# NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505



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	[C]		posal - Pressure I ] PMX [] S				
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	[B]	Offset Op	erators, Leasehol	ders or Surface	Owner		
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pproval is acc	urate an	d complete to the	certify that the in ne best of my kno n and notification	wledge. I also	understand that 1	no action will be	ministrative e taken on this
	Note:	Statement must be	completed by an in	dividual with man	agerial and/or supe	rvisory capacity.	
Print or Type Na	me	Signa	ture		Title		Date
			• .		e-mail Address		<u> </u>

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



## 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

JOHN A. YATES
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PEYTON YATES
EXECUTIVE VICE PRESIDENT
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TREASURER

ON CONSERVATION

S. P. YATES CHAIRMAN OF THE BOARD

September 21, 2005

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Imperial Stout AXL #1

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Kennedy Farms, West Strawn and Kennedy Farms Morrow in our Imperial Stout AXL #1 located in Unit letter G, of Section 11, Township 17 South, Range 26 East, Eddy County, NM.

If you have any questions or need additional information, please call me at (505) 748-4219

Sincerely,

Mike Hill

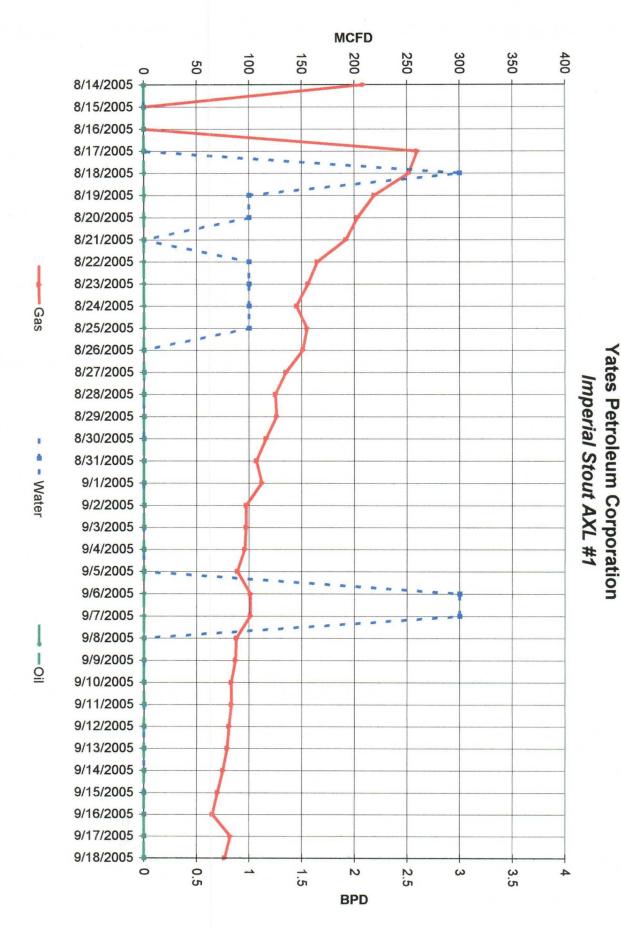
**Operations Engineer** 

MH/dc

**Enclosures** 

There are no working, royalty and overriding royalty interests in this well other than Yates Petroleum Corporatio	n
There are no working, rejuity and eventuing rejuity interests in any went calculated along the corporation	11,

The Kennedy Farms, West Strawn is a new zone and production curves are not available.



#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM \$8210111

**Oil Conservation Division** 

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE X Single Well

District IV

District III

SEP 2 6 2005

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Establish Pre-Approved Pools **EXISTING WELLBORE** 

<u>X</u> Yes \_\_\_\_No

CONGERVATION Yates Petroleum Corporation  $rac{ ext{DIVISION}}{ ext{N}}$ 105 South Forth Street, Artesia, NM 88210 DHC-3570 Operator Address No. 1 Well No. Imperial Stout AXL Unit G - Section 11- 17S-26E Eddy Unit Letter-Section-Township-Range Lease County

API No. <u>30-015-32902</u> OGRID No.025575 Property Code\_34410\_ Federal State X\_Fee **UPPER ZONE** LOWER ZONE DATA ELEMENT INTERMEDIATE ZONE LYDD ES HNDES, 670 Kennedy Farms Morrow 60 Pool Name Pool Code 7,986-8,086' - Not Perfed 8,296-8,400 Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production Flowing Flowing (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottomhole Pressure data will not be required if the bottomhole Pressure perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone New Zone Date and Oil/Gas/Water Rates of Last Production. Date: New Zone Date: 9/18/05 v zones with no production history, applicant shall be required to attach production Rates: 0 bopd, 35 mcfd, estimates and supporting data.) Rates: 3 bwpd Fixed Allocation Percentage Oi1 Gas Oil Gas than current or past production, supporting data or Allocation % will be Allocation % will be explanation will be required.) submitted when completed submitted when completed

#### **ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? \_X\_\_ No\_ If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes \_\_X\_\_\_ No\_ Are all produced fluids from all commingled zones compatible with each other? \_\_ No\_\_\_X Will commingling decrease the value of production? If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes\_\_X\_\_ No\_\_ NMOCD Reference Case No. applicable to this well:

#### Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Operations Engineer DATE 9-21-05

TYPE OR PRINT NAME Mike Hill \_TELEPHONE NO. (505) 748-4219

Mhill@ypcnm.com E-MAIL ADDRESS