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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPL	ICATION CHECKLIS	8T
7	THIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATI WHICH REQUIRE PROCESSING AT TH		RULES AND REGULATIONS
Appli	DHC-Down PC-Pó	s: ndard Location] [NSP-Non-Standard Pr nhole Commingling] [CTB-Lease Con ol Commingling] [OLS - Off-Lease St	oration Unit] [SD-Simultaneon nmingling] [PLC-Pool/Lease orage] [OLM-Off-Lease Mea Pressure Maintenance Expans Injection Pressure Increase]	Commingling] surement] lon]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Ap Location - Spacing Unit - Simultaneou NSL NSP SD	oply for [A] us Dedication	on Responsé!
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measuremen DHC CTB PLC	t] PC	30-025
	[C]	Injection - Disposal - Pressure Increase WFX PMX SWD	e - Enhanced Oil Recovery	
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those \ Working, Royalty or Overriding I		oply
	[B]	Offset Operators, Leaseholders or	Surface Owner	
	[C]	Application is One Which Requir	res Published Legal Notice	
	[D]	Notification and/or Concurrent A U.S. Bureau of Land Management - Commissioner		
	[E]	For all of the above, Proof of Not	ification or Publication is Attac	hed, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFOR ATION INDICATED ABOVE.	MATION REQUIRED TO P	ROCESS THE TYPE
	oval is <mark>accurate</mark> a	TION: I hereby certify that the informate and complete to the best of my knowledg quired information and notifications are	e. I also understand that no ac	
	Note	Statement must be completed by an individua	il with managerial and/or supervisory	capacity.
	e Figel	Signature Figul	Agent	9/21/05
Print	or Type Name	Sign et ture /	Title	Date
		-	_jfigel@t3wireless.com	

e-mail Address

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: Platinum Exploration, Inc.
	ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
	CONTACT PARTY: Julie Figel PHONE: 432-687-1664
Ш.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted)
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Julie Figel TITLE: Agent
	SIGNATURE:
*	E-MAIL ADDRESS: jfigel@t3wireless.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Platinum Exploration Inc.

OPERATOR:

WELL NAME & NUMBER:

(Perforated & Open Hole; indicate which)

INJECTION WELL DATA SHEET

Size:	3 1/2" L-80	Lining Material: IPC
ype of Packer:	Arrow Set 1	
acker Setting Depth:	12,850	
her Type of Tubing/0	ther Type of Tubing/Casing Seal (if applicable):	
	Additional Data	al Data
Is this a new well o	Is this a new well drilled for injection?	Yes X No
If no, for what pur	If no, for what purpose was the well originally drilled?	drilled? Oil Production
Dev producer 5/84-current	4-current	
Name of the Injection Formation:	ion Formation: Devonian	u
Name of Field or P	Name of Field or Pool (if applicable): SWI	SWD: Devonian
Has the well ever be intervals and give p	Has the well ever been perforated in any other zone(s)? List all such pe intervals and give plugging detail, i.e. sacks of cement or plug(s) used.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. <u>Yes: Dev perfs:</u>
12,688-12,808 (open)	(oben)	
Give the name and depths of injection zone in this area:	epths of any oil or gas zones is area:	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Devonian	Devonian 12,698', Wolfcamp 9494'	

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APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc. Post #3 SWD API # 30-025-28576

330 FNL & 330 FWL Unit D, Sec 12, T14S, R37E Lea County, New Mexico

ITEM I

The purpose of this application it to convert the Post #3 to a salt water disposal well. Currently the well is a Devonian producer. The existing perforations in the Devonian will be squeezed with 200 sx. An Arrowset pkr and tbg will be run and set at 12,850'. Produced Devonian water will be disposed into the Devonian perforations 12,900-13,600'.

ITEM II

Platinum Exploration Inc 550 W. Texas, Ste. 500 Midland, TX 79701 Julie Figel (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 6 wells in the area of review. Three wells are P&A'd, 1 is TA'd and 2 wells are producers. The TA'd well and the 2 producers are operated by Platinum Exploration as of 9/1/05, when Platinum assumed operations from Lindenmuth. The C-104A is attached showing change of operatorship. The well tabulation is also attached. See "Attachment A" - Tabulation of Wells.

ITEM VII

- 1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.
- 2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection

test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

- 3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
- 4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The King, South (Devonian) field is located in northeastern Lea County, New Mexico, nine miles southeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the King, South field has been from the Siluro-Devonian dolomite (624 MBO from 6 wells) at an average depth of 12,650 feet with minor, secondary production from the Wolfcamp limestone (56 MBO from 1 well) from a depth of 9400 feet. The proposed water disposal well, **Post #3**, was drilled on the southern edge of the field (12D, T-14S, R-37E) encountering the Siluro-Devonian at 12,656' (98 feet above the original oil-water contact) in May, 1984. This well is non-commercial (producing less than 10 BO per month) and Platinum proposes to inject produced Siluro-Devonian water into the Siluro-Devonian formation below the oil-water contact at an interval **from 12,900' to 13,600'**. The Siluro-Devonian is 949' thick in this well.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There are some water wells located in Sec 12. A typical fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

Mr. Lee Roberson 3305 North Grimes Hobbs, NM 88240

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

PROPOSED SWD

GL: 3,833' KB: 3,856' 13%" 48# @ 420' w/ 500 sx Cl 'C' **TOC: Circulated to Surface** <u>Hole</u> TOC: 1000' by temp survey

Post No. 3 SWD

330' FNL & 330' FWL Unit D, Sec 12, T-14-S, R-37-E Lea County, NM

API# 30-025-28576 Well Type: Shut-in (2/94)

Spud Date: (2/7/84) **COMPLETED: 4/27/1984** POTENTIAL: 413 BO + 0 BW

347 MCF, 46.5° API

GOR 840, FTP 400 psi 16/84" chk

8%" 32# @ 4,671' w/ 2,000 sx Cl 'C' **TOC: Circulated to Surface**

> Max Injection Rate 20,000 BPD Max Injection Pressure 2,500 psi Avg. Injection Rate 15,000 BPD

Avg. Injection Pressure 1500 psi Injection Tubing

Formation Top

T/San Andres

T/Yates

T/Abo

T/Wolf

T/Miss

T/Dev

OWC

Montoya

3 1/2" L-80 IPC Tubing 12,900' to 13,600' Devonian

SS

674 ft

-754 ft

-4,182 ft

-5,638 ft

-7,950 ft

-8,842 ft

-8,898 ft

-9,754 ft

Depth

3,182 ft

4,610 ft

8,038 ft

9,494 ft

11,806 ft

12,698 ft

12,754 ft

Injection Interval

DV tool @ 9,980' 2nd stage w/ 2,000 sx

31/2" IPC tubing

DEVONIAN

Perfs 12,688'- 808' - Sqz w/ 200 sx

Injection Pkr @ 12,850'

Injection interval 12,900-13,600

51/2" 17# @ 14,000' w/ 1st stage w/ 900 sx

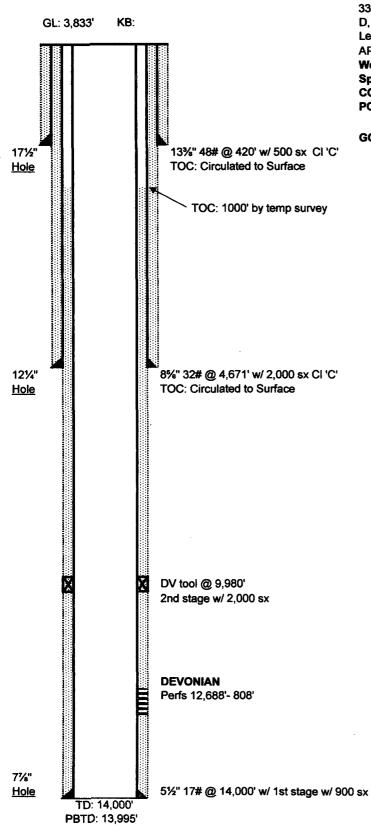
7%" <u>Hole</u>

121/4"

Hole

PBTD: 13,600 TD: 14,000'

CURRENT



Post No. 3

330' FNL & 330' FWL
D, Sec 12, T-14-S, R-37-E
Lea County, NM
API# 30-025-28576
Well Type: Shut-in (2/94)
Spud Date: (2/7/84)
COMPLETED: 4/27/1984
POTENTIAL: 413 BO + 0 BW
347 MCF, 46.5° API
GOR 840, FTP 400 psi ¹⁶/₆₄" chk

Devonian

Ø 002/004 Copy oct for a

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum Lease : John Schults

Well No.: # 1

Salesman:

Sample Loc. Date Analyzed: 22-June-1995

Date Sampled :

analysis

pH Specific Gravity 60/60 CaCO₃ Saturation Index

John Schultz 30-025-05019 O-13-12S-37E

330' FSL & 1650" FEL

Dissolved Gasses

Hydrogen Sulfide Carbon Dioxide Dissolved Oxygen

*MEQ/L EO. WT. MG/L Not Present Not Determined Not Determined

Cations

7. 8.	Calcium Magnesium Sodium	(Ca ⁺⁺) (Mg ⁺⁺) (Na ⁺)	2,204 425 (Calculated) 21,036		20.1 = 12.2 = 23.0 =	109.65 34.84 914.61
10.	Rarium	/Ra++\	Not Determined	•	•	

Anions

11. 12. 13. 14. 15.	Hydroxyl (OH") Carbonate (CO ₃ ") Bicarbonate (HCO ₃ ") Sulfate (SO ₄ ") Chloride (C1")	0 508 1,750 35,992	/ 17.0 = / 30.0 = / 61.1 = / 48.8 = / 35.5 =	0.00 0.00 8.31 35.86 1,013.86
16	Total Discolued Solid	£1 61E		•

Total Iron (Fe)
Total Hardness As CaCO;
Resistivity @ 75 F. (Calculated)

7,915 7,256 0.157 /cm. / 18.2 =

LOGARITHMIC WATER PATTERN *meq/L.

Мa	 	Militi :-	111111		-11116	- 1 11111		- I-:III I	CJ .
Ca	3Hi1-1	11111 1	(11:11 1 -	#1111	-1 ; 1 ; 	TIME	-1-1111111	-1-111118	HCO3
Мд	111111	####	MHT-	111111	-11110	HIII	-1111111		804
Fe 100	00 1	WHII+-	 	10 10	1	0 1	00 1	-1111111 000 1	CO3
	Cal	cium	Sulf	ate	50lul	oilit	y Pr	ofile	<u> </u>

PROBABI	E MINERA	L COMPOSIT	mg/L
COMPOUND	EQ. KT.	K *meq/L =	
Ca(HCO ₃) ₂	81.04	8.31	67

4.18

0

35.86 2,441 68.07 Caso 3,634 65.48 55.50 CaClz 0.00 73.17 Mg(HCO₃)₂ 0.00 0 MgSOL 60.19 1,659 34.84

MgCL₂ 47.62 0.00 NaHCO3 84.00 NaSOL .0.0071.03

913.55 53,406 NaCl 58.46

9476 \$476

This water is slightly corrosive due to the pH observed on analysis. The corrosivity is increased by the content of mineral salts in solution.

*Milli Equivalents per Liter

06-December-2004

Fresh Water Well

Lea County, NM

09-December-2004 Sec 27-T14S-R37E

Permian Treating Chemicals, Inc

WATER ANALYSIS REPORT

SAMPLE Oil Co. :

Platinum Exploration

DEC-09-2004 14:49 FROM: INTERCHEM

Denton

Lease: Well No .:

Location:

Sec 27 - T 37

Attention:

ANALYSIS

19.

1. 2. Specific Gravity 60/60 F.

3. CACO3 Saturation Index

@ 80F @140F 7.700 1.003

> 1.248 1.848

Date Sampled:

Salesperson:

Date Analyzed:

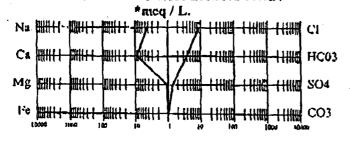
Lab ID Number: Dcc0904.003-1

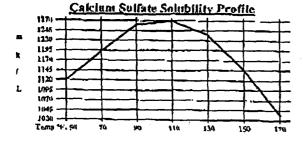
File Name: F:\ANALYSES\DEC0904.003

			@140F	1.848
E	issolved Gasses		•	MG/L.
4.	Hydrogen Sulfide			Not Present
5.	Carbon Dioxido			Not Determined
6.	Dissolved Oxygen			Not Determined
9	Lations			
7.	Calcium	(Ca++)		170
8.	Magnesium	(Mg++)		12
9.	Sodium	(Na+)	(Calculated)	94
10.	Barium	(Ba++)		Below 10
A	Lnions			
11.	Hydroxyl	(OH+)		ø
12.	Carbonate	(CO3=)		Ü
13.	Bicarbonate	(HCO3-)		229
14.	Sulfew	(SO4=)	•	65
15.	Chloride	(Cl-)		300
16.	Total Dissolved Sol	ids	•	870
17.	Total fron	(Fe)		7
18.	Total Hardness as C	ነፈር ነጋገ	•	175

LOGARITHMIC WATER PATTERN

Resistivity @ 75 F. (Calculated)





MG/L EO. Wr. *MEO/L Not Present

170	/ 20.1 =	8.46
12	/ 12,2 =	0.98
94	/ 23.0 -	4.09

94 Below 10

0	/ 17.0 =	0.00
Ø	/ 30.0 =	0.00
229	/ 61.1 =	3.75
65	/ 48,8 =	1.33
300	/ 35.5 =	8.45
870		
7	/ 18.2 =	0.36
475	•	

2.829 Ohm · meters

PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	$X \neq meq/L =$	mg/L.	
Ca(11C()3)2	81,04	3.75	304	
CuSO4	68.07	1.33	91	
CaC(2	55.50	3.38	187	
Mg(HCO3)2	73.17	0.00	0	
MgSQ4	60.19	0.00	Q	
MgC12	47.62	0.98	47	
Natico3	84.00	0.00	Q	
NaSO4	71.03	0.00	Ó	
NaC!	58.46	4.09	239	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

Form C-104A Permit 14797

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator

Previous Operator Information		New Operator Information		
		Effective Date:	09/01/2005	
OGRID:	13343	OGRID:	227103	
Name:	LINDENMUTH & ASSOCIATES INC	Name:	PLATINUM EXPLORATION INC	
Address:	510 HEARN ST	Address:	550 W Texas	
Address:	STE 200	Address:		
City, State, Zip:	AUSTIN, TX & 78703	City, State, Zip:	Midland, TX 79701	

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous O	perator	New Opera	itor (1)
Signature:	Dun M	Signature:	Michael Phy
Name:	GERRALO S. LINDENMURA	Printed Name:	MKHAEL P. JOBE
Title:	PRESIDENT	Title:	VICE PRESIDENT
Date:	8/18/05 Phone: (5/2) 322-9779	Date:	8/23/05 Phone: (432) 687-1664

From Operator: LINDENMUTH & ASSOCIATES INC, 13343 Wells Selected for Transfer, Permit 14797 Permit Status: DRAFT

OCD District: Hobbs

Property	Well Name	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Inj
13912	BARNHILL #001	P	L-1 -14S-37E	L	30-025-28198	0	36100	KING;WOLFCAMP	05/05
13911	POST #001	P	N-1-14S-37E	N	30-025-27984	S	36100	KING;WOLFCAMP	
	POST #002	P	M-1 -14S-37E	М	30-025-28295	0	35930	KING; DEVONIAN, SOUTH	05/05
	POST #003	P	D-12-14S-37E	D	30-025-28576	0	35930	KING; DEVONIAN, SOUTH	05/05

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Platinum exploration sent C-108 to OCD 9/19/05

TA'd 3/05

13,400

990' FSL, 1650' FWL

10/30/1982

30-025-27984

Post # 1

Platinum Exploration

as of 9/1/05

Csg Detail: 13 3/8" @ 406' with 500 sx 8 5/8" @ 4649' with 2000 sx 5 1/2" @ 12,745' with 3,025 sx Sec 1, T14S, R37E

Crit N

P&A 10/65

13,000

4/21/1965

30-025-21319

King # 1

4. Trainer Corporation

Csg Detail: 13 3/8" @ 308' with 300 sx 9 5/8" @ 4681' with 500 sx 4 1/2" @ 12,788' with 400 sx

8 5/8" @ 4650' with 2000 sx 5 1/2" @ 12,865' with 1,300 sx

Csg Detail: 13 3/8" @ 416' with 500 sx

660' FSL, 330' FEL Sec 2, T14S, R37E Unit P

Active Devonian 12,666'-12,686'

12,745

700' FSL, 467' FWL Sec 1, T14S, R37E Unit M

8/25/1983

30-025-28295

Post #2

Platinum Exploration

as of 9/1/05

8 5/8" @ 4668' with 2200 sx 5 1/2" @ 12,744' with 2975 sx

Csg Detail: 13 3/8" @ 405' with 500 sx

Comments

임

Location

Spud Date

API#

Well Name

Operator

Table of Wells within the 1/2 mile radius (area of review)

Lea County, New Mexico

D, Sec 12, T14S, R37E 330' FNL & 330' FWL

30-025-28576

Application for Authorization to Inject

Attachment "A" - Item VI. Tabulation of Wells

Platinum Exploration Inc.

Post # 3 SWD

Active Wolfcamp 9406'-9452'

12,745

1650' FSL, 990' FWL Sec 1, T14S, R37E Unit L

5/17/1983

30-025-28198

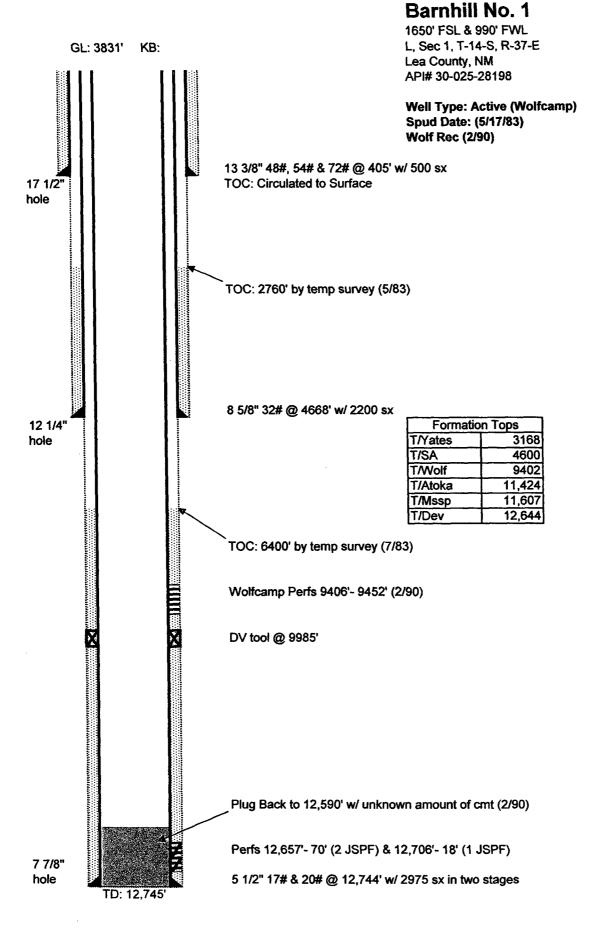
Barnhill #1

Platinum Exploration as of 9/1/05

Wells
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Tabulati
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Post 3

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GL: 3,832' KB: 3,854' TOC: 200' TS 9/83 13 ³/₈" 68/72# @ 406' w/ 500 sx 17 ¹/₂" TOC: Circulated to Surface hole **TUBING:** TOC: 3,140' TS 10/83 8 ⁵/₈" 32# @ 4649' w/ 2,000 sx 12 ¹/₄" hole DV tool -depth not reported Packer @ 12,490' **DEVONIAN PREFS:** 12,666'- 86' w/ 22 shots 7 7/8" 5 1/2" 17# N/S @ 12,745' w/ 3,025 sx in two stages hole TD: 12,745 PBTD: 12,710' 8/4/05 JMR

post_2_sec_1_lea

Post No. 2

700' FSL & 467' FWL M, Sec 1, T-14-S, R-37-E Lea County, NM API# 30-025-28295

Well Type: Active Spud Date: (8/25/83) Completed: 10/27/1983

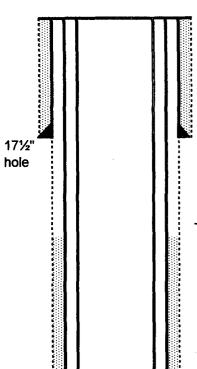
POTENTIALED: Fing 600 BO + 0 BW + 365 MCF

24/64" chk 360 psi, GOR 768, 46 ° API

12,473' - 2 3/8" N-80 tbg

CURRENT

GL: 3,831'



121/4"

hole

KB: 3,846'

13%" 54.5# @ 416' w/ 500 sx **TOC: Circulated to Surface**

TOC @ 2,160' by TS

Post No. 1 SWD

990' FSL & 1650' FWL Unit N, Sec 1, T-14-S, R-37-E Lea County, NM AP# 30-025-27984

Well Type: Shut-in (5/91) Spud Date: (10/30/82) **COMPLETED: 1/15/1983**

POTENTIAL: 443 BO + 23 BW, 46.2° API

GOR 503, FTP 790 psi ¹¹/₆₄" chk

Note:

April of 1985 well converted to SWD. Re-completed in Wolfcamp (2/25/91).

85/s" 32# @ 4,650' w/ 2,000 sx	
Did not Circ.	

Formation Tops		
T/Yates	3155	
T/San Andres	4601	
T/Abo	8030	
T/Wolf	9400	
T/Miss	11,607	
T/Dev	12,698	
OWC	12,846	

TOC: 8280' by calculation

CIBP @ 9,350' (3/2005) Tested 500 psi & Witnessed by Billy Pritchard w/ OCD

WOLFCAMP

Perfs 9,404'-9,539', 27 shots(2/91)

Possible Perfs 10,018'-026' (7/2000)

Plug @ ~ 12,650' Probably a Lok-Set Pkr

Converted to SWD (4/85)

DEVONIAN

Perfs 12,729'- 58' w/ 30 holes

Sqzd perfs w/ 200sx cmt (6/84)

Re-Perf 12,729'- 50' w/ 4 JSPF(88 holes)

Add Perfs 12,790'- 802' (2JSPF) (4/85)

5½" 17# @ 12,865' w/ 1300 sx

post_1_sec_1_lea

TD: 12,867

71/8"

hole

Post No. 1 SWD **PROPOSED** 990' FSL & 1650' FWL Unit N, Sec 1, T-14-S, R-37-E GL: 3.831' KB: 3.846' Lea County, NM API# 30-025-27984 Spud Date: (10/30/82) **COMPLETED: 1/15/1983** POTENTIAL: 443 BO + 23 BW, 46.2° API 13%" 54.5# @ 416' w/ 500 sx GOR 503, FTP 790 psi 11/64" chk TOC: Circulated to Surface 171/2 hole Note: April of 1985 well converted to SWD. Re-completed in Wolfcamp (2/25/91). TOC @ 2,160' by TS Well Type: SWD: Devonian 12,729-13,400 8%" 32# @ 4,650' w/ 2,000 sx 121/4" Did not Circ. Formation Tops hole T/Yates 3,155 ft T/San Andres 4,601 ft T/Abo 8,030 ft **T/Wolf** 9,400 ft T/Miss 11,607 ft T/Dev 12,698 ft **OWC** 12,846 ft TOC: 8,280' by calculation 13,652 ft Montoya WOLFCAMP Perfs 9,404'-9,539', 27 shots(2/91) Sqz Wolfcamp Perfs Possible Perfs 10,018'-026' (7/2000) w/200 sx 31/2" IPC tubing Injection Pkr @ 12,650' Max Injection Rate Max Injection Pressure Avg. Injection Rate

51/2" 17# @ 12,865' w/ 1300 sx

Converted to SWD (4/85)

Perfs 12,729'- 58' w/ 30 holes Sqzd perfs w/ 200sx cmt (6/84)

DEVONIAN

Injection Interval: 12,729-13,400 Perforations & OH

Re-Perf 12,729'- 50' w/ 4 JSPF(88 holes)

Add Perfs 12,790'- 802' (2JSPF) (4/85)

TD: 13,400°

71/8"

hole

20,000 BPD

15,000 BPD

3 1/2" L-80 IPC Tubing

12,729' to 13,400' Devonian

2,500 psi

1500 psi

Avg. Injection Pressure

Injection Tubing

Injection Interval

GL: 3836' KB:

17 1/2"

12 1/2' hole

hole

Cmt plug @ Surface w/ 10 sx (10/65)

King No. 1

660' FSL & 330' FEL P, Sec 2, T-14-S, R-37-E Lea County, NM API# 30-025-21319

Well Type: Plugged (10/65) Spud Date: (4/21/65)

Well plugged 7/6/65 Re-entered (7/7/65)

13 3/8" 48# @ 308' w/ 300 sx TOC: Surface-Calc w/20% ex

Cmt plug @ 325' w/ 25 sx; TOC: 275' calculated (10/65)

Cut and pulled 9 5/8" Csg @ 1108' (10/65) Spot 25 sx plug in and out of 9 5/8" Csg stub

TOC: 3160' Calc w/20% ex

Cmt plug @ 4700' w/ 25 sx; TOC: 4625' calculated (10/65)

9 5/8" 32# & 36# @ 4681' w/ 500 sx

Cmt plug @ 5600' w/ 25 sx (10/65)

Cmt plug @ 7300' w/ 25 sx (10/65)

Formation Tops		
T/Yates	3170	
T/SA	4660	
T/Mssp	11,760	
T/Dev	12,526	

Cut and pulled 4 1/2" Csg @ 8248' (10/65) Spot 25 sx plug in and out of 4 1/2" Csg stub

TOC: 11,558 Calc w/20% ex

Cmt plug @ 12,688' w/ 25 sx; TOC: 12,300' calculated (10/65)

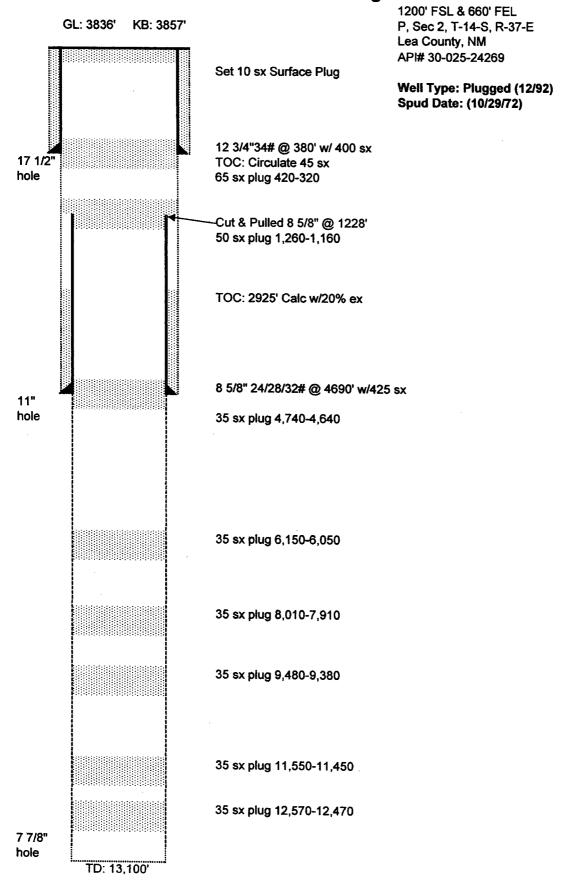
Perfs 12,520'- 633'

4 1/2" 11.6# @ 12,788' w/ 400 sx

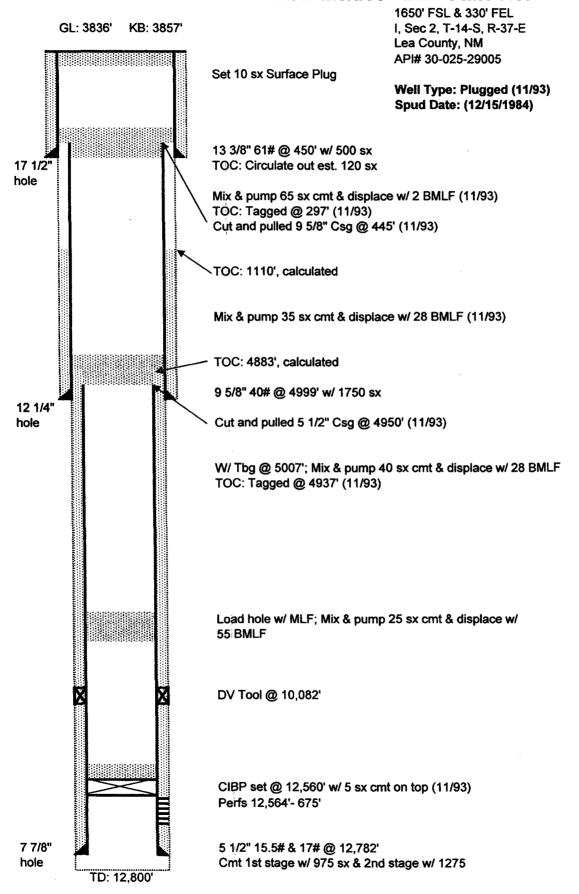
8 3/4"
hole

TD: 13,000'
PBTD: 12,688'

South King No. 1



New Mexico "EM" State No. 1



AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KENNETH NORRIS

Advertising Manager

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of	
1 issue(s).	
Beginning with the issue	dated
September 17	_, 2005
and ending with the issue	dated

Advertising Manager
Sworn and subscribed to before

2005

19th day of

September_

September 17

Notary Public.

My Commission expires February 07, 2009

(Seal)

LEGAL NOTICE September 17, 2005

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Post #3 SWD, is located 330' FNL & 330' FWL of Section 12, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,900' tp 13.600' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432-687-1664.

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

67100868 02578885 PLATINUM EXPLORATION, INC. 550 W. TEXAS, SUITE 500 MIDLAND, TX 79701 Post #3 SWD Notification list

NW/4 SW/4 & S/2 SW/4 Section 1, T-14-S, R-37-E W/2NW/4 Section 12, T-14-S, R-37-E

Platinum Exploration, Inc., Operator

NE/4 SW/4 Section 1, T-14-S, R-37-E

OPEN/UNLEASED

William D. Jackson & Robert A. Jackson
Successor Trustees unde rthe Garland G. Jackson
& Willoughby E. Jackson Rev. Trust Agreement,
dtd 6-24-80
ADDRESS UNKNOWN

SE/4 Section 1, T-14-S, R-37-E NE/4, NE/4NW/4 & SE/4NW/4 Section 12, T-14-S, R-37-E

OPEN/UNLEASED

Rita D. Schenk, Successor Corporate Co-Trustee and William Carl Schenk, Co-Trustees of Trust B and Trust A-2 P. O. Box 73249 Houston, Texas 77273

Professional Investment and Trust Company P. O. Drawer 1599 Lovington, NM 88260

Mary Jane Hand P. O. Box 455 La Luz, NM

PJC Limited Partnership 1409 South Sunset Roswell, NM 88201

W. Overton Heidel Address Unknown

Glenn D. Taylor and Mary L. Taylor, Trustees of the Taylor Family Revocable Trust dated March 24, 1993 Address Unknown

Cleo Fuchs, individually and as Trustee of the Herman and Cleo Fuchs Trust dated August 1, 1991 Address Unknown

J.E. Simmons Trust A- JSS
J.E. Simmons Trust B- MJH
Beulah H. Simmons Trust A- JSS
Beulah H. Simmons Trust B- MJH
First National Bank of West Texas- Lubbock, Successor Trustee
c/o Trust Division
P. O. Box 1241
Lubbock, TX 79408

SE/4 Section 2, T-14-S, R-37-E

OPEN/UNLEASED

State of New Mexico

NE/4 Section 11, T-14-S, R-37-E

Devon Energy Corporation, Partial Leasehold Owner P.O. Box 4616
Houston, TX 77210-4616

SEE SE/4 Section 1 for Names and addresses of MI owners

SE/4 Section 11, T-14-S, R-37-E

OPEN/UNLEASED

Oma Dean Mugishima Donald Lee Spears both: 608 W. Ave. F Lovington, NM 88260

Rita Virginia O'Briant 619 W. Ave. H Lovington, NM 88260

Olan Travis Spears, individually
Olan Travis Spears, Trustee for Todd David Spears
and Michael Britton Spears
204 Brentwood
Levelland, TX 79336

SW/4 Section 12, T-14-S, R-37-E

OPEN/UNLEASED

Wallace Herron 104 S. W. 7th Street Moore, OK 73160

Wallace C.Herrin Revocable Trust dated 3-20-1996 c/o Robert Parker & Associates P. O. Box 702705 Tulsa, OK 74170

Jack Sewell and Bille Sewell c/o Robert Parker & Associates SEE ABOVE

Donna Floyd and B. R. Floyd 104 S. W. 7th Street Moore, OK 73160

Marvin E. Powell & Jeanette Powell Living Trust West Star Route,Box 734 Lovington, NM 88260

Julie Figel

From:

Turk McDonald [tmcd@t3wireless.com]

Sent:

Thursday, September 15, 2005 3:47 PM

To:

'Julie Figel'

Cc:

RBPLAND@aol.com

Subject:

updated and complete

Attachments: post 3 swd notifications.xls; post 1 swd notification list.xls

PLATINUM EXPLORATION INC.

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

September 21, 2005

RE: C108 Notification for Post #3 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Post #3 SWD, is located 330' FNL & 330' FWL of Section 12, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,900' to 13,600' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel Agent

Platinum Exploration Inc. 550W. Texas, Suite 500

Midland, TX 79701

90	U.S. Postal Service (CERTIFIED MAIL) RECEIPT	CERTIFIED MAIL RECEIPT (Domestic Mail Only: No Insurance Coverage Provided)
	(Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com	For delivery information visit our website at www.usps.com
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	Certified Fee Postmark	Return Receipt Fee (Endorsement Required)
	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)
. 8	Restricted Delivery Fee (Endorsement Required)	Total Po Mr. Lee Roberson
E 0	Total D. Schenk, Succ Corp Co - Trustee and	Sent To 3305 North Grimes —
5	William C. Schenk, Co-Trustees of Trust B	— D Hobbs NM 88240
200	Street At P.O. Box 73249	or PO Box
-	or PO Box Houston, Texas 77273	City, State,
	Cny, Stan	PS Form 3800: June 2002 See Réverse for Instruction
	PS Form 3800. June 2002. See Reverse for Instruction	
- -7	U.S. Postal Service	CERTIFIED MAIL RECEIPT (Domestic Mail Only: No Insurance Coverage Provided)
E.	CERTIFIED MAIL _{TM} RECEIPT (Domestic Mail Only: No Insurance Coverage Provided)	For delivery information visit our website at www.usps.com.
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	Certified Fee Postmark	(Endorsement Required)
_	(Endorsement Required)	Restricted Delivery Fee (Endorsement Required)
E E	Restricted Delivery Fee (Endorsement Required)	Professional Investment & Trust Company
	Total F Mary Jane Hand	Company P.O. Drawer 1599
005	Sent To P.O. Box 455	Street, A. Lovington, NM 88260
7	Street, La Luz, NM	or PO Bo City, State
	or PO Bi	
	PS Form 3500: June 2002 See Reverse for Instruction	
•••	U.S. Postal Service:	— U.S. POSIAI SERVICE
T	CERTIFIED MAIL RECEIPT	DCENTIFIED WATE:: NECETPT (Domestic Mail Only: No Insurance Coverage Provided)
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0000	Certified Fee	Return Receipt Fee Postmark
10	Return Receipt Fee Postmark (Endorsement Required) Here	(Endorsement Required) Here Restricted Delivery Fee
10	Restricted Delivery Fee	(Endorsement Required)
03.	(Endorsement Required) JE Simmons Trust A-JSS, JE Simmons Trust B-	Total Postage PJC Limited Partnership
Ŋ	Total Po: MJH, Beulah Simmons Trust A-JSS, Beulah Simmons Trust B-MJH	1409 South Sunset
00,	Sent To First National Bank of W Texas-Lubbock, Successor Trustee c/o Trust Division	Roswell, NM 88201
L ~	P.O. Box 1241	or PO Box No. City, State, ZiP+
	City, State, Lubbock, Texas 79408	PS Form 3800. June 2002 See Reverse for Instruction
	1	

	0438	U.S. POSTAL SETVICETM CERTIFIED MAILTH RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com.	0427	U.S. Postal Service M CERTIFIED MAIL, RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.coms
	E+0	OFFICIAL USE	640	OFFICIAL USE
	 	Postage \$		Postage \$
		Certified Fee Postmark Return Receipt Fee Hero	000	Certified Fee Postmark Return Receipt Fee Here
		Endorsement Required) Restricted Delivery Fee		(Endorsement Required) Restricted Delivery Fee
	<u> </u>	Endorsement Required)	13.	(Endorsement Required) Total P Ome Door Musishime & Donald
·	200	Rita Virginia O'Briant 619 W. Ave H	0.5	Oma Dean Mugishima & Donald Sent To Lee Spears
	r- };	Street, At Corpo Bos Lovington, NM 88260	7	Street, A 608 W. Ave. F
	ι.	City, State		City, Sta Lovington, NM 88260
	, ii	PS Form 3800 June 2002 See Reverse for Instructions U.S. Postal Service:		PS Form 3800. June 2002. See Reverse for Instructions
	52		T CJ	U.S. Postal Service CERTIFIED MAIL RECEIPT
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	ת	Total P Wallace Herron The Careet	Ŋ	Trustee for Todd David Spears &
	ני ני	Street, At Moore OK 73160	700	Sent To Michael Britton Spears Street Ap 204 Brentwood
		City, State		or PO Boo City, State Levelland, TX 79336
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	76	U.S. Postal Service CERTIFIED MAIL RECEIPT		U.S. Postal Service
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	ni C	Total P Jack Sewell & Bille Sewell c/o	-	Total Pc Wallace C. Herrin Revolution Total Pc T
	700	P.O. Box 702705	הרוקי	Sent To Parker & Assoc —
		or PO B. Tulsa, OK 74170	Γ-	or PO Box Trules OK 74170
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	U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only: No Insurance Coverage Provided) For delivery information visit our website at www.usps.com	9 0483	U.S. POSTAL SERVICE CERTIFIED MAIL: RE((Domestic Mail Only; No Insurance C	Coverage Provided)
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m E	(Endorsement Remilired)	E F	(Endorsement Required)	
	Total Post Marvin E. Powell & Jeanette	-	Total Donna Floyd & BI	? Floyd
20	Powell Living Trust Sent To Powell Power 734		Sent 7 104 C W 7th C4	
20	West Star Route, Box 734 Street, Api or PO Box Lovington, NM 88260	₂	Street, Moore, OK 73	
	or PO Box LOVINGTON, INTVI 66200		or PO	
		Alien waselin i		
	PS Form 3800. June 2002 See Reverse for Instr	uctions	PS Form 3800. June 2002	See Reverse for Instructions
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r.	Commissioner of Public Lands —		Sent To 1625 N From	
, c	P.O. Box 1148	2	·	· - · -
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	U.S. Postal Service	<u>r</u> -	U.S. Postal Service CERTIFIED MAIL RE	CEIDT
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m T) 3	(Endorsement Required)	1
	Total		Tota Devon Energy Corp	noration
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	Oily, Sh		City, Si	**********
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