	District I District II District III District II District II District II District II Distr				Form C-141 Revised October 10, 2003		
	1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 Sou	0 Oil Conservation Divisio 1220 South St. Francis D			Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form		
	Release Notification and Corrective Action						
		<b>OPERA</b>			tial Report	Final Report	
	Name of Company COG Operating LLC	Contact		at Ellis			
لات			Telephone No.(432) 230-0077Facility Type4" Water Line				
	Surface Owner: Federal Mineral Owner			Lease	Lease No. NMNM-074935 (API#) 30-015-34211		
	LOCATION OF RELEASE						
	Unit LetterSectionTownshipRangeFeet from theNorA2117S30E	th/South Line	Feet from the	East/West Line	County	Eddy	
	Latitude 32.49413 Longitude 103.58116						
ß	NATURE OF RELEASE						
	Type of Release: Produced Water					Recovered 25 bbls	
	Source of Release: 4" Electra Federal #5 Water Line	11/03/2010			Hour of Discovery 10 1:40 p.m.		
	Was Immediate Notice Given? If YES, To						
P2A	By Whom? Josh Russo		Mike Bratcher - OCD Date and Hour 11/04/2010 6:25 p.m. RECEIVED				
	Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.			NOV 07 2013	
Ð	If a Watercourse was Impacted, Describe Fully,*				NMOCE	ARTESIA	
Describe Cause of Problem and Remedial Action Taken.*						MILUA	
	As Ferguson was moving the COG 4" poly line so they could trench for the installation of a buried line, they broke the COG 4" poly line. The 4" poly line has been refused and put back into service.						
<b>N</b>	Describe Area Affected and Cleanup Action Taken.*	*					
	Tetra Tech personnel inspected the site and collected samples to define the extent of the spill. Soil that exceeded RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.						
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
3 [2]	Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
23		OIL CONSERVATION DIVISION					
3	Signature:						
1	Printed Name: Ike Tavarez (agent fort COG) Ap		pproved by District Supervisor:		m		
لعلتكسيا	Title: Project Manager	Approval Date:	proval Date: 3/13/15 Expiration Date: N/A				
لقسا	1.1	Conditions of A	Approval:	E. I	Attached [	- L	
*	Date: 10/28/13 Phone: (432) 682-4559 Attach Additional Sheets If Necessary			Tiner			
ل ا					LKF	- 478	