

DATE IN 9/20/05	SUBMIT 10/6/05	ENGINEER jones	LOGGED IN 9.21-05	TYPE SWD	APP NO. DEMOS264526.40
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☒ Offset Operators, Leaseholders or Surface Owner  
 [C] ☒ Application is One Which Requires Published Legal Notice  
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

See R-7871

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel

Print or Type Name

*Julie Figel*  
 Signature

Agent

Title

9/19/05

Date

jfigel@t3wireless.com  
 e-mail Address

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: Secondary Recovery Pressure Maintenance ☒ Disposal Storage  
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.  
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701  
CONTACT PARTY: Julie Figel PHONE: 432-687-1664
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes ☒ No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Julie Figel TITLE: Agent  
SIGNATURE: Julie Figel DATE: 9/19/05  
E-MAIL ADDRESS: jfigel@t3wireless.com
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

**NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.**

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**NOTICE:** Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

## INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.WELL NAME & NUMBER: Post # 1 SWDWELL LOCATION: 990' FSL & 1650' FWL  
FOOTAGE LOCATIONUNIT LETTER N SECTION 1 TOWNSHIP 14S RANGE 37EWELLBORE SCHEMATICWELL CONSTRUCTION DATA  
Surface Casing

See Attached

Hole Size: 17 1/2" Casing Size: 13 3/8"  
Cemented with: 500 sx. or ft<sup>3</sup>  
Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size: 12 1/4" Casing Size: 8 5/8"  
Cemented with: 2000 sx. or ft<sup>3</sup>  
Top of Cement: 2160 Method Determined: Temp SurveyProduction CasingHole Size: 7 7/8" Casing Size: 5 1/2"  
Cemented with: 1300 sx. or ft<sup>3</sup>  
Top of Cement: 8280' Method Determined: Calculation  
12,867' Original  
Total Depth: 13,400' ProposedInjection Interval12,729' feet to 13,400

(Perforated &amp; Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 4 1/2" L-80 Lining Material: IPCType of Packer: Arrow Set 1Packer Setting Depth: 12,650'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes X No \_\_\_\_\_  
 If no, for what purpose was the well originally drilled? Oil Production  
Dev producer 1/83-7/84 SWD Dev 4/85-1/91 Wolf attempt 2/91 TA'd 3/05 CIBP @ 9350'

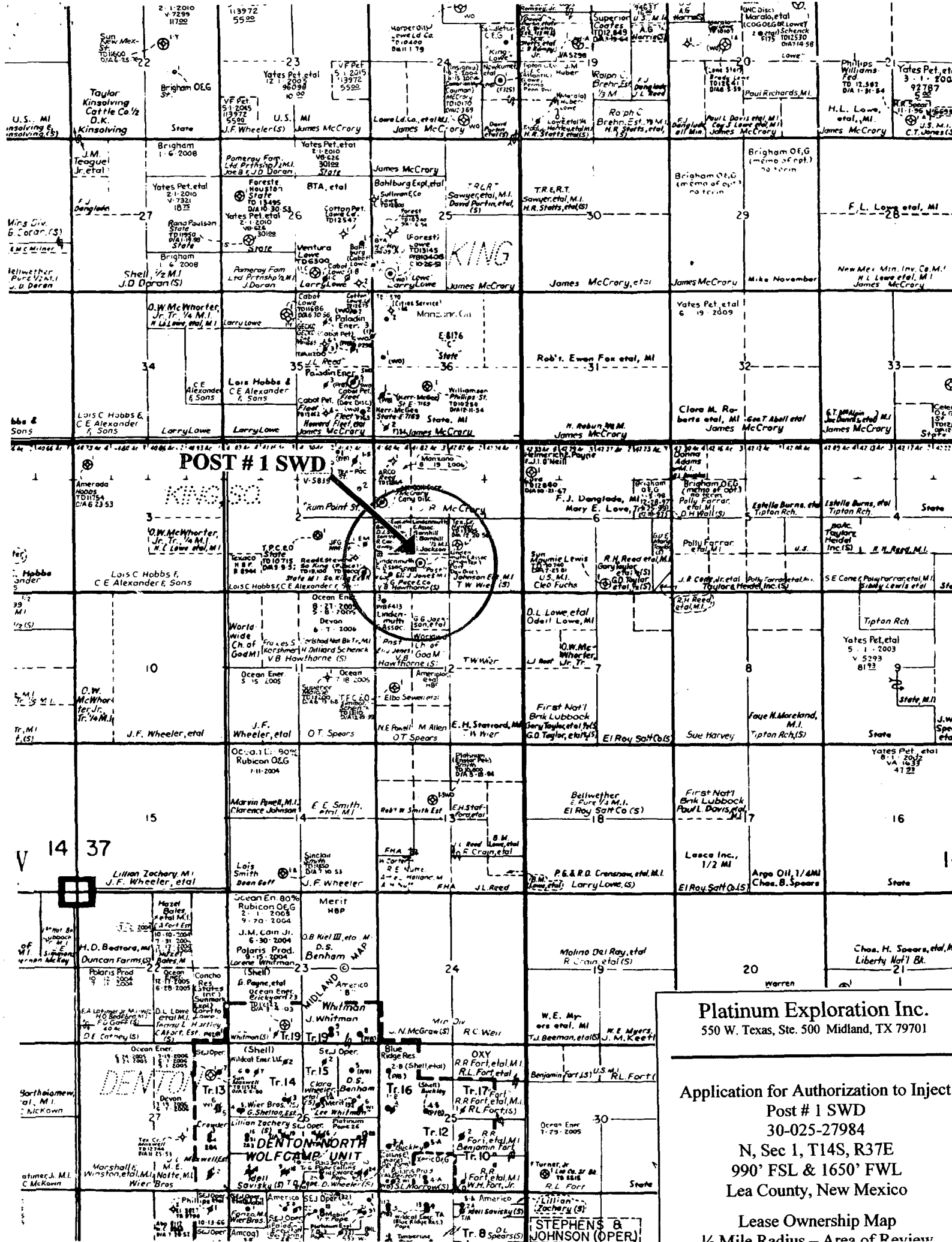
2. Name of the Injection Formation: Devonian  
 3. Name of Field or Pool (if applicable): SWD: Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes: Dev perfs:

12,729-12,802 (open) Wolfcamp 9404-10,026' (open)

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

Devonian 12,698', Wolfcamp 9400'



Platinum Exploration Inc.  
550 W. Texas, Ste. 500 Midland, TX 79701

Application for Authorization to Inject  
Post # 1 SWD  
30-025-27984  
N, Sec 1, T14S, R37E  
990' FSL & 1650' FWL  
Lea County, New Mexico

Lease Ownership Map

1/4 Mile Radius - Area of Review

**APPLICATION FOR AUTHORIZATION TO INJECT**

**Platinum Exploration, Inc.**

**Post #1 SWD**

**API # 30-025-27984**

**990 FSL & 1650 FWL**

**Unit N, Sec 1, T14S, R37E**

**Lea County, New Mexico**

**ITEM I**

The purpose of this application is to deepen the Post #1 and convert it to a salt water disposal well. Currently the well is TA'd with a CIBP @ 9,350'. The existing perforations in the Wolfcamp will be squeezed with 200 sx. An Arrowset pkr and tbg will be run and set at 12,650'. Produced Devonian water will be disposed into the Devonian perforations 12,729-802' and the Devonian open-hole 12,865-13,400.

The Post #1 well was previously a Devonian SWD well under order # R-7871 from 4/85 to 1/91 with an injection interval of 12,729'-12,802'.

**ITEM II**

Platinum Exploration Inc  
550 W. Texas, Ste. 500  
Midland, TX 79701  
Julie Figel (432) 687-1664

**ITEM III**

See Data Sheet attached

**ITEM IV**

This is not an expansion of an existing project.

**ITEM V**

See map attached

**ITEM VI**

There are 8 wells in the area of review. Five wells are P&A'd, 1 is shut-in and 2 wells are Devonian producers. The shut-in well and the 2 producers are operated by Platinum Exploration as of 9/1/05, when Platinum assumed operations from Lindenmuth. The C-104A is attached showing change of operatorship. The well tabulation is also attached. See "Attachment A" - Tabulation of Wells.

**ITEM VII**

1. Daily average injection rate is expected to be 15,000 BHPD. Maximum daily injection rate would be approximately 20,000 BHPD. The system will be closed.
2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.
3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

#### **ITEM VIII**

The King, South (Devonian) field is located in northeastern Lea County, New Mexico, nine miles southeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the King, South field has been from the Devonian dolomite (624 MBO from 6 wells) at an average depth of 12,650 feet with minor, secondary production from the Wolfcamp limestone (56 MBO from 1 well) from a depth of 9400 feet. The proposed water disposal well, **Post #1**, is on the eastern edge of the field (1N, T-14S, R-37E) encountering the Devonian at 12,696' (150 feet above the original oil-water contact) in January, 1983. This well produced from the Devonian until converted to a water disposal well in April, 1985 (SWD shut-in in May, 1991). Platinum proposes to re-open the old injection perforations (12,729 feet to 12,802 feet) in the Devonian and extend the open hole interval to inject produced Devonian water into the Devonian formation from **12,729-13,400**. The Devonian is 949' thick (Union Texas Petroleum, Post #3, 12D, T-14S, R-37E) in the King, South field.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

#### **ITEM IX**

The disposal interval will be acidized in the future with 15% NEFE.

#### **ITEM X**

Logs and test data should have been submitted when well was originally drilled



**ITEM XI**

There are some water wells located in Sec 1. A typical fresh water well analysis is included for review.

**ITEM XII**

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

**ITEM XIII**

A copy of the notice of application has been furnished to the surface owner:

Mr. Lee Roberson  
3305 North Grimes  
Hobbs, NM 88240

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

# CURRENT

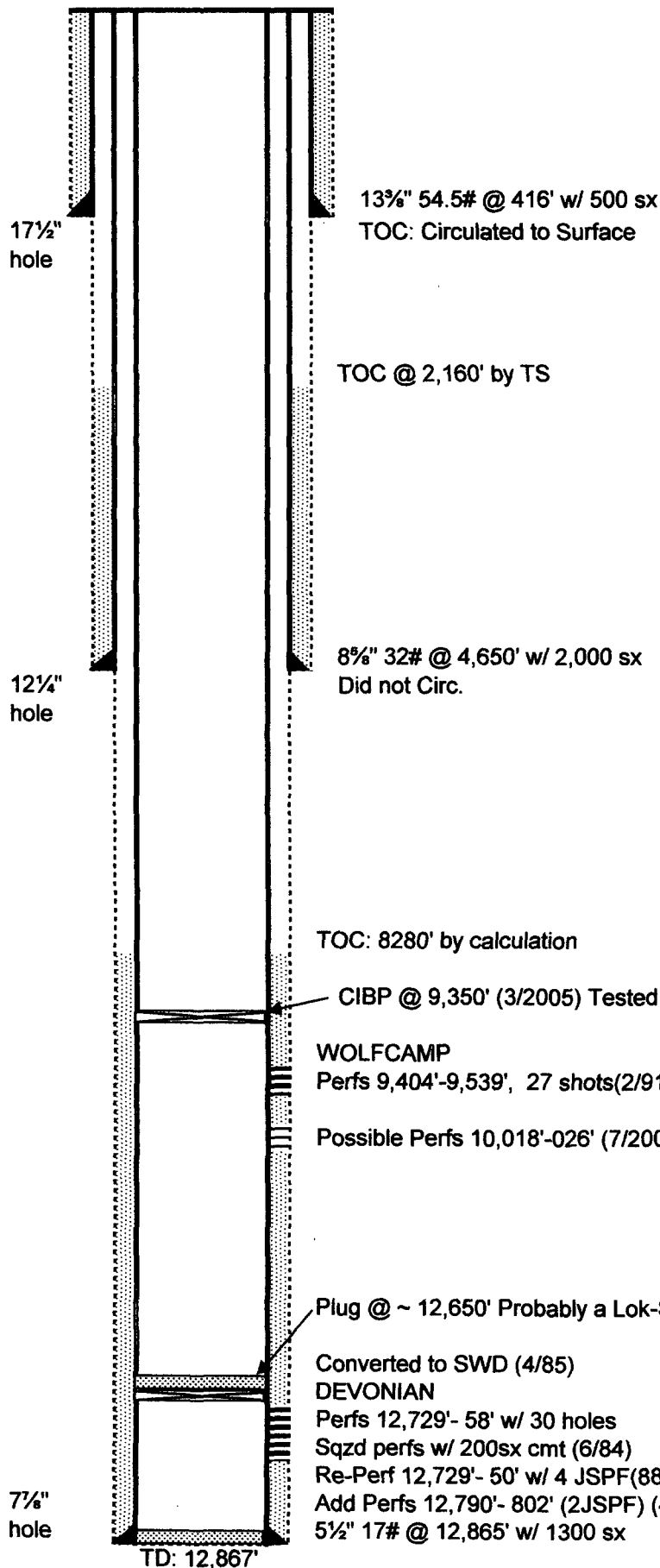
GL: 3,831' KB: 3,846'

## Post No. 1 SWD

990' FSL & 1650' FWL  
Unit N, Sec 1, T-14-S, R-37-E  
Lea County, NM  
API# 30-025-27984

Well Type: Shut-in (5/91)  
Spud Date: (10/30/82)  
COMPLETED: 1/15/1983  
POTENTIAL: 443 BO + 23 BW, 46.2° API  
GOR 503, FTP 790 psi <sup>11</sup>/<sub>64</sub>" chk

Note:  
April of 1985 well converted to SWD.  
Re-completed in Wolfcamp (2/25/91).



Formation Tops	
T/Yates	3155
T/San Andres	4601
T/Abo	8030
T/Wolf	9400
T/Miss	11,607
T/Dev	12,698
OWC	12,846

# PROPOSED

GL: 3,831' KB: 3,846'

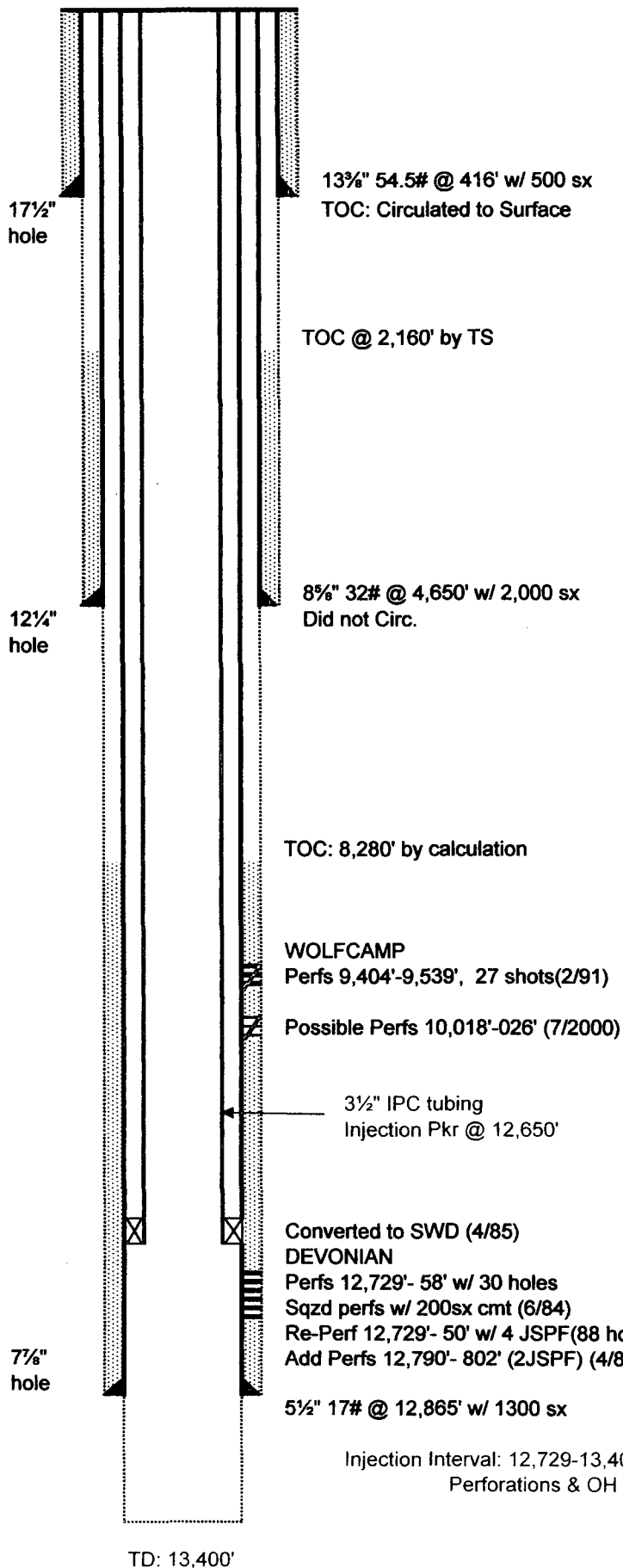
## Post No. 1 SWD

990' FSL & 1650' FWL  
Unit N, Sec 1, T-14-S, R-37-E  
Lea County, NM  
API# 30-025-27984

Spud Date: (10/30/82)  
COMPLETED: 1/15/1983  
POTENTIAL: 443 BO + 23 BW, 46.2° API  
GOR 503, FTP 790 psi <sup>11</sup>/<sub>64</sub>" chk

Note:  
April of 1985 well converted to SWD.  
Re-completed in Wolfcamp (2/25/91).

Well Type: SWD: Devonian 12,729-13,400



Formation Tops	
T/Yates	3,155 ft
T/San Andres	4,601 ft
T/Abo	8,030 ft
T/Wolf	9,400 ft
T/Miss	11,607 ft
T/Dev	12,698 ft
OWC	12,846 ft
Montoya	13,652 ft

} Sqz Wolfcamp  
Perfs  
w/200 sx

Max Injection Rate 20,000 BPD  
Max Injection Pressure 2,500 psi  
Avg. Injection Rate 15,000 BPD  
Avg. Injection Pressure 1500 psi  
Injection Tubing 3 1/2" L-80 IPC Tubing  
Injection Interval 12,729' to 13,400' Devonian

Devonian

## Permian Treating Chemicals

## WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum  
Lease : John Schultz  
Well No. : # 1  
Salesman :

Sample Loc. :  
Date Analyzed: 22-June-1995  
Date Sampled :

ANALYSIS

John Schultz  
30-025-05019  
O-13-12S-37E  
330' FSL & 1650' FEL

1. pH 6.990  
2. Specific Gravity 60/60 F. 1.048  
3. CaCO<sub>3</sub> Saturation Index @ 80 F. +0.270  
@ 140 F. +1.180

Dissolved Gasses

MG/L EQ. WT. \*MEQ/L

4. Hydrogen Sulfide Not Present  
5. Carbon Dioxide Not Determined  
6. Dissolved Oxygen Not Determined

Cations

7. Calcium (Ca<sup>++</sup>) 2,204 / 20.1 = 109.65  
8. Magnesium (Mg<sup>++</sup>) 425 / 12.2 = 34.84  
9. Sodium (Na<sup>+</sup>) (Calculated) 21,036 / 23.0 = 914.61  
10. Barium (Ba<sup>++</sup>) Not Determined

Anions

11. Hydroxyl (OH<sup>-</sup>) 0 / 17.0 = 0.00  
12. Carbonate (CO<sub>3</sub><sup>2-</sup>) 0 / 30.0 = 0.00  
13. Bicarbonate (HCO<sub>3</sub><sup>-</sup>) 508 / 61.1 = 8.31  
14. Sulfate (SO<sub>4</sub><sup>2-</sup>) 1,750 / 48.8 = 35.86  
15. Chloride (Cl<sup>-</sup>) 35,992 / 35.5 = 1,013.86  
16. Total Dissolved Solids 61,915  
17. Total Iron (Fe) 76 / 18.2 = 4.18  
18. Total Hardness As CaCO<sub>3</sub> 7,256  
19. Resistivity @ 75 F. (Calculated) 0.157 /cm.

LOGARITHMIC WATER PATTERN  
\*meq/L.PROBABLE MINERAL COMPOSITION  
COMPOUND EQ. WT. X \*meq/L = mg/L.

Na	10000	1000	100	10	1	10	100	1000	10000	Cl	Ca(HCO <sub>3</sub> ) <sub>2</sub>	81.04	8.31	674
Ca	10000	1000	100	10	1	10	100	1000	10000	HCO <sub>3</sub>	CaSO <sub>4</sub>	68.07	35.86	2,441
Mg	10000	1000	100	10	1	10	100	1000	10000	SO <sub>4</sub>	CaCl <sub>2</sub>	55.50	65.48	3,634
Fe	10000	1000	100	10	1	10	100	1000	10000	CO <sub>3</sub>	Mg(HCO <sub>3</sub> ) <sub>2</sub>	73.17	0.00	0
											MgSO <sub>4</sub>	60.19	0.00	0
											MgCl <sub>2</sub>	47.62	34.84	1,659
											NaHCO <sub>3</sub>	84.00	0.00	0
											NaSO <sub>4</sub>	71.03	0.00	0
											NaCl	58.46	913.55	53,406

Calcium Sulfate Solubility Profile

\*Milli Equivalents per Liter

This water is slightly corrosive due to the pH observed on analysis.  
The corrosivity is increased by the content of mineral salts in solution.

# Permian Treating Chemicals, Inc

## WATER ANALYSIS REPORT

**SAMPLE**

Oil Co.: Platinum Exploration  
 Lease: Denton  
 Well No.:  
 Location: Sec 27 - T 37  
 Attention:

Date Sampled: 06-December-2004 Fresh Water Well  
 Date Analyzed: 09-December-2004 Sec 27-T14S-R37E  
 Lab ID Number: Dec0904.003-1 Lea County, NM  
 Salesperson:

File Name: F:\ANALYSES\DEC0904.003

**ANALYSIS**

1. Ph
2. Specific Gravity 60/60 F.
3. CaCO<sub>3</sub> Saturation Index

7.700

1.003

@ 80F

@ 140F

1.248

1.848

**Dissolved Gasses**

4. Hydrogen Sulfide
5. Carbon Dioxide
6. Dissolved Oxygen

	MG/L.	EQ. WT.	*MEQ/L
4. Hydrogen Sulfide	Not Present		
5. Carbon Dioxide	Not Determined		
6. Dissolved Oxygen	Not Determined		

**Cations**

7. Calcium (Ca++)
8. Magnesium (Mg++)
9. Sodium (Na+) (Calculated)
10. Barium (Ba++)

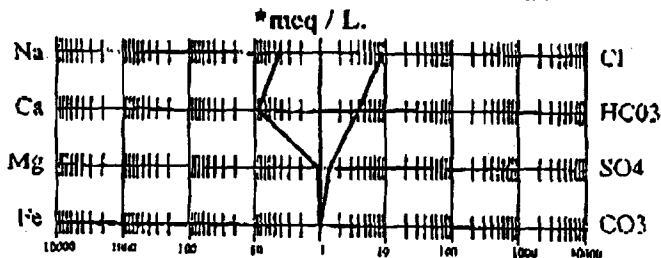
170	/ 20.1 =	8.46
12	/ 12.2 =	0.98
94	/ 23.0 =	4.09
Below 10		

**Anions**

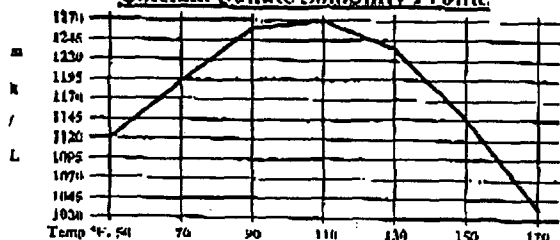
11. Hydroxyl (OH+)
12. Carbonate (CO<sub>3</sub>=)
13. Bicarbonate (HCO<sub>3</sub>-)
14. Sulfate (SO<sub>4</sub>=)
15. Chloride (Cl-)
16. Total Dissolved Solids
17. Total Iron (Fe)
18. Total Hardness as CaCO<sub>3</sub>
19. Resistivity @ 75 F. (Calculated)

0	/ 17.0 =	0.00
0	/ 30.0 =	0.00
229	/ 61.1 =	3.75
65	/ 48.8 =	1.33
300	/ 35.5 =	8.45
870		
7	/ 18.2 =	0.36

2.829 Ohm - meters

**LOGARITHMIC WATER PATTERN****PROBABLE MINERAL COMPOSITION**

COMPOUND	EQ. WT.	X	*meq/L =	mg/L.
Ca(HCO <sub>3</sub> ) <sub>2</sub>	81.04	3.75	304	
CuSO <sub>4</sub>	68.07	1.33	91	
CaCl <sub>2</sub>	55.50	3.38	187	
Mg(HCO <sub>3</sub> ) <sub>2</sub>	73.17	0.00	0	
MgSO <sub>4</sub>	60.19	0.00	0	
MgCl <sub>2</sub>	47.62	0.98	47	
NaHCO <sub>3</sub>	84.00	0.00	0	
NaSO <sub>4</sub>	71.03	0.00	0	
NaCl	58.46	4.09	239	

**Calcium Sulfate Solubility Profile**

Attachment 'A' - Item VI. Tabulation of Wells						
Application for Authorization to Inject						
Platinum Exploration Inc.						
Post # 1 SWD						
30-025-27984						
N, Sec 1, T14S, R37E						
990' FSL & 1650' FWL						
Lea County, New Mexico						
Table of Wells within the 1/2 mile radius (area of review)						
Operator	Well Name	API #	Spud Date	Location	TD	Comments
1. An-son Corp.	McCroory #1	30-025-22762	9/21/1968	2361' FNL, 330' FWL Sec 1, T14S, R37E Unit E	12,900'	P&A'd 9/70
	Csg Detail: 13 3/8" @ 368' with 400 sx 8 5/8" @ 4665' with 685 sx 5 1/2" @ 11,220' with 300 sx					
2. Platinum Exploration as of 9/1/05	Barnhill #1	30-025-28198	5/17/1983	1650' FSL, 990' FWL Sec 1, T14S, R37E Unit L	12,745'	Active Wolfcamp 9406' 9452'
	Csg Detail: 13 3/8" @ 405' with 500 sx 8 5/8" @ 4668' with 2200 sx 5 1/2" @ 12,744' with 2975 sx					
3. Platinum Exploration as of 9/1/05	Post # 2	30-025-28295	8/25/1983	700' FSL, 467' FWL Sec 1, T14S, R37E Unit M	12,745'	Active Devonian 12,666'-12,686'
	Csg Detail: 13 3/8" @ 406' with 500 sx 8 5/8" @ 4649' with 2000 sx 5 1/2" @ 12,745' with 3,025 sx					
4. Union Texas Pet Corp	Heidel SWD #1	30-025-05102	9/29/1958	1650' FSL, 2310' FEL Sec 1, T14S, R37E Unit J	13,005'	P&A'd 5/83
	Csg Detail: 13 3/8" @ 305' with 350 sx 9 5/8" @ 4674' with 800 sx					

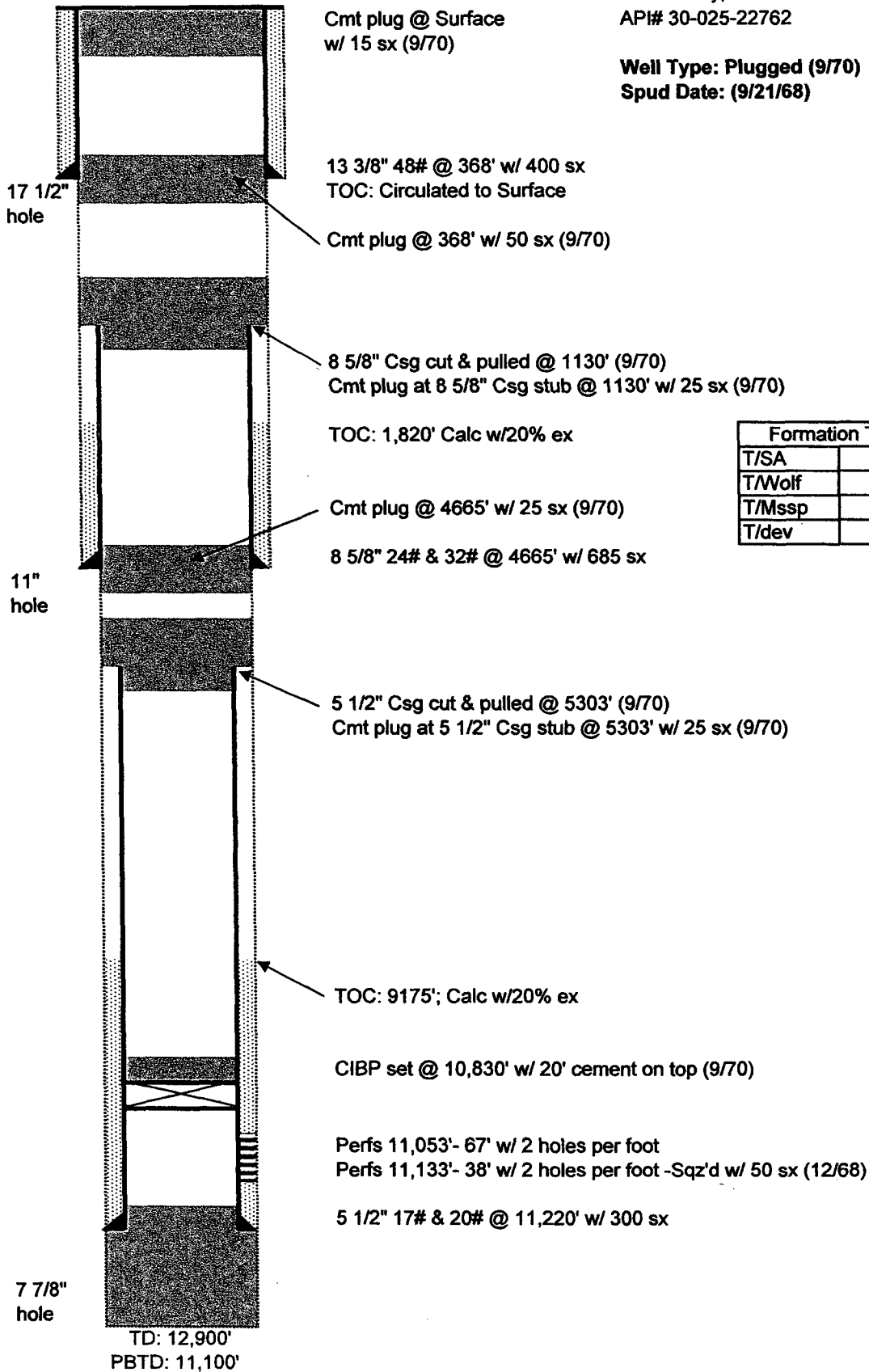
<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>ID</u>	<u>Comments</u>
5. Platinum Exploration as of 9/1/05	Post # 3	30-025-28576	2/7/1984	330' FNL, 330' FWL Sec 12, T14S, R37E Unit D	14,000'	Shut-in Devonian 12,688-12,808
	Csg Detail: 13 3/8" @ 420' with 500 sx 8 5/8" @ 4671' with 2000 sx 5 1/2" @ 14,000' with 2900 sx					
6. JFG Enterprise	New Mexico "EM"	30-025-29005	12/15/1984	1650' FSL, 330' FEL Sec 2, T14S, R37E Unit I	12,800'	P&A'd 11/93
	State # 1					
	Csg Detail: 13 3/8" @ 450' with 500 sx 9 5/8" @ 4999' with 1750 sx 5 1/2" @ 12,782' with 2250 sx					
7. Trainer Corporation	King # 1	30-025-21319	4/21/1965	660' FSL, 330' FEL Sec 2, T14S, R37E Unit P	13,000	P&A 10/65
	Csg Detail: 13 3/8" @ 308' with 300 sx 9 5/8" @ 4681' with 500 sx 4 1/2" @ 12,788' with 400 sx					
8. Read & Stevens Inc	South King # 1	30-025-24269	10/29/1972	1200' FSL, 660' FEL Sec 2, T14S, R37E Unit P	13,100'	P&A 12/92
	Csg Detail: 12 3/4" @ 380' with 400 sx 8 5/8" @ 4690' with 425 sx					

# McCrary No. 1

2361' FNL & 330' FWL  
Sec 1, T-14-S, R-37-E  
Lea County, NM  
API# 30-025-22762

Well Type: Plugged (9/70)  
Spud Date: (9/21/68)

GL: 3837' KB:



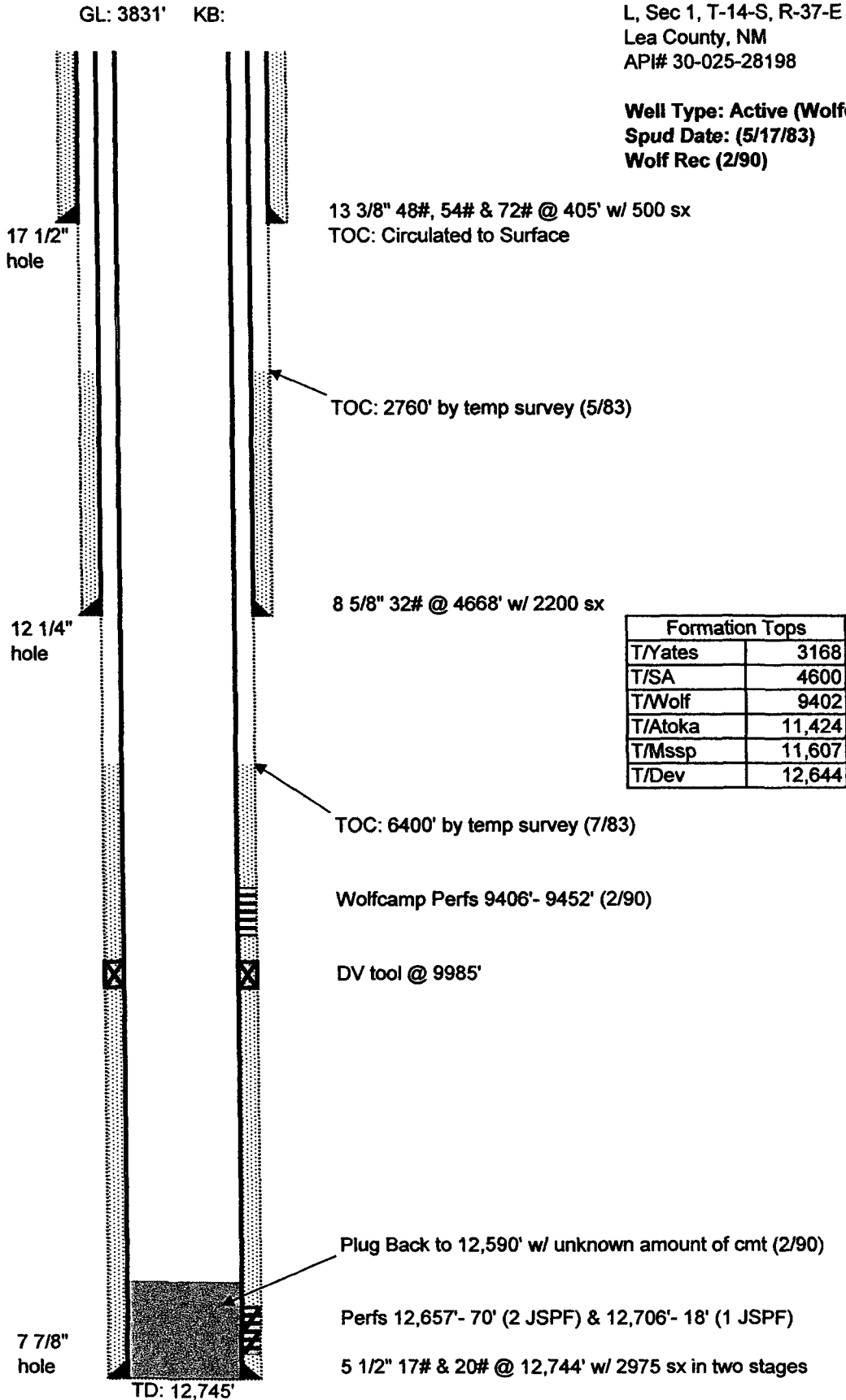
8/30/2005



# Barnhill No. 1

1650' FSL & 990' FWL  
L, Sec 1, T-14-S, R-37-E  
Lea County, NM  
API# 30-025-28198

Well Type: Active (Wolfcamp)  
Spud Date: (5/17/83)  
Wolf Rec (2/90)

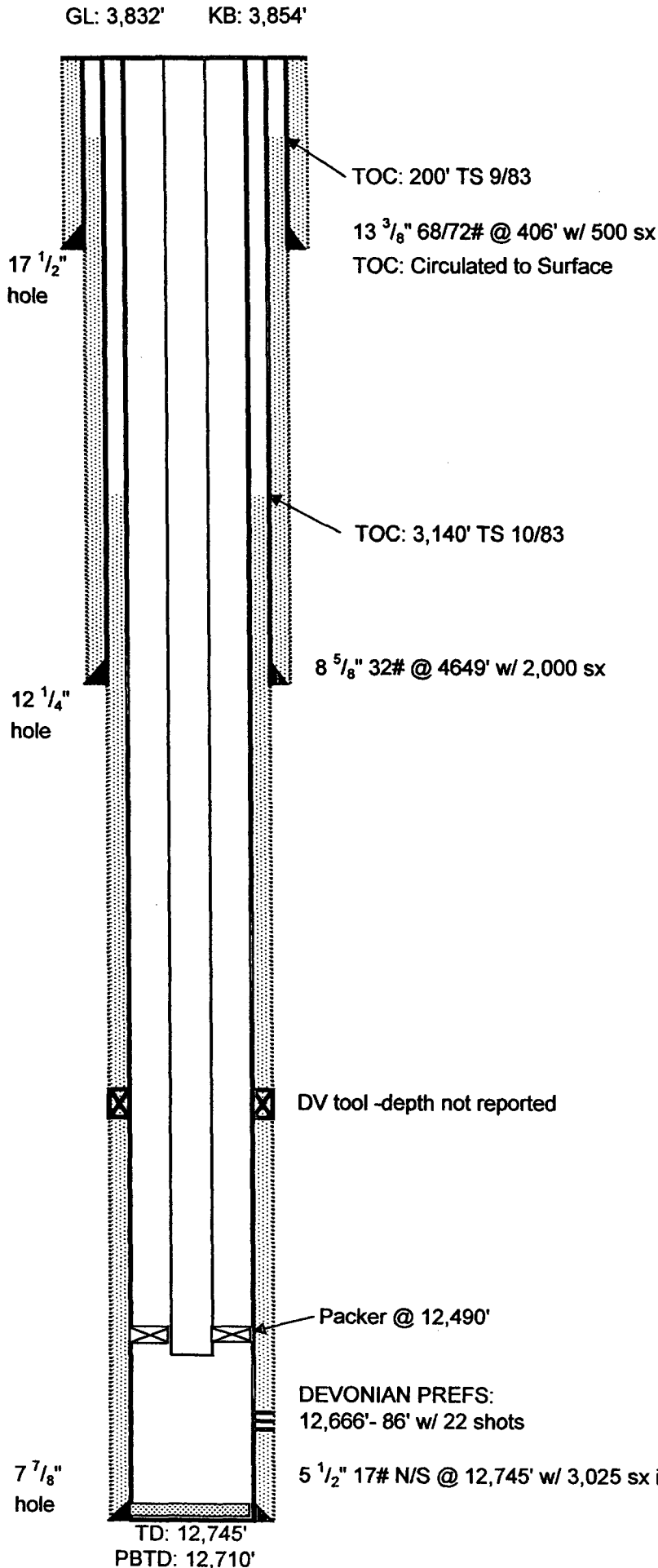


## Post No. 2

700' FSL & 467' FWL  
M, Sec 1, T-14-S, R-37-E  
Lea County, NM  
API# 30-025-28295

Well Type: Active  
Spud Date: (8/25/83)  
Completed: 10/27/1983  
POTENTIAL: Fing 600 BO + 0 BW + 365 MCF  
24/64" chk 360 psi, GOR 768, 46 ° API

TUBING:  
12,473' - 2 3/8" N-80 tbg



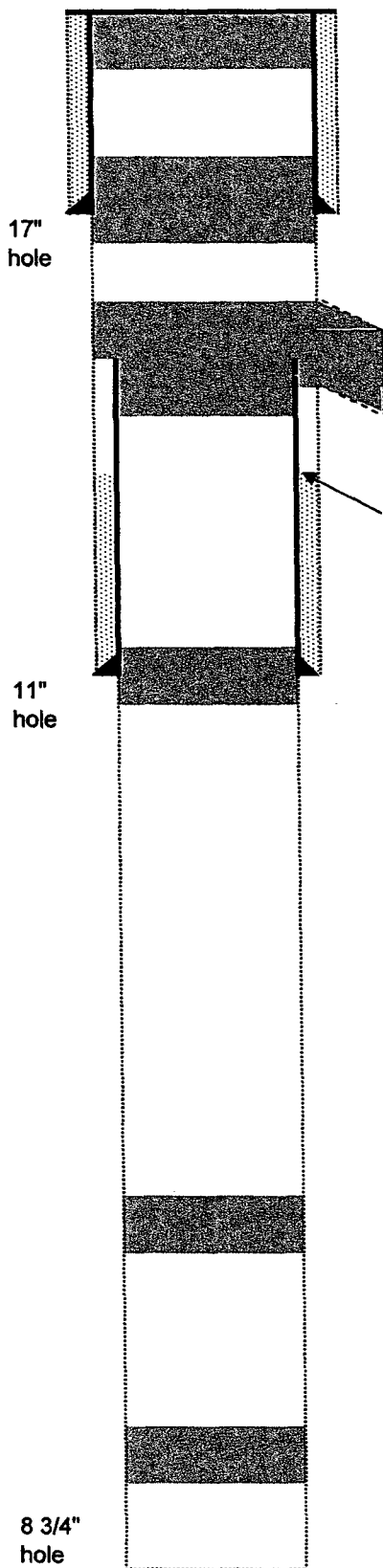
8/4/05 JMR

# Heidel SWD No. 1

1650' FSL & 2310' FEL  
Sec 1, T-14-S, R-37-E  
Lea County, NM  
API# 30-025-05102

Spud Date: (9/29/58)  
P&A 1/59  
Re-entered for SWD SA 5/83  
\*could not enter 9 5/8"  
Well Type: Plugged (5/83)

GL: 3827' KB:



Cmt plug @ Surface  
w/ 15 sx (5/83)

80 sx cmt 247- 355' (5/83)

13 3/8" 40# @ 305' w/ 350 sx  
TOC: Surface-Calc

Cmt plug 1420-1525' w/ 80 sx (5/83)

9 5/8" Csg stub @ 1473' (1/59)

New 8 3/4" hole drilled to 1787' (5/83)

TOC: 1975' Calc w/20% ex

9 5/8" 36# & 40# @ 4674' w/ 800 sx

Cmt plug @ 4692' w/ 25 sx (1/59)

Cmt plug @ 9470' w/ 25 sx (1/59)

Cmt plug @ 12,885' w/ 25 sx (1/59)

8 3/4"  
hole

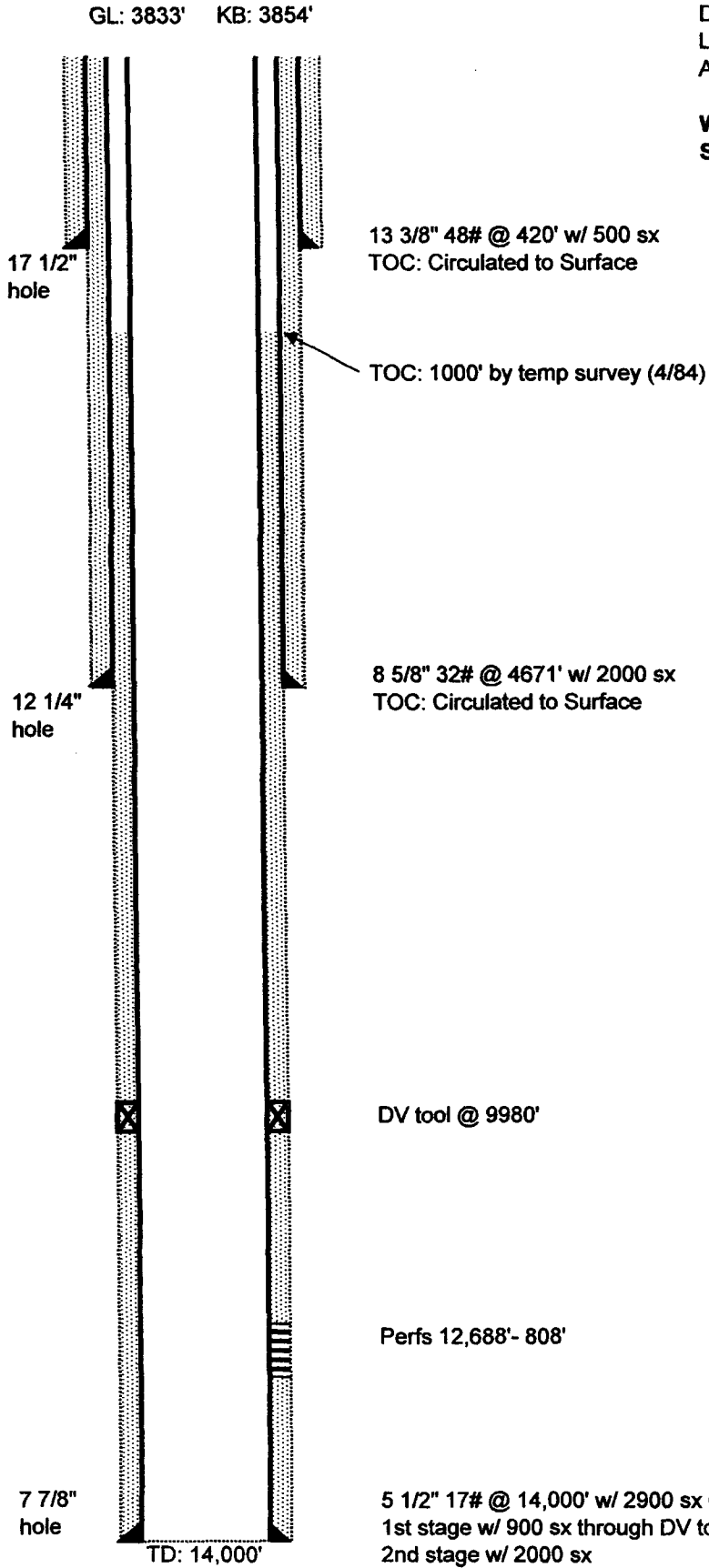
TD: 13,005'  
PBTD: 12,710'

8/30/2005

## Post No. 3

330' FNL & 330' FWL  
D, Sec 12, T-14-S, R-37-E  
Lea County, NM  
API# 30-025-28576

Well Type: Shut-in (2/94)  
Spud Date: (2/7/84)

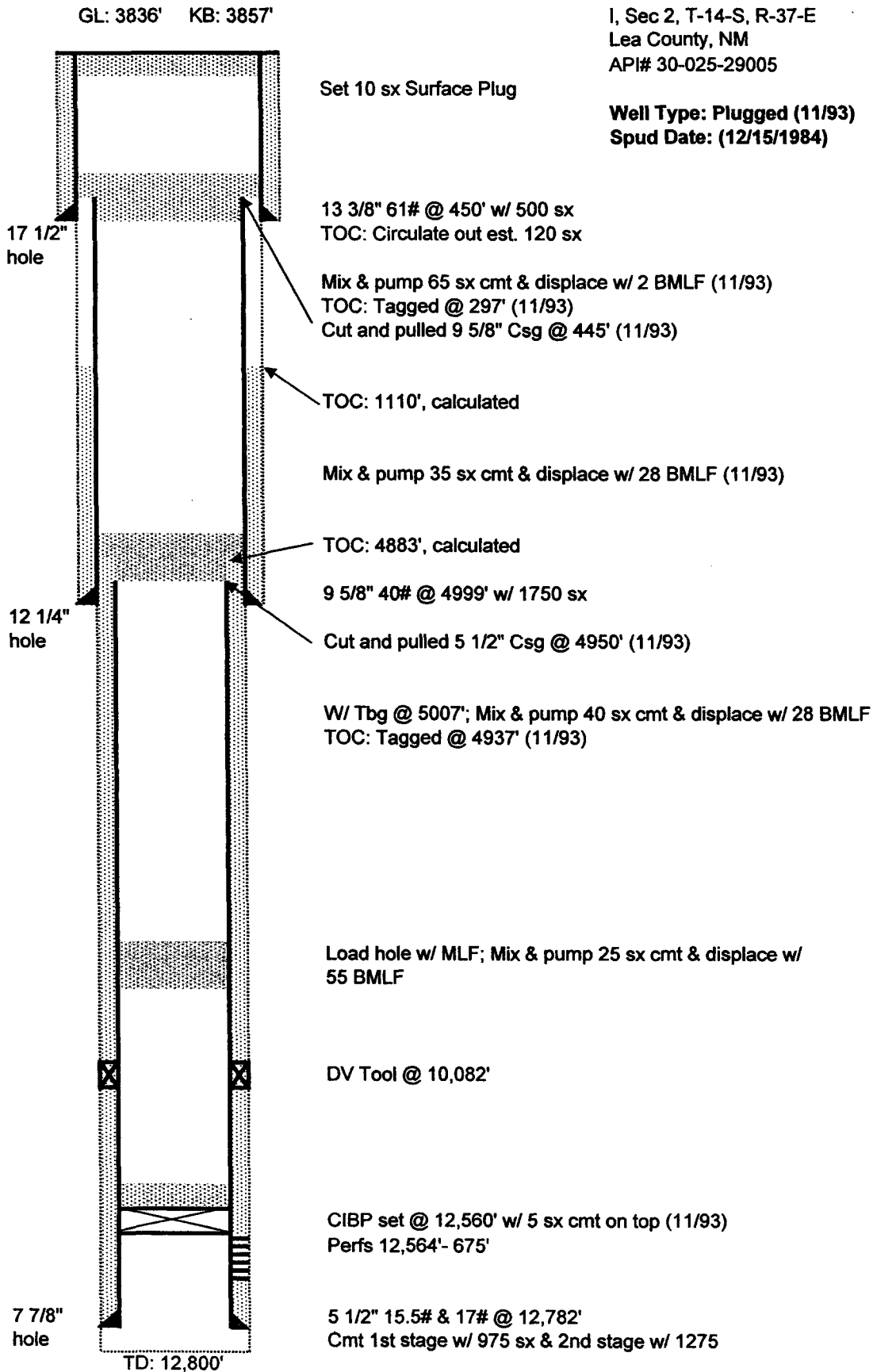


8/29/2005

# New Mexico "EM" State No. 1

1650' FSL & 330' FEL  
I, Sec 2, T-14-S, R-37-E  
Lea County, NM  
API# 30-025-29005

**Well Type: Plugged (11/93)**  
**Spud Date: (12/15/1984)**



# King No. 1

660' FSL & 330' FEL  
P, Sec 2, T-14-S, R-37-E  
Lea County, NM  
API# 30-025-21319

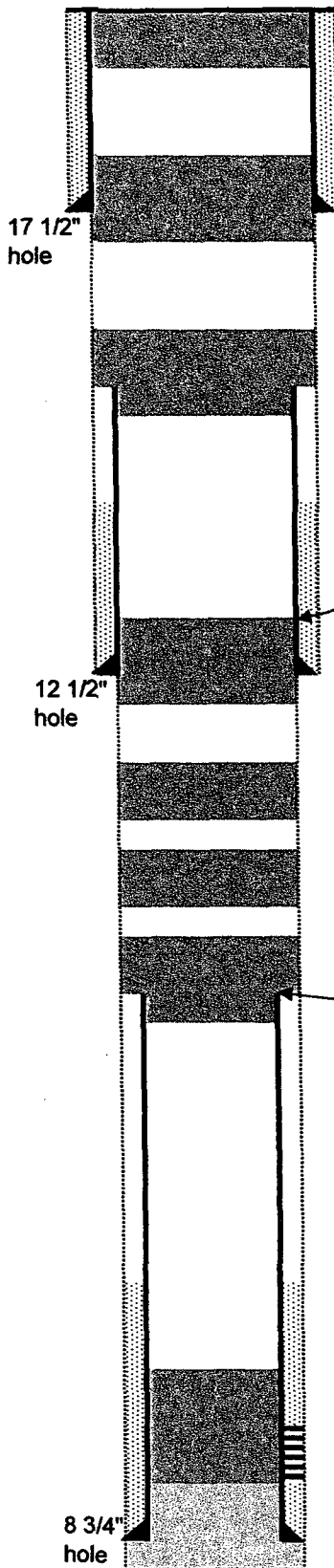
**Well Type: Plugged (10/65)**

**Spud Date: (4/21/65)**

Well plugged 7/6/65

Re-entered (7/7/65)

GL: 3836' KB:



Cmt plug @ Surface  
w/ 10 sx (10/65)

13 3/8" 48# @ 308' w/ 300 sx  
TOC: Surface-Calc w/20% ex  
Cmt plug @ 325' w/ 25 sx; TOC: 275' calculated (10/65)

Cut and pulled 9 5/8" Csg @ 1108' (10/65)  
Spot 25 sx plug in and out of 9 5/8" Csg stub

TOC: 3160' Calc w/20% ex

Cmt plug @ 4700' w/ 25 sx; TOC: 4625' calculated (10/65)

9 5/8" 32# & 36# @ 4681' w/ 500 sx

Cmt plug @ 5600' w/ 25 sx (10/65)

Cmt plug @ 7300' w/ 25 sx (10/65)

Cut and pulled 4 1/2" Csg @ 8248' (10/65)  
Spot 25 sx plug in and out of 4 1/2" Csg stub

TOC: 11,558 Calc w/20% ex

Cmt plug @ 12,688' w/ 25 sx; TOC: 12,300' calculated (10/65)

Perfs 12,520'- 633'

4 1/2" 11.6# @ 12,788' w/ 400 sx

8 3/4"  
hole

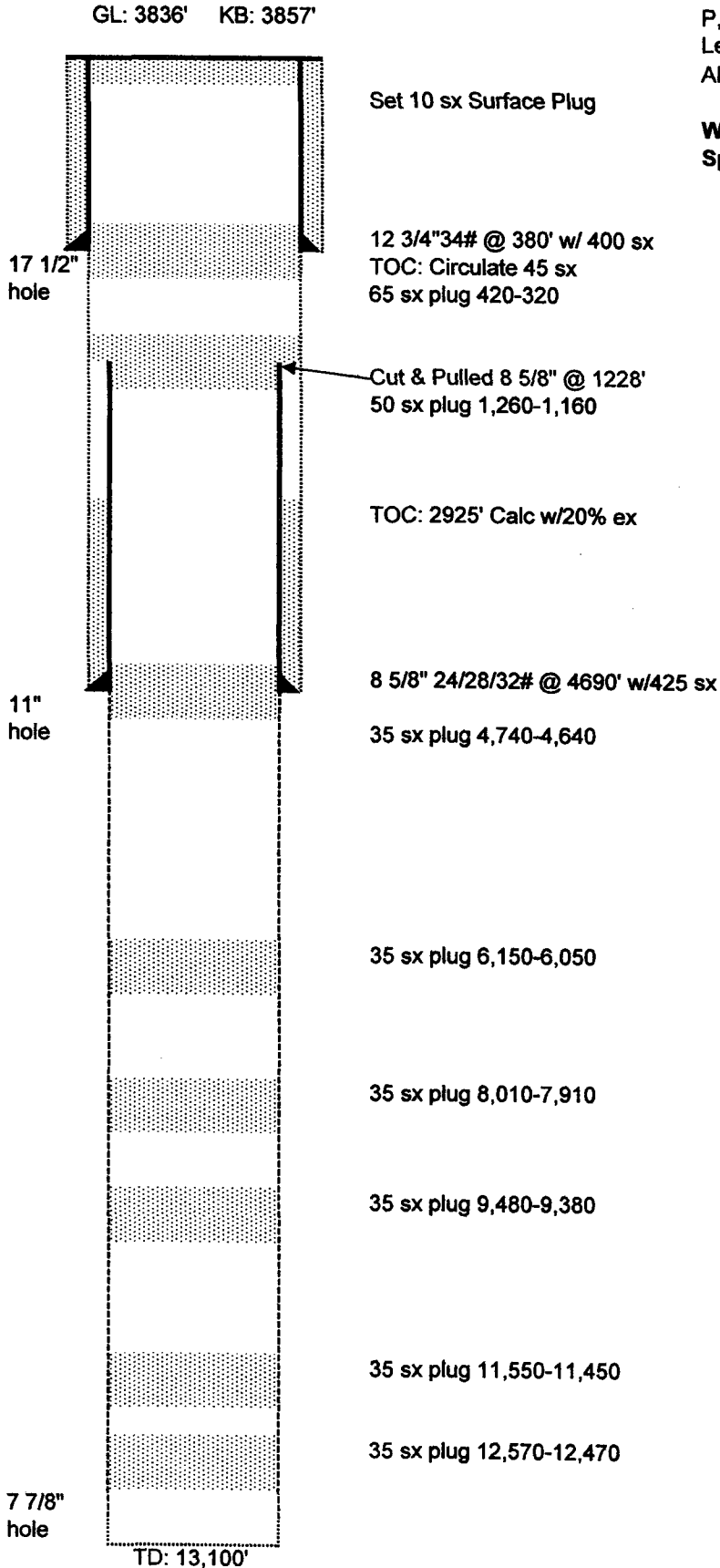
TD: 13,000'  
PBD: 12,688'

Formation Tops	
T/Yates	3170
T/SA	4660
T/Mssp	11,760
T/Dev	12,526

# South King No. 1

1200' FSL & 660' FEL  
P, Sec 2, T-14-S, R-37-E  
Lea County, NM  
API# 30-025-24269

**Well Type: Plugged (12/92)**  
**Spud Date: (10/29/72)**



8/29/2005

District I

1625 N. French Dr., Hobbs, NM  
88240

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-104A

Permit 14797

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Change of Operator

Previous Operator Information

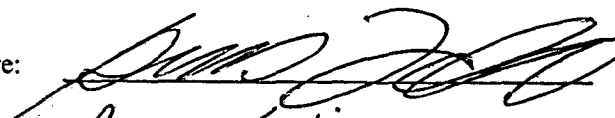
OGRID: 13343  
Name: LINDENMUTH & ASSOCIATES INC  
Address: 510 HEARN ST  
Address: STE 200  
City, State, Zip: AUSTIN, TX ~~78701~~ 78703

New Operator Information


Effective Date: 09/01/2005  
OGRID: 227103  
Name: PLATINUM EXPLORATION INC  
Address: 550 W Texas  
Address:  
City, State, Zip: Midland, TX 79701

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature:   
Printed Name: GERALD S. LINDENMUTH  
Title: PRESIDENT  
Date: 8/18/05 Phone: (512) 322-9779

New Operator

Signature:   
Printed Name: MICHAEL P. JOBE  
Title: VICE PRESIDENT  
Date: 8/23/05 Phone: (432) 687-1664



**From Operator: LINDENMUTH & ASSOCIATES INC, 13343**  
**Wells Selected for Transfer, Permit 14797**  
**Permit Status: DRAFT**

**OCD District: Hobbs**

Property	Well Name	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Inj
13912	BARNHILL #001	P	L-1 -14S-37E	L	30-025-28198	O	36100	KING;WOLFCAMP	05/05
13911	POST #001	P	N-1 -14S-37E	N	30-025-27984	S	36100	KING;WOLFCAMP	
	POST #002	P	M-1 -14S-37E	M	30-025-28295	O	35930	KING;DEVONIAN, SOUTH	05/05
	POST #003	P	D-12-14S-37E	D	30-025-28576	O	35930	KING;DEVONIAN, SOUTH	05/05

## **LEGAL NOTICE**

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Post #1 SWD, is located 990' FSL & 1650' FWL of Section 1, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,729' to 13,400' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

### **Billing Information**

Julie Figel

Platinum Exploration Inc.

550W. Texas, Suite 500

Midland, TX 79701

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 8523  
Order No. R-7871

APPLICATION OF UNION TEXAS PETROLEUM  
CORPORATION FOR SALT WATER DISPOSAL,  
LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on March 13, 1985, at Santa Fe, New Mexico, before Examiner Gilbert P. Quintana.

NOW, on this 11th day of April, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Union Texas Petroleum Corporation, is the owner and operator of the Post Well No. 1, located 990 feet from the South line and 1650 feet from the West line of Section 1, Township 14 South, Range 37 East, NMPM, South King-Devonian Pool, Lea County, New Mexico.

(3) The applicant proposes to utilize said well to dispose of produced salt water into the Devonian formation, with injection into the perforated interval from approximately 12,729 feet to 12,802 feet.

(4) The proposed disposal of produced salt water will not adversely affect Devonian producing wells in the South King-Devonian Pool.

(5) The injection should be accomplished through 2 7/8-inch plastic lined tubing installed in a packer set at approximately 12,650 feet; the casing-tubing annulus should be filled with an inert fluid; and a pressure gauge or approved

-2-

Case No. 8523

Order No. R-7871

leak detection device should be attached to the annulus in order to determine leakage in the casing, tubing, or packer.

(6) The injection well or system should be equipped with a pressure limiting switch or other acceptable device which will limit the wellhead pressure on the injection well to no more than 2,550 psi.

(7) The Director of the Division should be authorized to administratively approve an increase in the injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected waters from the Devonian formation.

(8) The operator should notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment so that the same may be inspected.

(9) The operator should take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

(10) Approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Union Texas Petroleum Corporation, is hereby authorized to utilize its Post Well No. 1, located 990 feet from the South line and 1650 feet from the West line of Section 1, Township 14 South, Range 37 East, NMPM, Lea County, New Mexico, to dispose of produced salt water into the Devonian formation, injection to be accomplished through 2 7/8-inch tubing installed in a packer set at approximately 12,650 feet, with injection into the perforated interval from approximately 12,729 feet to 12,802 feet;

PROVIDED HOWEVER, that the tubing shall be plastic-lined; that the casing-tubing annulus shall be filled with an inert fluid; and that a pressure gauge shall be attached to the annulus or the annulus shall be equipped with an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

(2) The injection well or system shall be equipped with a pressure limiting switch or other acceptable device which will

-3-

Case No. 8523  
Order No. R-7871

limit the wellhead pressure on the injection well to no more than 2,550 psi.

(3) The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Devonian formation.

(4) The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment so that the same may be inspected.

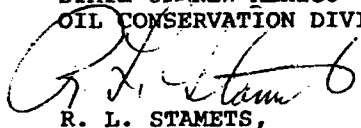
(5) The operator shall immediately notify the supervisor of the Division's Hobbs district office of the failure of the tubing, casing, or packer, in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

(6) The applicant shall conduct disposal operations and submit monthly reports in accordance with Rules 702, 703, 704, 705, 706, 708, and 1120 of the Division Rules and Regulations.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
R. L. STAMETS,  
Director

S E A L

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a  
newspaper published at  
Hobbs, New Mexico, do solemnly  
swear that the clipping attached  
hereto was published once a  
week in the regular and entire  
issue of said paper, and not a  
supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

August 26 2005

and ending with the issue dated

August 26 2005

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 29th day of

August 2005

[Signature]  
Notary Public.

My Commission expires  
February 07, 2009  
(Seal)



OFFICIAL SEAL  
DORA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO

My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified  
to publish legal notices or adver-  
tisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for  
said publication has been made.

LEGAL NOTICE  
August 26, 2005

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Mid-  
land, TX 79701 is filing form C108 (Application for Authori-  
zation to Inject) with the New Mexico Oil Conservation Divi-  
sion seeking administrative approval for a salt water dispos-  
al well. The proposed well, Post #1 SWD, is located 990'  
FSL & 1650' FWL of Section 1, Township 14 South, Range  
37 East of Lea County, New Mexico. Produced Devonian  
water will be disposed into the Devonian formation at a  
depth of 12,729' to 13,400' with a maximum pressure of 2,  
500 psi and a maximum rate of 20,000 BWP. Any interest-  
ed party who has an objection to this application must give  
notice to the Oil Conservation Division, 1220 South Saint  
Francis Street, Santa Fe, New Mexico 87505, within fifteen  
(15) days of this notice. Additional information can be ob-  
tained by contacting Julie Figel at (432) 687-1664.  
#21746

67100868000

67532867

PLATINUM EXPLORATION, INC.,  
550 W. TEXAS, SUITE 500  
MIDLAND, TX 79701

## Julie Figel

**From:** Turk McDonald [tmcd@t3wireless.com]  
**Sent:** Friday, September 16, 2005 11:01 AM  
**To:** 'Julie Figel'  
**Subject:** RE: post #1 correction

Surface owner for both wells is:

Lee Roberson  
3305 North Grimes  
Hobbs, NM 88240

-----Original Message-----

**From:** Julie Figel [mailto:jfigel@t3wireless.com]  
**Sent:** Friday, September 16, 2005 10:55 AM  
**To:** 'Turk McDonald'  
**Subject:** RE: post #1 correction

Thanks Turk. I forgot to ask you for the names and addresses of the surface owners for both wells. I need that too! Thanks!

Julie Figel  
Platinum Exploration Inc.  
550 W. Texas Ave. Suite 500  
Midland, TX 79701  
432-687-1664  
432-687-2853 fax  
[jfigel@t3wireless.com](mailto:jfigel@t3wireless.com)

**From:** Turk McDonald [mailto:tmcd@t3wireless.com]  
**Sent:** Friday, September 16, 2005 10:29 AM  
**To:** 'Julie Figel'  
**Subject:** post #1 correction

9/16/2005

## Julie Figel

---

**From:** Turk McDonald [tmcd@t3wireless.com]  
**Sent:** Friday, September 16, 2005 10:29 AM  
**To:** 'Julie Figel'  
**Subject:** post #1 correction  
**Attachments:** post 1 swd notification list.xls

9/16/2005



Post #1 SWD  
Notification list

**NW/4 SW/4 & S/2 SW/4 Section 1, T-14-S, R-37-E**  
**W/2NW/4 Section 12, T-14-S, R-37-E**

Platinum Exploration, Inc., Operator

**NE/4 SW/4 Section 1, T-14-S, R-37-E**

**OPEN/UNLEASED**

William D. Jackson & Robert A. Jackson  
Successor Trustees under the Garland G. Jackson  
& Willoughby E. Jackson Rev. Trust Agreement,  
dtd 6-24-80

**SE/4 Section 1, T-14-S, R-37-E**  
**NE/4, NE/4NW/4 & SE/4NW/4 Section 12, T-14-S, R-37-E**

**OPEN/UNLEASED**

Rita D. Schenk, Successor Corporate Co-Trustee  
and William Carl Schenk, Co-Trustees  
of Trust B and Trust A-2  
P. O. Box 73249  
Houston, Texas 77273

Professional Investment and Trust Company  
P. O. Drawer 1599  
Lovington, NM 88260

Mary Jane Hand  
P. O. Box 455  
La Luz, NM

PJC Limited Partnership  
1409 South Sunset  
Roswell, NM 88201

W. Overton Heidel  
*Address Unknown*

Glenn D. Taylor and Mary L. Taylor, Trustees  
of the Taylor Family Revocable Trust dated  
March 24, 1993  
*Address Unknown*

Cleo Fuchs, individually and as Trustee of the  
Herman and Cleo Fuchs Trust dated August 1, 1991  
*Address Unknown*

J.E. Simmons Trust A- JSS  
J.E. Simmons Trust B- MJH  
Beulah H. Simmons Trust A- JSS  
Beulah H. Simmons Trust B- MJH  
First National Bank of West Texas- Lubbock, Successor Trustee  
c/o Trust Division  
P. O. Box 1241  
Lubbock, TX 79408

**E/2 NW/4 & W/2NE/4 Section 1, T-14-S, R-37-E**

**OPEN/UNLEASED**

Western Commerce Bank, Trustee of the  
W.T. Reed Trust  
P.O. Box 1627  
Lovington, NM 88260

James Reed McCrory  
P.O. Box 25764  
Albuquerque, NM 87125

**W/2 NW/4 Section 1, T-14-S, R-37-E**  
**NE/4 Section 2, T-14-S, R-37-E**

Manzano Oil Corp., Operator  
P.O. Box 2107  
Roswell, NM 88202

**SE/4 Section 2, T-14-S, R-37-E**

**OPEN/UNLEASED**

State of New Mexico

**NE/4 Section 11, T-14-S, R-37-E**

Devon Energy Corporation, *Partial Leasehold Owner*  
P.O. Box 4616  
Houston, TX 77210-4616

*SEE SE/4 Section 1 for Names and addresses  
of MI owners*

**PLATINUM EXPLORATION INC.**  
550 WEST TEXAS AVENUE, SUITE 500  
MIDLAND, TEXAS 79701  
OFFICE (432) 687-1664 • FAX (432) 687-2853

September 19, 2005

RE: C108 Notification for Post #1 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Post #1 SWD, is located 990' FSL & 1650' FWL of Section 1, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,729' to 13,400' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,



Julie Figel

Agent

Platinum Exploration Inc.  
550W. Texas, Suite 500  
Midland, TX 79701

7005 0390 0000 6043 0322

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<b>New Mexico OCD</b> <b>1625 N. French Drive</b> <b>Hobbs, NM 88240</b>		
Sent To Street, Apt. 1 or PO Box N City, State, Z		

PS Form 3800, June 2002 See Reverse for Instructions

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Total Po		
<b>Professional Investment &amp; Trust</b> <b>Company</b> <b>P.O. Drawer 1599</b> <b>Lovington, NM 88260</b>		
Sent To Street, Ap or PO Box City, State		

PS Form 3800, June 2002 See Reverse for Instructions

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Postage	\$	Postmark Here
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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Post		
<b>PJC Limited Partnership</b> <b>1409 South Sunset</b> <b>Roswell, NM 88201</b>		
Sent To Street, Apt. or PO Box N City, State,		

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 0315

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Post		
<b>Mr. Lee Roberson</b> <b>3305 North Grimes</b> <b>Hobbs, NM 88240</b>		
Sent To Street, Apt or PO Box City, State,		

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 0339

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Po		
<b>Rita D. Schenk, Succ Corp Co -Trustee and</b> <b>William C. Schenk, Co-Trustees of Trust B</b> <b>and Trust A-2</b> <b>P.O. Box 73249</b> <b>Houston, Texas 77273</b>		
Sent To Street, Ap or PO Box City, State		

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6043 0353

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Po		
<b>Mary Jane Hand</b> <b>P.O. Box 455</b> <b>La Luz, NM</b>		
Sent To Street, Ap or PO Box City, State		

PS Form 3800, June 2002 See Reverse for Instructions

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Total Pcs **Western Commerce Bank, Trustee  
 of the WT Reed Trust  
 P.O. Box 1627  
 Lovington, NM 88260**

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Total **Manzano Oil Corporation  
 P.O. Box 2107  
 Roswell, NM 88202**

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Total Pcs **Devon Energy Corporation  
 20 N Broadway  
 Oklahoma City, OK 73102**

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Total Pos **JE Simmons Trust A-JSS, JE Simmons Trust B-  
 MJH, Beulah Simmons Trust A-JSS, Beulah  
 Simmons Trust B-MJH  
 First National Bank of W Texas-Lubbock,  
 Successor Trustee c/o Trust Division  
 P.O. Box 1241  
 Lubbock, Texas 79408**

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 City, State \_\_\_\_\_

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Restricted Delivery Fee (Endorsement Required)		

Total F **James Reed McCrory  
 P.O. Box 25764  
 Albuquerque, NM 87125**

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 Street, Apt. or PO Box \_\_\_\_\_  
 City, State \_\_\_\_\_

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total P **Devon Energy Corporation  
 P.O. Box 4616  
 Houston, TX 77210-4616**

Sent To \_\_\_\_\_  
 Street, Apt. or PO Box \_\_\_\_\_  
 City, State \_\_\_\_\_

PS Form 3800, June 2002 See Reverse for Instructions

**Jones, William V., EMNRD**

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**From:** Mike Reeves [petrofox@t3wireless.com]  
**Sent:** Thursday, October 27, 2005 10:20 AM  
**To:** Jones, William V., EMNRD  
**Subject:** FW: SWD Application from Platinum for the Post #1

Will,  
This well is geologically low to the offset well and should have no adverse effect on the producing well.

J. Michael Reeves  
Drilling Engineer  
Platinum Exploration  
432-894-1627  
petrofox@t3wireless.com

---

**From:** petrofox@aol.com [mailto:petrofox@aol.com]  
**Sent:** Thursday, October 27, 2005 8:20 AM  
**To:** petrofox@t3wireless.com  
**Subject:** Fwd: SWD Application from Platinum for the Post #1

Platinum Exploration  
J. Michael Reeves  
petrofox@aol.com  
432-894-1627 cell  
432-687-1664 ofc.

-----Original Message-----

From: Jones, William V., EMNRD <William.V.Jones@state.nm.us>  
To: petrofox@aol.com  
Sent: Wed, 26 Oct 2005 10:13:11 -0600  
Subject: SWD Application from Platinum for the Post #1

Hello Mike:  
Julie gave me your name as a contact.

I am working on all of Platinum's SWD applications and will have them out today - but, I need a statement from you as to why you are re-opening perforations above the original oil-water contact in this well to use for water injection. Why don't you just deepen the hole and inject below the old oil-water contact. I noticed you have an active Devonian well very close to this one. I also realise that the interval you want to perforate has been used for injection before...

Please let me know, asap, so I can release this one.

Regards,

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and

10/27/2005