

ABOVE THIS LINE FOR DIVISION USE ONLY

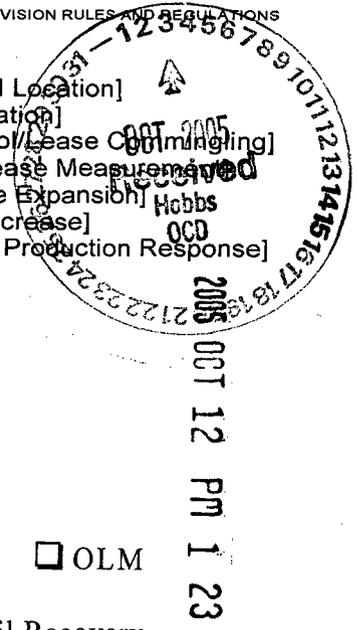
NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]



[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Alva Franco Alva Franco Regulatory Specialist 9/29/05
 Print or Type Name Signature Title Date

District I
25 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Amended
Form C-107A
Revised June 10, 2003

APPLICATION TYPE

Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

DHC-3588

ConocoPhillips Company 4001 Penbrook St. Odessa, TX 79762

Operator Address

Britt B 20 4001 Penbrook St. L-10-20s-37e Lea

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 217817 Property Code 02999 API No. 30-025-20299 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Monument Paddock OIL	Weir Blinebry OIL	Monument Tubb OIL
Pool Code	47080 ✓	63780 ✓	47090 ✓
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5170' - 5220'	5688' - 5892'	6345' - 6462'
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1150	500	500
Oil Gravity or Gas BTU (Degree API or Gas BTU)	39	40	39
Producing, Shut-In or New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 08/31/2005 Rates: 12/63/2	Date: 08/31/2005 Rates: 2/5/2	Date: 08/31/2005 Rates: 0/1/0
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 86 % Gas 20 %	Oil 14 % Gas 1 %	Oil 0 % Gas 1 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE Regulatory Specialist DATE 09/29/2005

TYPE OR PRINT NAME Alva Franco TELEPHONE NO. () (432)368-1665

E-MAIL ADDRESS alva.franco@conocophillips.com

District I
625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

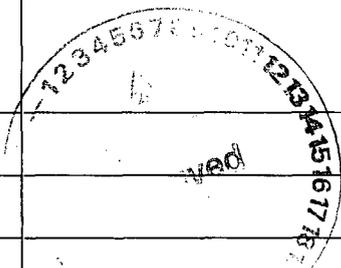
APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

ConocoPhillips Company 4001 Penbrook St. Odessa, TX 79762
Operator Address
Britt B 20 4001 Penbrook St. Lea
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 217817 Property Code 02999 API No. 30-025-20299 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<i>weir</i> Drinkard <i>or</i>		
Pool Code	57000 <i>63840</i> ✓		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6608' - 6648'		
Method of Production (Flowing or Artificial Lift)	Artificial Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	500		
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	To be completed		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 08/31/2005 Rates: 0/250/0	Date: Rates:	 Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 0 % 78 %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
 If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
 Are all produced fluids from all commingled zones compatible with each other? Yes No
 Will commingling decrease the value of production? Yes No
 If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

- Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
 - For zones with no production history, estimated production rates and supporting data.
 - Data to support allocation method or formula.
 - Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
 - Any additional statements, data or documents required to support commingling.

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If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE Regulatory Specialist DATE 09/29/2005

TYPE OR PRINT NAME Alva Franco TELEPHONE NO. () (432)368-1665

E-MAIL ADDRESS alva.franco@conocophillips.com

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-20299		² Pool Code 47080		³ Pool Name Moumnet Paddock	
⁴ Property Code 02999		⁵ Property Name Britt B			⁶ Well Number 20
⁷ OGRID No. 217817		⁸ Operator Name ConocoPhillips Company			⁹ Elevation

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	20S	37E		1880	South	330	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Alva Franco</i> Signature</p> <p>Alva Franco Printed Name Regulatory Specialist alva.franco@conocophillips.com Title and E-mail Address</p> <p>09/29/2005 Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-20299		² Pool Code 63780		³ Pool Name Weir - Blinebry	
⁴ Property Code 002999		⁵ Property Name Britt B			⁶ Well Number 20
⁷ OGRID No. 217817		⁸ Operator Name ConocoPhillips Company			⁹ Elevation 3555'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	20S	37E		1880'	South	330'	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40 ac	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-20299		2 Pool Code 47090		3 Pool Name Monument Tubb	
4 Property Code 02999		5 Property Name Britt B			6 Well Number 20
7 OGRID No. 217817		8 Operator Name ConocoPhillips Company			9 Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	20S	37E		1880	South	330	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.
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	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>	<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>	

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AMENDED REPORT

WELL LOCATION AND ACRAGE DEDICATION PLAT

API Number 30-025-20299		Pool Code 57000 63840		Pool Name Weir Skaggs Drinkard	
Property Code 02999	Property Name Britt B				Well Number 20
OGRID No. 217817	Operator Name ConocoPhillips Company				Elevation

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	20S	37E		1880	South	330	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 160 6/8		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Alva Franco</i> Signature</p>
	<p>Alva Franco Printed Name Regulatory Specialist alva.franco@conocophillips.com Title and E-mail Address</p>
	<p>09/29/2005 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
	<p>Date of Survey Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

September 29, 2005

Britt B 20

Section 10, T-20-S, R-37-E, L

330 FWL & 1880 FSL

API #30-025-20299

Currently Commingled well Paddock, Blinebry, & Tubb (Weir Blinebry)

RE: Application (C-107A) to Re-complete this well in the Drinkard and commingle with the Blinebry reservoir.

Notificaiton of Offset Operators:

John H. Hendrix

P. O. Box 3040

Midland, Texas 79702-3040

Guy Petroleum

600 Las Colinas Blvd E Ste 1200

Irving, Texas 75039-5611

Marathon Oil Company

P. O. Box 552

Midland, Texas 79702

Chevron U.S.A.,Inc.

Claydesta Plaza, 15 Smith Rd

Midland, Texas 79705

Facility	SENM1		Well		Description		Days	31 Oil	Commingled Test			Days			Allocated Test			SBMG
	Lease	ID	No.	Code	Pool	Code			Mo.	Day	Yr.	Oil	Water	Gas	Not	Prod.	OIL	
1878017	BRITT -B	20	UAT	Monument Paddock		08	01	05	15.0	5.0	68.0				12.3	2.3	62.8	113
1878017	BRITT -B	20	CZN	Weir Blinebry		08	01	05							2.4	2.4	4.7	
1878017	BRITT -B	20	XPV	Monument Tubb		08	01	05							0.3	0.3	0.5	
1878017	BRITT -B	28	XPV	Monument Tubb		08	03	05	2.0	21.0	225.0				0.4	0.4	5.3	0
1878017	BRITT -B	28	GOJ	Weir Drinkard		08	03	05							1.6	20.6	219.8	
1878017	BRITT -B	32	GOJ	Weir Drinkard		08	20	05	64.0	71.0	240.0				49.9	55.4	139.2	180
1878017	BRITT -B	32	CZN	Weir Blinebry		08	20	05							14.1	15.6	100.8	

Tests above show:

1) the Britt B 20 can be pumped down with the current Monument Paddock, Weir Blinebry, & Monument Tubb commingled.

2) that where we have the Weir Drinkard commingled with either the Weir Blinebry or the Monument Tubb, we are able to keep the wells pumped down to prevent crossflow.

Estimated Drinkard production based on these offsets should be between 200 to 300 MCFPD. Initial test of the Drinkard in the Britt B 20 was approximately 1 MMCFPD; however these offsets have depleted the Drinkard pressure since the initial test in 1964. Commingling the Weir Drinkard with the existing commingled zones in the Britt B 20 should not cause crossflow or damage to the existing zones. Because there is a recent test for the existing commingled producing intervals in the Britt B 20, production for the Weir Drinkard will be allocated by the subtraction method.

Schematic - Current



BRITT B 20

Most Recent Job				
Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date
	Gen. Maint & Repair		10/29/2002	

Main Hole: 11/5/2002

ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual	Depth Markers CrISPrZn	Formations Final	Logs	ROP Bit RPM ()	Int ROP ()	RPM ()
0							0	0.0001	
11							0	0.0001	
22							0	0.0001	
26							0	0.0001	
1,252									
2,219									
2,550									
2,632									
2,888									
3,410									
3,518									
3,683									
3,870									
4,019									
5,103									
5,106									
5,164									
5,180									
5,204									
5,210									
5,220									
5,222									
5,224									
5,688									
5,784									
5,897									
6,310									
6,345									
6,419									
6,462									
6,496									
6,508									
6,539									
6,540									
6,546									
6,550									
6,560									
6,570									
6,580									
6,590									
6,603									
6,608									
6,648									
6,650									

Surface Casing, 8.630, 8.100, 11, 1,241.0

Jet perforation, 5,180-5,204, 7/27/1999

Jet perforation, 5,210-5,220, 7/27/1999

Jet perforation, 5,222-5,224, 7/23/1999

5,688-5,897, 2/7/1964

6,345-6,462, 11/15/1984

6,496-6,546, 11/1/1963

6,608-6,648, 11/1/1963
6,608-6,648, 2/2/1964

Production Casing, 5 1/2, 4.950, 11, 6,639.0

Frm. Code:
453YTES,
2,632
Frm. Code:
453OJEN
Frm. Code:
453PNRS,
3,518
Frm. Code:
453SADR,
3,870

Frm. Code:
453GLRT,
5,164

Frm. Code:
452BLBR,
5,784
Frm. Code:
452TUBB,
6,310

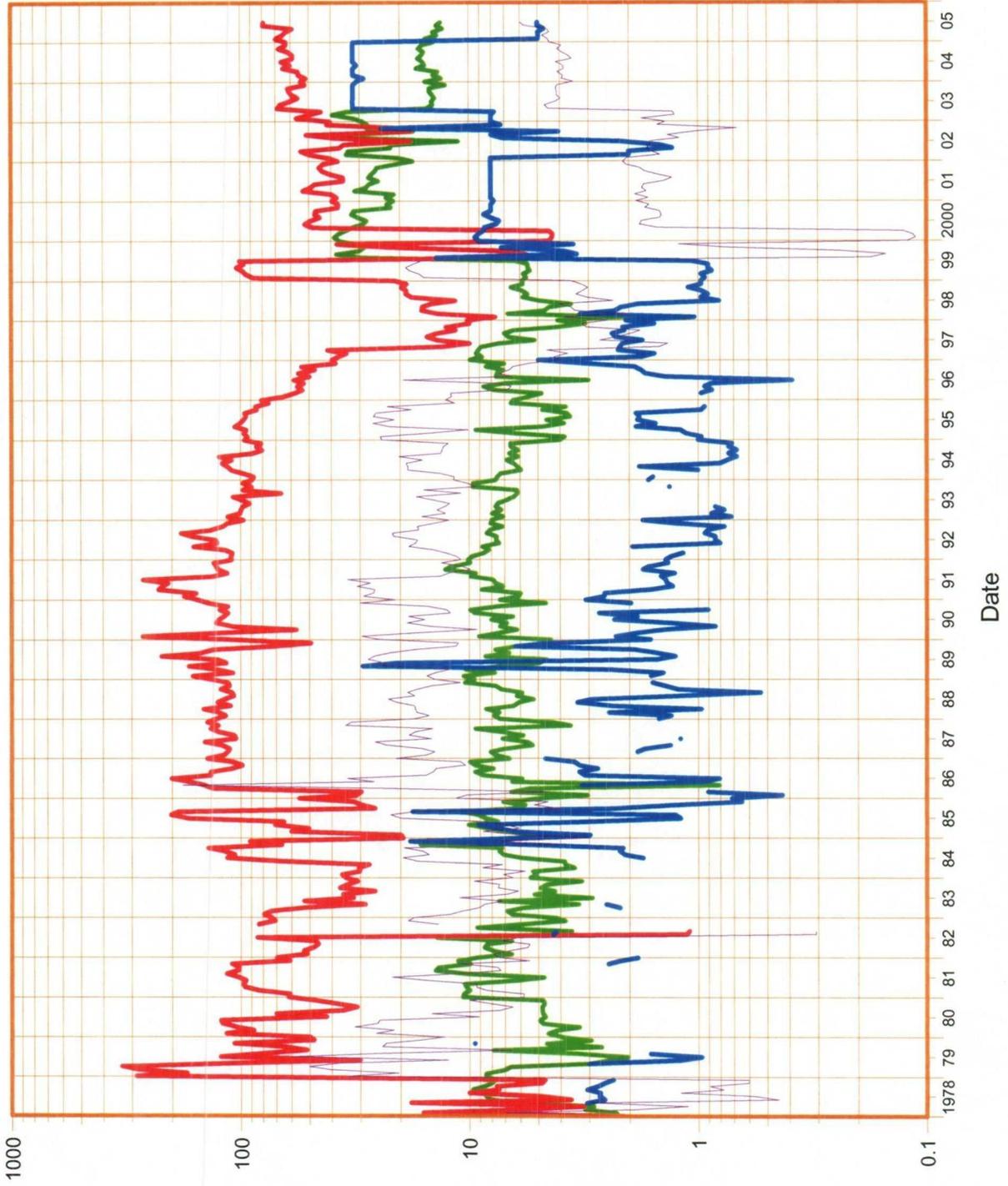
Frm. Code:
452DRKD,
6,603

BRITT - B 20_CZN(3)

Total Current Production
Cammingsled Paddock - Blinbert-
Tubb

<Ambiguous>

<Ambiguous>



Cum. Gas Production : 792.8 MMcf

Cum. Oil Production : 104.1 Mbbl

BRITT - B 20_CZN(3)

Oil Rate (Cal. Day) (bbl/d)

Gas Rate (Cal. Day) (Mcf/d)

Water Rate (Cal. Day) (bbl/d)

Gas/Oil Ratio (Mcf/bbl)

Water Inj. (Cal. Day) (bbl/d)

Gas+CO2 Inj. (Cal. Day) (Mcf/d)

BRITT -B 20_UAT

MONUMENT Paddock

Cum. Gas Production : 73.7 MMcf

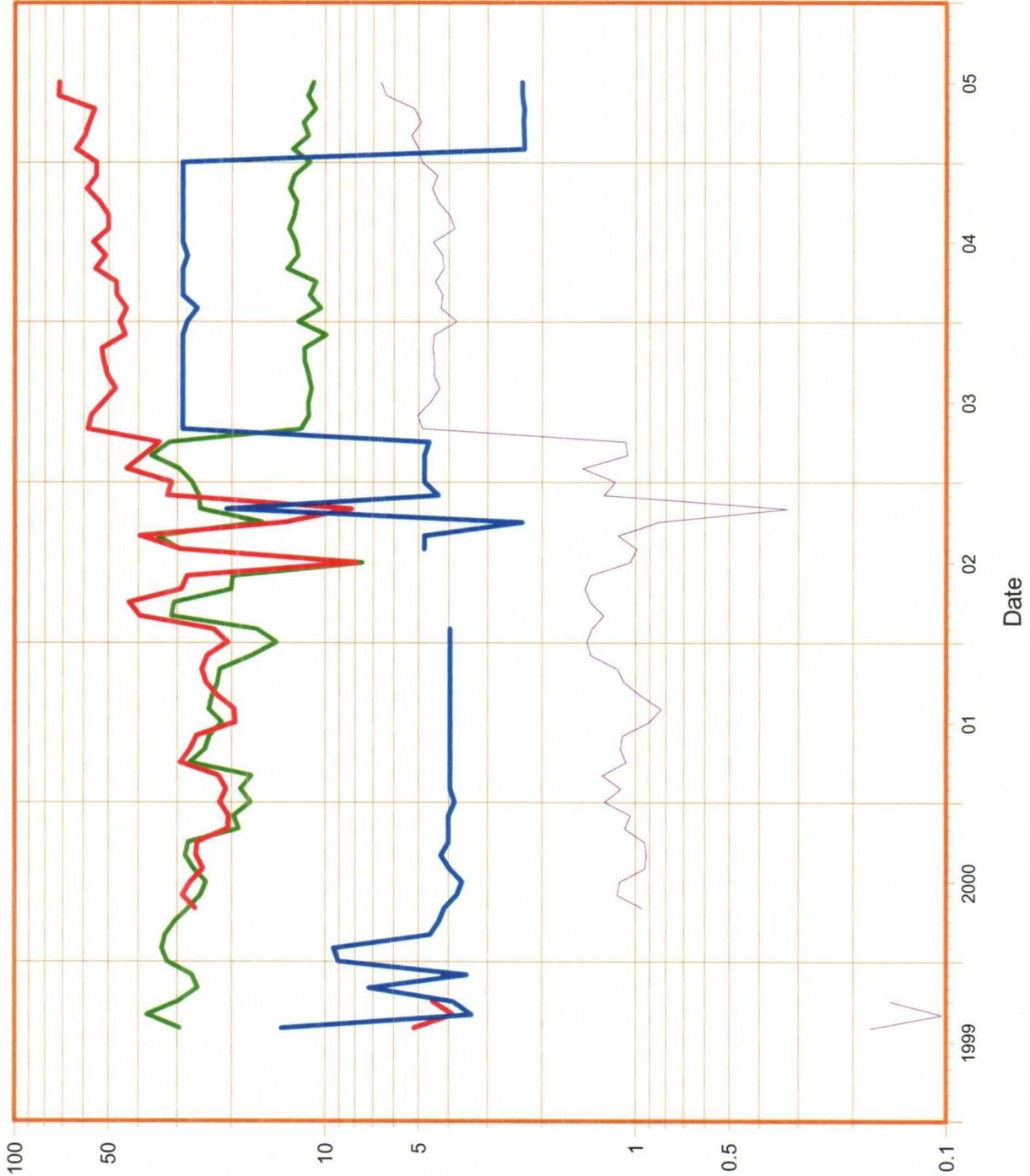
Cum. Oil Production : 44.0 Mbbl

MONUMENT::Paddock

Paddock

BRITT -B 20_UAT

- Oil Rate (Cal. Day) (bbl/d)
- Gas Rate (Cal. Day) (Mcf/d)
- Water Rate (Cal. Day) (bbl/d)
- Gas/Oil Ratio (Mcf/bbl)
- Water Inj. (Cal. Day) (bbl/d)
- Gas+CO2 Inj. (Cal. Day) (Mcf/d)

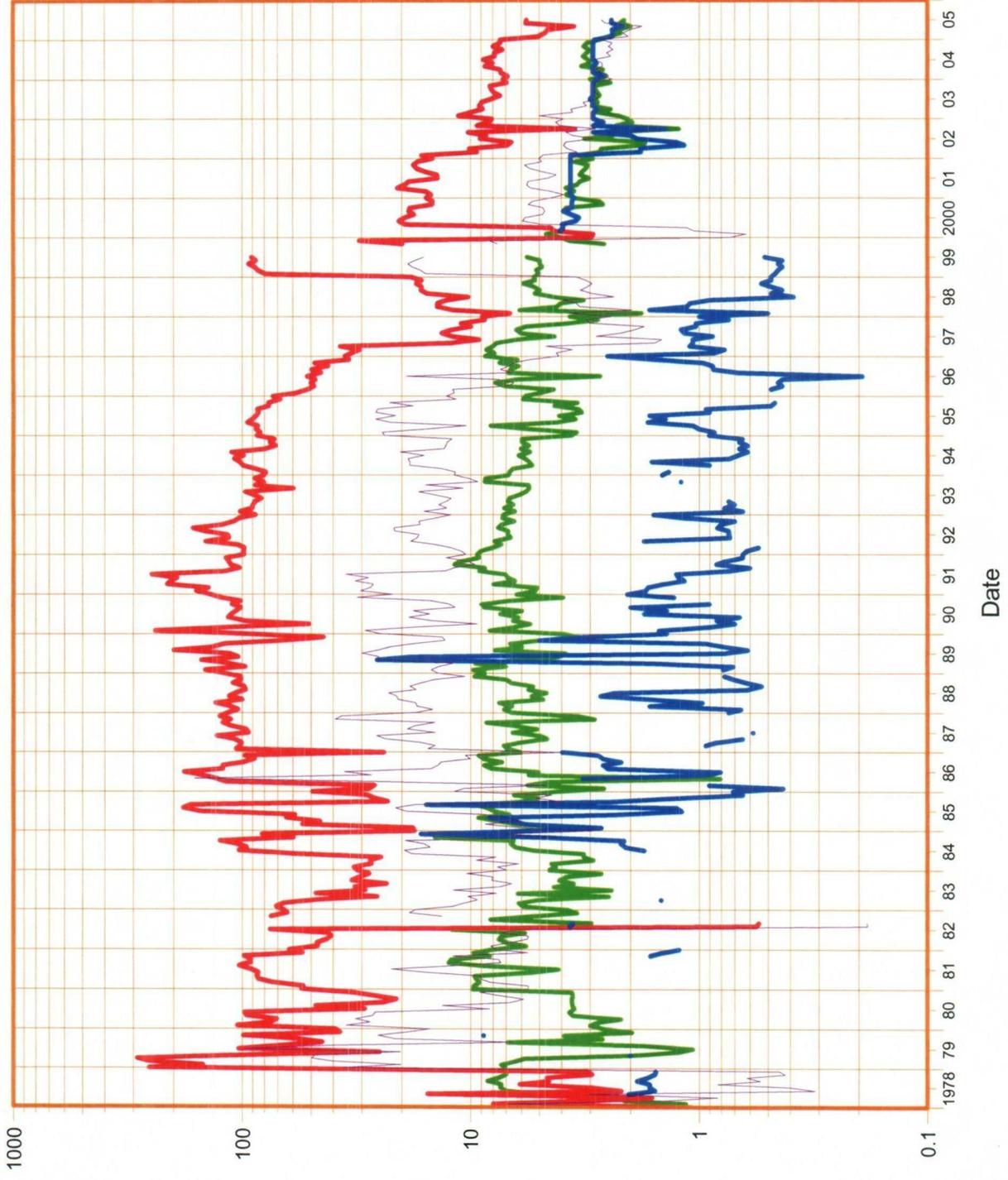


BRITT -B 20_CZN
WEIR Blinebry

Cum. Gas Production : 638.2 MMcf
Cum. Oil Production : 53.2 Mbbl

WEIR::BLINEBRY

BLINEBRY



BRITT -B 20_CZN

- Oil Rate (Cal. Day) (bbl/d)
- Gas Rate (Cal. Day) (Mcf/d)
- Water Rate (Cal. Day) (bbl/d)
- Gas/Oil Ratio (Mcf/bbl)
- Water Inj. (Cal. Day) (bbl/d)
- Gas+CO2 Inj. (Cal. Day) (Mcf/d)

Date

BRITT - B 20_XPV

MONUMENT TUBB

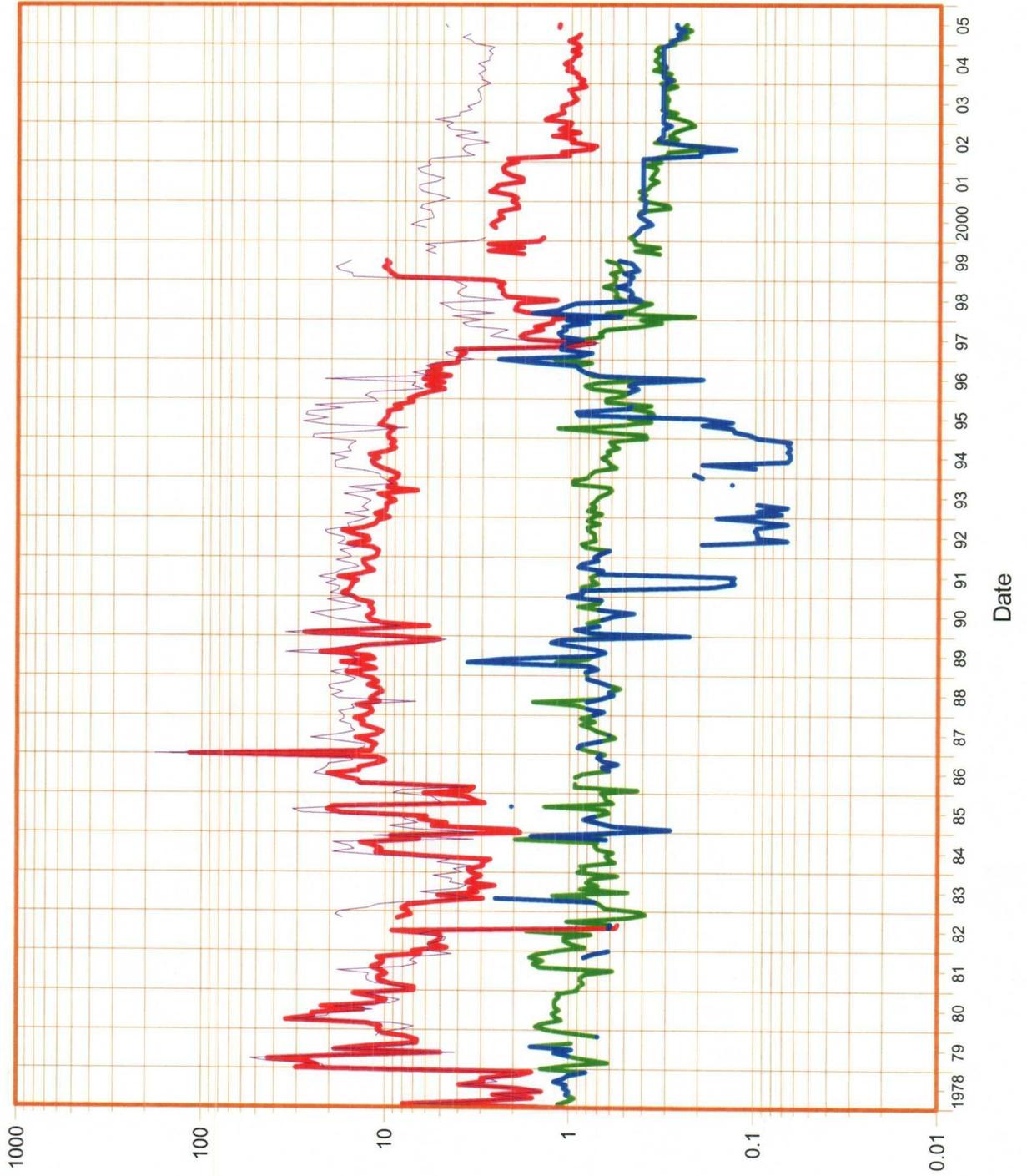
Cum. Gas Production : 81.0 MMcf

Cum. Oil Production : 7.0 Mbbl

- BRITT - B 20_XPV
- Oil Rate (Cal. Day) (bbl/d)
- Gas Rate (Cal. Day) (Mcf/d)
- Water Rate (Cal. Day) (bbl/d)
- Gas/Oil Ratio (Mcf/bbl)
- Water Inj. (Cal. Day) (bbl/d)
- Gas+CO2 Inj. (Cal. Day) (Mcf/d)

MONUMENT::TUBB

TUBB



Schematic - Current

BRITT B 28



Most Recent Job				
Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date
	Gen. Maint & Repair			

Main Hole: 6/2/2004 1:00:00 AM

ftKB (MD)	ftKB TVD	Incl	Schematic - Actual	Depth Markers CrtSPPrZn	Formations Final	
0						
14						
16						
30						
1,300						
2,859						Frm. Code: 453SVRV, 2,859
3,490						Frm. Code: 453PNRS, 3,490
3,919						Frm. Code: 453SADR, 3,919
5,153						Frm. Code: 453GLRT, 5,153
5,801						Frm. Code: 452BLBR, 5,801
6,237						
6,240						
6,332						
6,390					Frm. Code: 452TUBB, 6,390	
6,523						
6,532						
6,650					Frm. Code: 452DRKD, 6,650	
6,777						
6,794						
6,808						
6,877						
6,896						
6,897						
6,898						
6,903						
6,923					Frm. Code: 452ABO, 6,923	
6,985						
7,020						
7,053						
7,059					Frm. Code: 409PSLV, 7,651	
7,084						
7,089						
7,097						
7,150						
7,155						
7,283						
7,383						
7,560						
7,629						
7,645						
7,650						
7,651						
7,653						
7,700						
7,703						
7,706						
7,800						
7,826						

BRITT -B 28_XPV(2)

Commingled Drinkard + Tubb

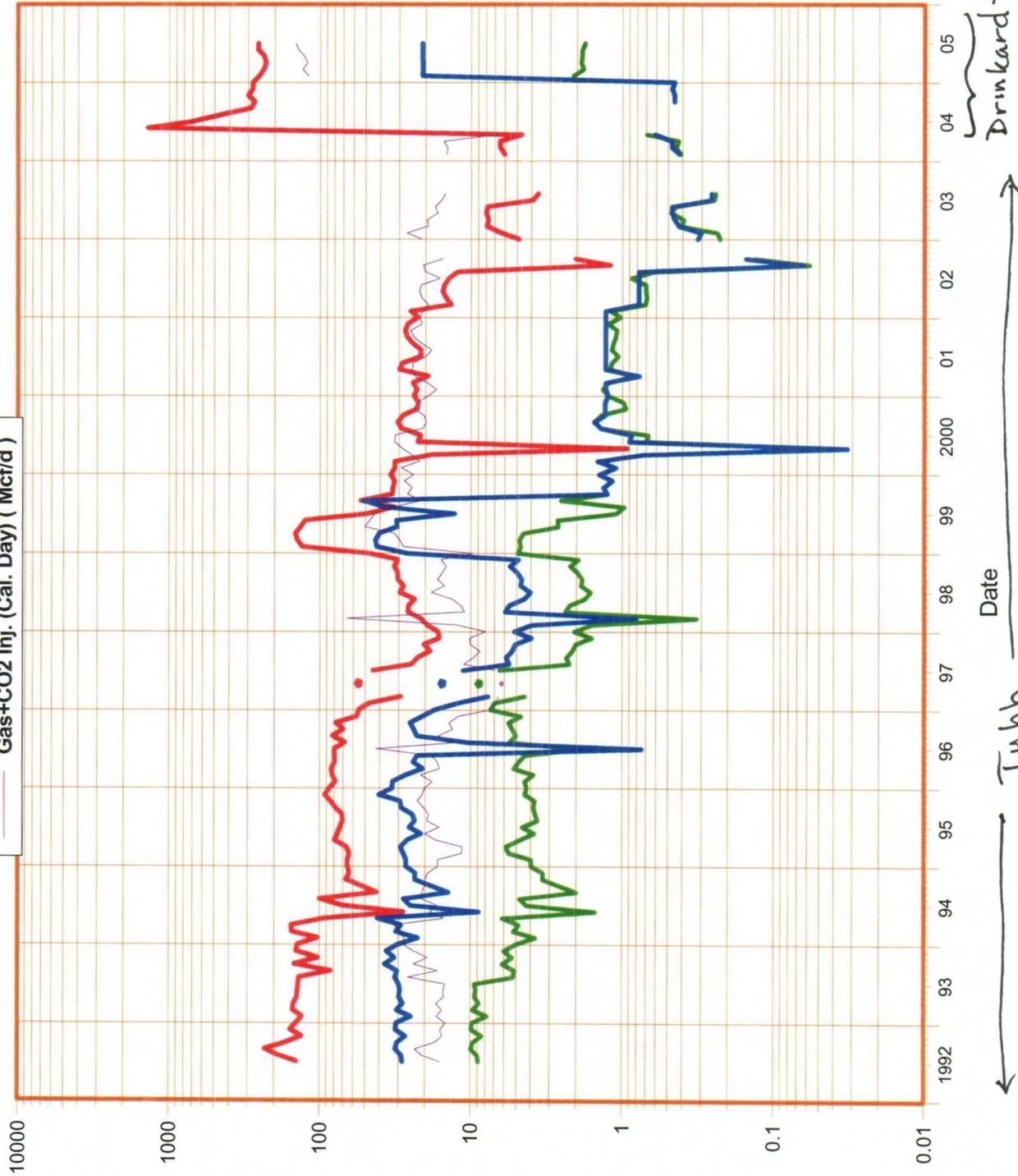
<Ambiguous>

<Ambiguous>

Cum. Gas Production : 405.1 MMcf

Cum. Oil Production : 13.6 Mbbbl

- BRITT -B 28_XPV(2)
- Oil Rate (Cal. Day) (bbl/d)
- Gas Rate (Cal. Day) (Mcf/d)
- Water Rate (Cal. Day) (bbl/d)
- Gas/Oil Ratio (Mcf/bbl)
- Water Inj. (Cal. Day) (bbl/d)
- Gas+CO2 Inj. (Cal. Day) (Mcf/d)



BRITT -B 28_XPV

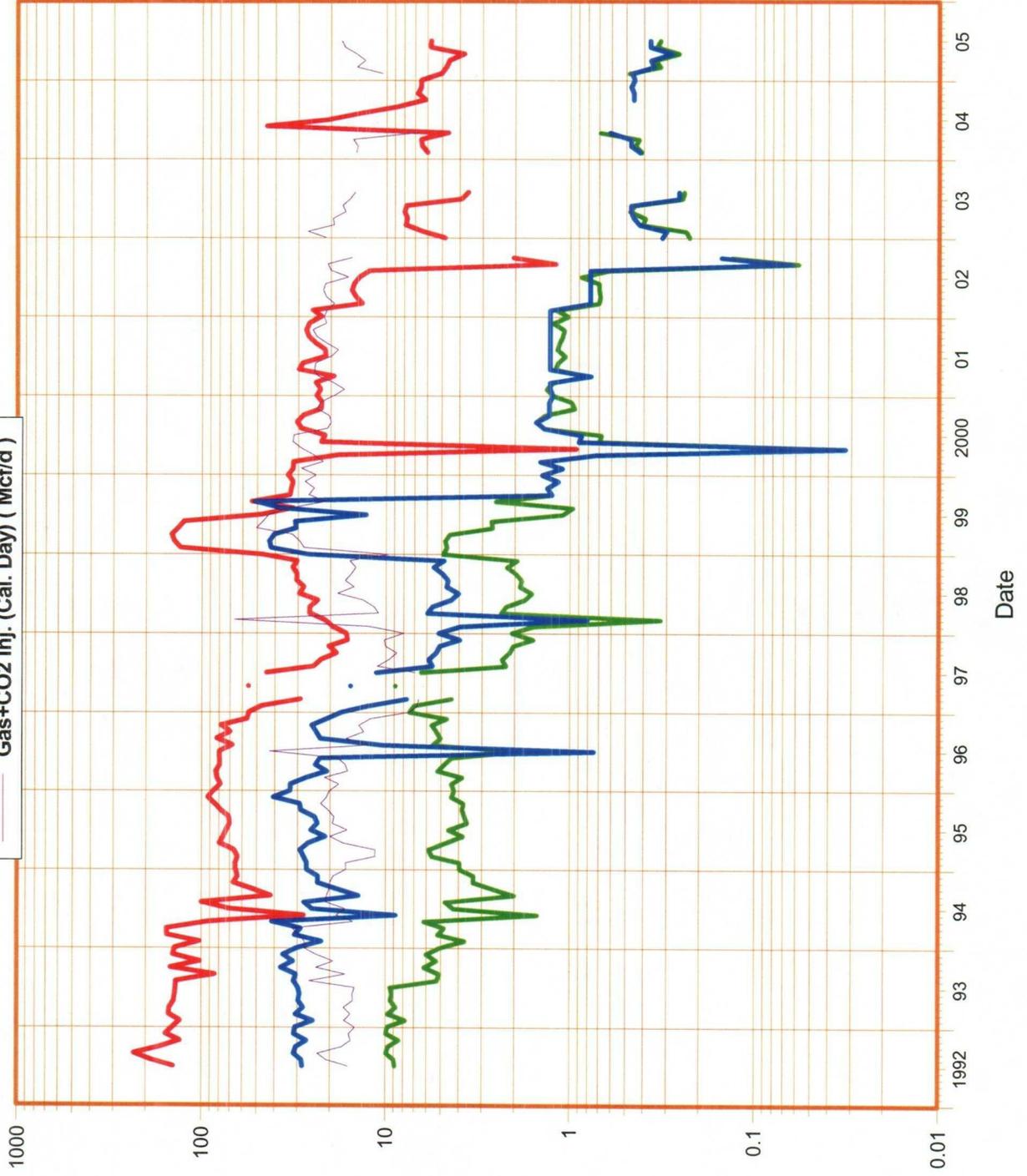
Cum. Gas Production : 244.6 MMcf

MONUMENT::TUBB

Cum. Oil Production : 13.4 Mbbl

TUBB

- BRITT -B 28_XPV
- Oil Rate (Cal. Day) (bbl/d)
- Gas Rate (Cal. Day) (Mcf/d)
- Water Rate (Cal. Day) (bbl/d)
- Gas/Oil Ratio (Mcf/bbl)
- Water Inj. (Cal. Day) (bbl/d)
- Gas+CO2 Inj. (Cal. Day) (Mcf/d)



BRITT -B / 28

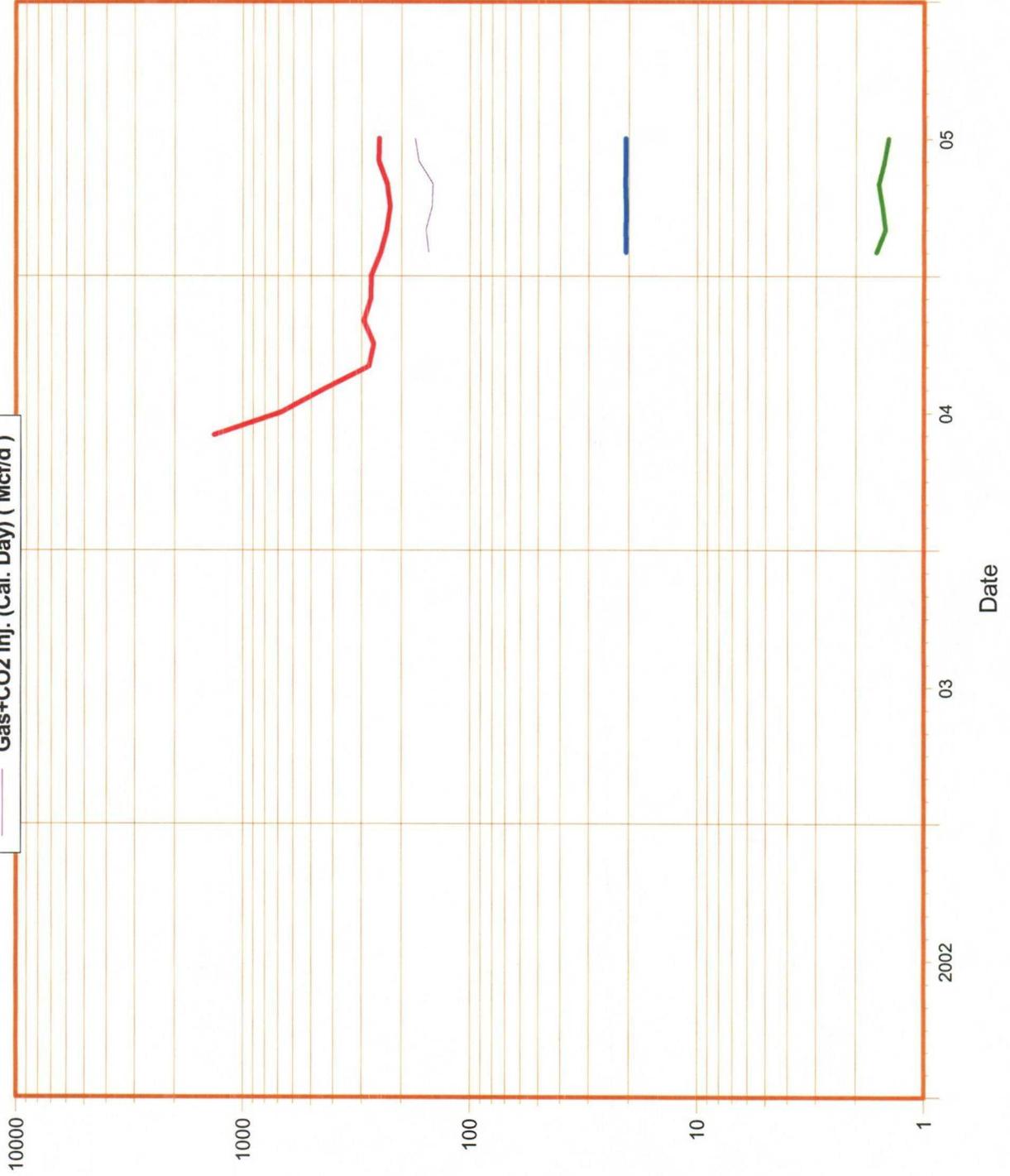
Cum. Gas Production : 160.5 MMcf

WEIR::DRINKARD

Cum. Oil Production : 0.3 Mbbl

DRINKARD

- BRITT -B / 28
- Oil Rate (Cal. Day) (bbl/d)
- Gas Rate (Cal. Day) (Mcf/d)
- Water Rate (Cal. Day) (bbl/d)
- Gas/Oil Ratio (Mcf/bbl)
- Water Inj. (Cal. Day) (bbl/d)
- Gas+CO2 Inj. (Cal. Day) (Mcf/d)



Schematic - Current

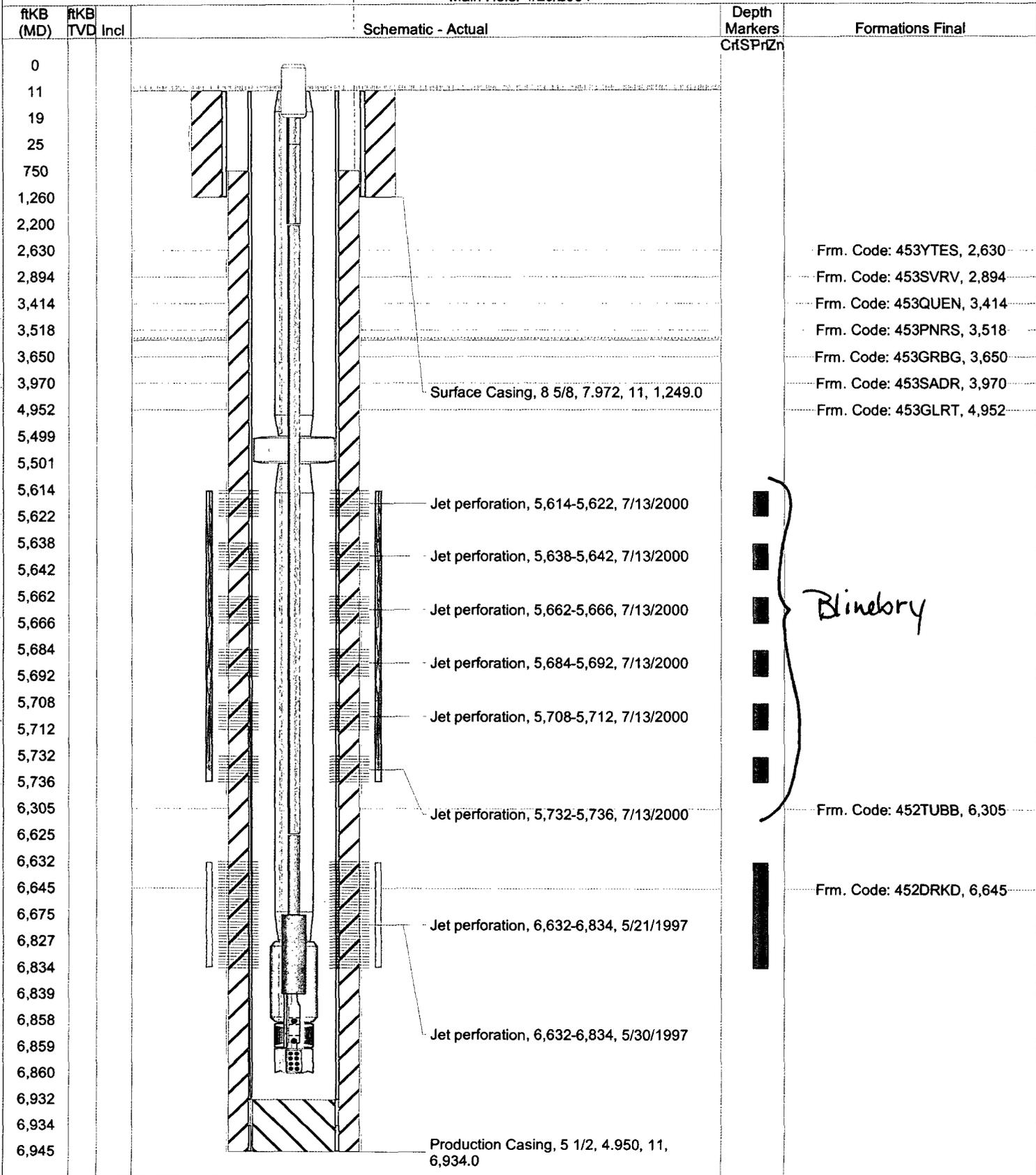
BRITT B 32



Most Recent Job

Job Category	Primary Job Type Gen. Maint & Repair	Secondary Job Type	Start Date 4/27/2004	End Date 4/29/2004
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Main Hole: 4/29/2004



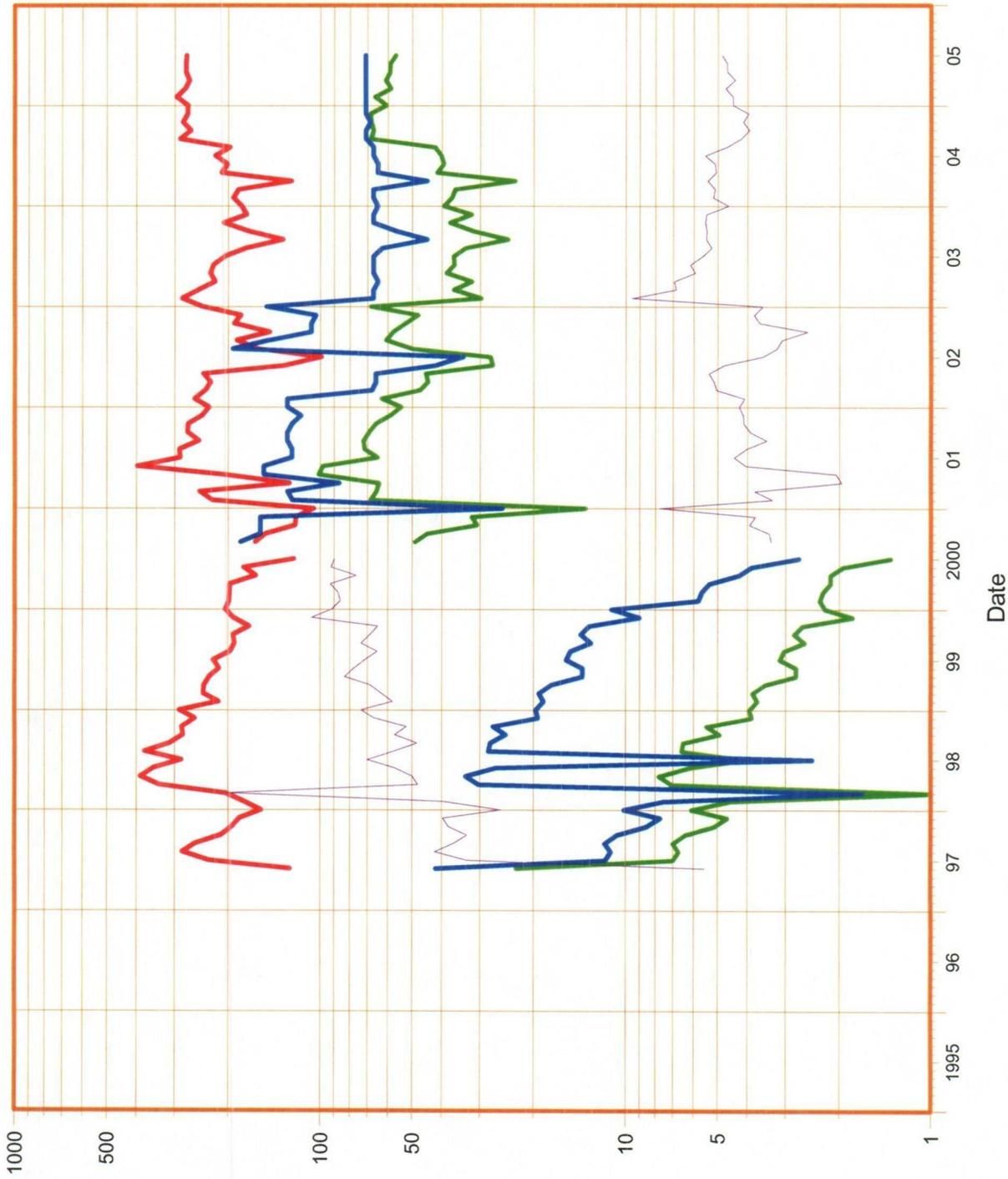
BRITT - B 32_GOJ(2)

Cum. Gas Production : 656.8 MMcf

Cum. Oil Production : 95.8 Mbbl

- BRITT - B 32 GOJ(2)
- Oil Rate (Cal. Day) (bbl/d)
- Gas Rate (Cal. Day) (Mcf/d)
- Water Rate (Cal. Day) (bbl/d)
- Gas/Oil Ratio (Mcf/bbl)
- Water Inj. (Cal. Day) (bbl/d)
- Gas+CO2 Inj. (Cal. Day) (Mcf/d)

Commingled Weir Blimbry
 & Weir Drinkard
 <Ambiguous>
 <Ambiguous>



BRITT -B 32_CZN

Cum. Gas Production : 204.3 MMcf

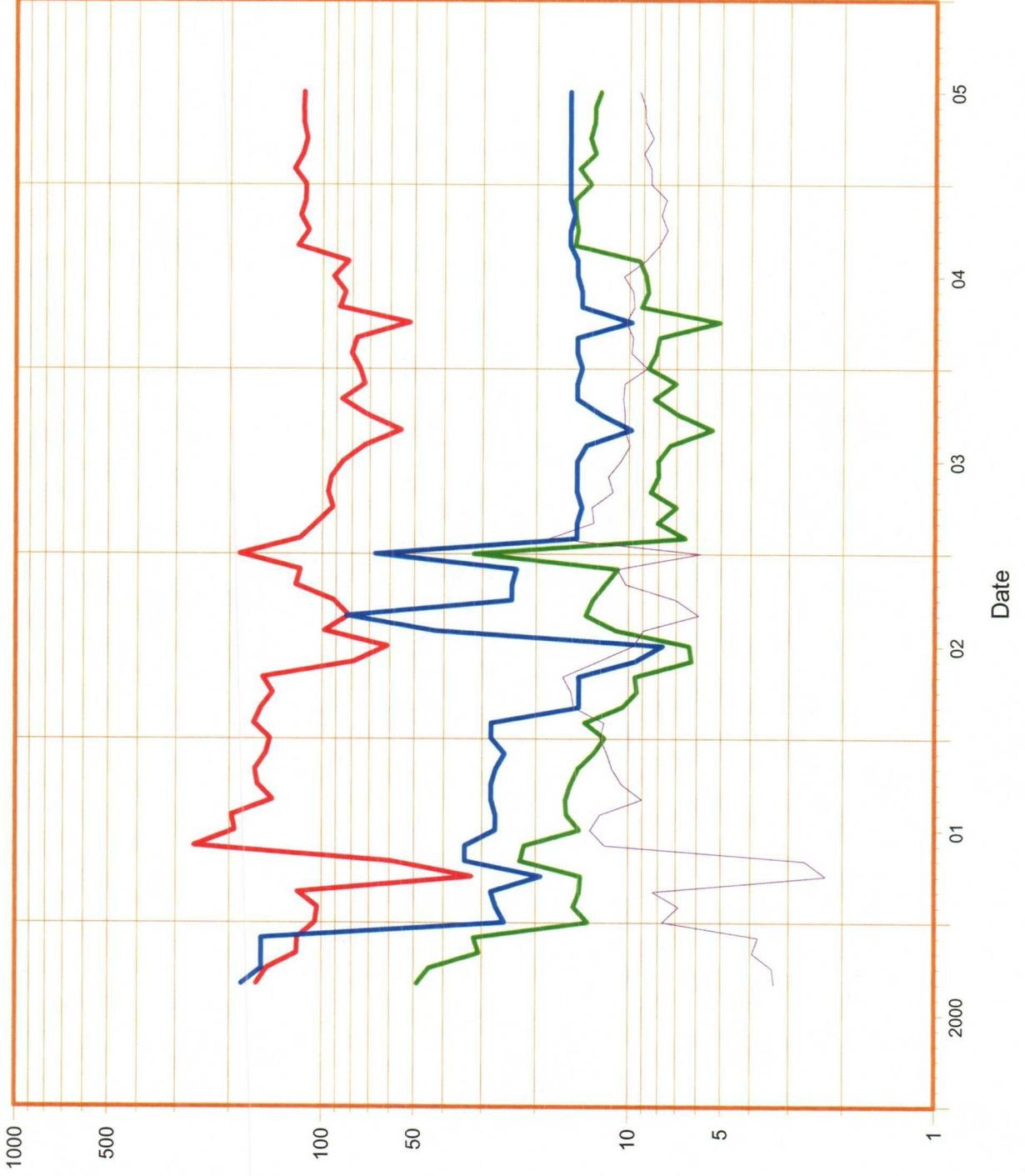
Cum. Oil Production : 24.6 Mbbl

BRITT -B 32_CZN

- Oil Rate (Cal. Day) (bbl/d)
- Gas Rate (Cal. Day) (Mcf/d)
- Water Rate (Cal. Day) (bbl/d)
- Gas/Oil Ratio (Mcf/bbl)
- Water Inj. (Cal. Day) (bbl/d)
- Gas+CO2 Inj. (Cal. Day) (Mcf/d)

WEIR::BLINEBRY

BLINEBRY



BRITT -B 32_GOJ

Cum. Gas Production : 452.5 MMcf

Cum. Oil Production : 71.2 Mbbl

BRITT -B 32_GOJ

- Oil Rate (Cal. Day) (bbl/d)
- Gas Rate (Cal. Day) (Mcf/d)
- Water Rate (Cal. Day) (bbl/d)
- Gas/Oil Ratio (Mcf/bbl)
- Water Inj. (Cal. Day) (bbl/d)
- Gas+CO2 Inj. (Cal. Day) (Mcf/d)

WEIR::DRINKARD

DRINKARD

