, 2005 2:49 PM
To: jfigel@t3wireless.com
Subject: Offset Ownership Info for Angel #1 SWD, Lawton State #3 SWD & Shell-Browning #1 SWD

Julie,

Here you go. I have everything except one tract for the Shell-Browning #1 SWD which is being worked on right now.

Angel #1 SWD

NE/4 Sec 5 RJR Resources

Richard M. Kendrick, III 1983 Trust, P.O. Box 171387, San Antonio, TX 78217

SE/4 Sec 5 Platinum Exploration Inc.

W/2 Sec 5 RJR Resources

E/2NE/4 Sec 6 RJR Resources

Stephens Production Co., P.O. Box 2407, Fort Smith, AR 72902

Walton Short, Diane S. Smart, Vicki S. Tompkins & Stacy Jane Short, 1718 Foster Drive, Magnolia, AR 71753

T. H. Bradley, 1212 N. Washington, Magnolia, AR 71753

Paula B. Smith, 1210 Hazel, Magnolia, AR 71753

Shannon B. Stuart, 1210 N. Washington, Magnolia, AR 71753

E/2SE/4 Sec 6 Platinum Exploration Inc.

NW/4 Sec 8 RJR Resources

NW/4NE/4 Sec 8 Platinum Exploration Inc.

Lawton State #3 SWD

E/2 Sec 32 Yates Petroleum Corporation, 105 S. 4th Street, Artesia, NM 88210

W/2 Sec 32 RJR Resources

SE/SE/4 Sec 31 Yates Petroleum Corporation

NE/4SE/4 Sec 31 RJR Resources

9/1/2005

NE/4NE/4 Sec 6 RJR Resources

Stephens Production Co.

Walton Short, Diane S. Smart, Vicki S. Tompkins & Stacy Jane Short

T. H. Bradley

Paula B. Smith

Shannon B. Stuart

NW/4 Sec 5 Platinum Exploration Inc.

NE/4 Sec 5 RJR Resources

Richard M. Kendrick, III 1983 Trust

Shell-Browning #1 SWD

SW/4SW/4 Sec 29 Roy G. Barton & Opal Barton Revocable Trust, u/t/a 1-28-82, Box 978, Hobbs, NM 88240

Toni L. Unthank

Frank C. Freeman

Ima Jo Bryant, 3650 Jamaica Road, Levelland, TX

Joe Bruce Baird

Brent Neal Baird

Patrick Nathan Baird

Rebecca Jo Baird

Kristina Elizabeth Baird

Freeman Investments, 3415 So. Clayton Blvd., Englewood, CO 80110

Louis Oswald, III, Trustee of The Oswald Family Trust u/t/a 4-27-98, P.O. Box 36157, Denver, CO 80236

Richard Lyons Moore & Michael Harrison Moore, Individually and as Co-Trustees of the Stephen Scott Moore Memorial Testamentary Trust,

310 W. Wall, Midland, TX 79701

June Reko Freeman, 7501 Old Post Oak, Unit 6, Lincoln, NE 68506

W.F. Vance & Elanore Vance, 501 Sunset Place, Atchison, KS 66002

Gerald W. Schwab & Kay J. Mansfield, 1130 Redwood Lane, Lemoore, CA 93245

Leona M. Schwab & William Schwab, 1507 Lewis Avenue, Dyersburg, TN 38024

George A. Nickson, Box 14738, Albuquerque, NM 87191

James F. Nelson, Box 569, LaPorte, CO

Bernice Dickson, 540 Sheridan, Loveland, CO

W.M. Gourley, III, P.O> Box 572782, Houston, TX 77057

PJC Limited Partnership, 1409 So. Sunset, Roswell, NM 88201

S/2SE/4 Sec 30 Yates Petroleum Corporation

E/2NW/4 & NE/4SW/4 Sec 31 Yates Petroleum Corporation

E/2NE/4 Sec 31 RJR Resources

Wm. Scott Ramsey, P.O. Box 51181, Midland, TX 79710

David C. Mapes

Gibson F. Anderson & Nola Anderson, Rt. 3, 2509 Gib Anderson Road, Pine Bluff, AR 71606

Anderson Stokes, 34 Wilshire Drive, Albany, NY 12054

Susan Currie Suthon, 114 E. Wm. David Parkway, Merairie, LA 70005

Overton Currie Estate, C/o Mrs. Lavonia Curry, 82 Inman Circle in Ashley Park, Atlanta, GA 30309

Dan Currie, address unknown

N/2SE/4 & SW/4SE/4 Sec 31 RJR Resources

SE/4SE/4 Sec 31 Yates Petroleum Corporation

W/2 Sec 32 RJR Resources

7004 2510 0001 1876 8411

CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

To:

Sent **Sylvia Lawton**
2426 20th Avenue North
Texas City, Texas 77590

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 8435

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total

Sent To **T. J. Raney & Sons**
P.O. Box 3647
Little Rock, Arkansas 72203

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 8459

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total

Sent **Anderson Stokes**
34 Wilshire Drive
Albany, NY 12054

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 8408

CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

To:

Sent **J. S. Cotner, Jr.**
9340 North Calle El Milagro
Tuscon, Arizona 85737

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 8428

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total

Sent **Bank of America as agent for Mark Pittman Marshall**
P.O. Box 830308
Dallas, Texas 75283

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 8442

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total

Sent **Terry Stokes McConnaughey**
Box 2541
Silver Bay, NY 12874

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 8473

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total I

Sent To **Overton Currie Estate**
Mrs. Lavonia Currie
82 Inman Circle in Ashkey Park
Atlanta, GA 30309

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 8503

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total P

Sent To **Robert Joyner**
6324 Station Mill Drive NW
Norcross, GA 78239

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 8527

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

To:

Sent **Edward Graham Gallagher**
730 15th Street NW, Suite 800
Washington, DC 20005

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 8466

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Pc

Sent To **Susan Currie Suthon**
114 E. Wm. David Parkway
Merairie, Louisiana 70005

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 8497

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Sent To **Henry P. Joyner**
6324 Station Mill Drive NW
Norcross, GA 30092

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 8510

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total

Sent To **Walter K. Graham**
1504 Soplo Road SE
Albuquerque, NM 87123

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 854J

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total P.

T. H. Bradley
1212 N. Washington
Magnolia, Arkansas 71753

PS Form 3800, June 2002

See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total I

Shannon B. Stuart
1210 N. Washington
Magnolia, Arkansas 71753

PS Form 3800, June 2002

See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total

Stephens Production Company
P.O. Box 2407
Fort Smith, Arkansas 72902

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1876 8480

7004 2510 0001 1876 8534

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total

Mary Jane Foster Short
1718 Foster Drive
Magnolia, Arkansas 71753

PS Form 3800, June 2002

See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total F

Paula B. Smith
1210 Hazel
Magnolia, Arkansas

PS Form 3800, June 2002

See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total

Richard M. Kendrick
P.O. Box 171387
San Antonio, Texas 78217

PS Form 3800, June 2002

See Reverse for Instructions

7004 2510 0001 1876 8572

7004 2510 0001 1876 8569
7005 0390 0000 6043 0148

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total

Sent To
Yates Drilling
105 S. 4th Street
Artesia, NM 88210

Street, Apt. N
or PO Box N
City, State, Z

PS Form 3800, June 2002 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To
New Mexico OCD
1625 N. French Drive
Hobbs, NM 88240

Street, Apt. N
or PO Box N
City, State, Z

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 8602
7004 2510 0001 1876 8596

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total

Sent To
RJR Resources
550 West Texas, Suite 500
Midland, Texas 79701

Street, Apt. N
or PO Box N
City, State, Z

PS Form 3800, June 2002 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total

Sent To
State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Sante Fe, NM 87504-1148

Street, Apt. N
or PO Box N
City, State, Z

PS Form 3800, June 2002 See Reverse for Instructions