DATE N 26-05		LOGGED IN 9 27.05 TYPE DHO	@ CM05270496
	NEW MEXICO OIL CONS	EDVATION DIVISION	
	- Engineering 1220 South St. Francis Drive	j Bureau -	
	ADMINISTRATIVE A	<b>PPLICATION CHECK</b>	LIST
THIS CHECK	LIST IS MANDATORY FOR ALL ADMINISTRATIVE A WHICH REQUIRE PROCESSI	APPLICATIONS FOR EXCEPTIONS TO DIVISI ING AT THE DIVISION LEVEL IN SANTA FE	ON RULES AND REGULATIONS
(DH	on-Standard Location] [NSP-Non-Stan C-Downhole Commingling] [CTB-Lea [PC-Pool Commingling] [OLS - Off-Lo [WFX-Waterflood Expansion]	ase Commingling] [PLC-Pool/Lea ease Storage] [OLM-Off-Lease N [PMX-Pressure Maintenance Expa ] [IPI-Injection Pressure Increase	ase Commingling] leasurement] ansion] e]
[1] <b>TYPE</b>	OF APPLICATION - Check Those W [A] Location - Spacing Unit - Simu [] NSL [] NSP [] S		
	Check One Only for [B] or [C] [B] Comminging - Storage - Meas [] DHC [] CTB [] P		LM
		Increase - Enhanced Oil Recovery	PR
: · · · · · · · · · · · · · · · · · · ·	[D] Other: Specify	·····	• • • • • • • • • • • • • • • • • • •
	ICATION REQUIRED TO: - Check [A] Uorking, Royalty or Over	Those Which Apply, or □ Does Not riding Royalty Interest Owners	Apply and a second seco
	[B]	lders or Surface Owner	
an a	[C] Application is One Which	Requires Published Legal Notice	ter en en en tetar en entre
la antiga da sector s	[D] Discrimination and/or Concur U.S. Bureau of Land Management - Com	rrent Approval by BLM or SLO missioner of Public Lands, State Land Office	
ingen dierigente	[E] For all of the above, Proof	of Notification or Publication is Att	ached, and/or,
	[F]	an an ann an Araine a	
	T ACCURATE AND COMPLETE IN PLICATION INDICATED ABOVE.	<b>VFORMATION REQUIRED TO</b>	PROCESS THE TYPE
approval is accu	FICATION: I hereby certify that the in rate and complete to the best of my known the required information and notification	wledge. I also understand that no a	ction will be taken on this
	Note: Statement must be completed by an in	dividual with managerial and/or supervise	ory capacity.
Print or Type Name	e Signature	Title	Date
· .		e-mail Address	
	· .		

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

RECEIVED SEP 2 6 2005

1. 18

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

September 21, 2005

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Antongiavanni MJ Federal #1

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Winchester Strawn, the Wildcat Atoka and the Winchester Morrow in our Antongiavanni MJ Federal #1 located in Unit letter O, of Section 1, Township 28 South, Range 28 East, Eddy County, NM.

If you have any questions or need additional information, please call me at (505) 748-4219

Sincerely,

Mike Hill

Operations Engineer

MH/dc

## Enclosures

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There are no working, royalty and overriding royalty interests in this well other than Yates Petroleum Corporation.

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The Wildcat Atoka is a new zone and production curves are not available.

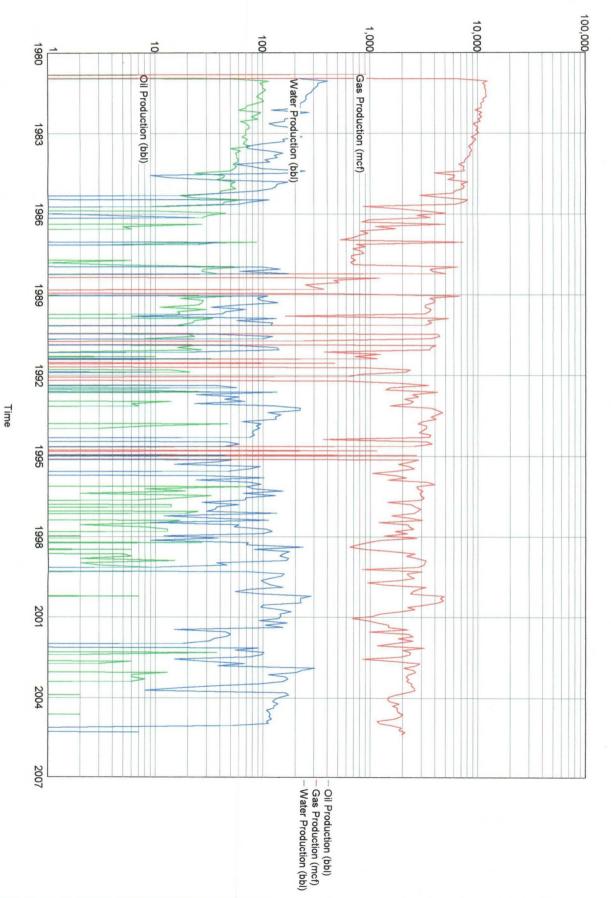
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The Wildcat Strawn is a new zone and production curves are not available.



ANTONGIOVANNI MJ FEDERAL - WINCHESTER

Lease Name: ANTONGIOVANNI MJ FEDERAL County, State: EDDY, NM Operator: YATES PETROLEUM CORPORATION Field: WINCHESTER Reservoir: MORROW Location: 1 20S 28E

**Production Rates** 

State of New Mexico			Form C-107A		
District I 1625 N. Franch Drive, Hobbs, NM \$8240 11 (C) 11 1 District II	Energy, Minerals and Na	tural Resources Department	Revised June 10, 2003		
1301 W. Grand Avenue, Artesia, NM 88210	Oil Conse	rvation Division	APPLICATION TYPE		
District III SEP 2 6 20	1220 Sou	uth St. Francis Dr.	X_Single Well		
		New Mexico 87505	Establish Pre-Approved Pools		
District IV OIL CONSFRV	A 77 -		EXISTING WELLBORE		
1220 S. SI. Francis Dr., Santa Fe, NM 87505 LIVISION	A PPLICATION FOR DO	WNHOLE COMMINGLING	<u>X</u> Yes <u>No</u>		
Yates Petroleum Corporation	105 South Fo	orth Street, Artesia, NM 88210	- 3571		
Operator	Ad	dress CV H			
		ion 1 - 20S-28E	Eddy		
Lease	Well No. Unit Letter	Section-Township-Range	County		
OGRID No.025575 Property Code	012001 API No. <u>30-01</u>	5-23180 Lease Type: X	Federal State Fee		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
	thuses	LIDES Ease Burg			
Pool Name	Winchester Strawn 70-2-	FUNT Atoka G.2	Winchester Morrow Gaz		
Pool Code	87720	73200	87600		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10,189-10,206' Not Perfed	10,724-10,731' Not Perfed	11,135-11,104'		
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing		
Bottomhole Pressure					
(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the					
depth of the top perforation in the upper zone)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)					
Producing, Shut-In or	New Zone	New Zone	New Zone		
New Zone					
Date and Oil/Gas/Water Rates of					
(Note: For new zones with no production history,	Date: New Zone	Date: New Zone	Date: 9/20/05		
applicant shall be required to attach production					
estimates and supporting data )	Rates:	Rates:	Rates: 0 bopd, 35 mcfd, 3 bwpd		
Fixed Allocation Percentage (Note: If allocation is based upon something other					
than current or past production, supporting data or	Oil Gas		Oil Gas		
explanation will be required.)	Allocation % will be submitted when completed		Allocation % will be submitted when completed		
	ADDITIO	NAL DATA	L]		

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes		No No	
Are all produced fluids from all commingled zones compatible with each other?	Yes	<u>x_</u>	No	
Will commingling decrease the value of production?	Yes		No	<u>x_</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? NMOCD Reference Case No. applicable to this well:	Yes	X	No	

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

## **PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE Operations Engineer DATE		
TYPE OR PRINT NAME Mike Hill	TELEPHONE NO. (505) 748-4219		

is Engineer DATE 9-72-05

E-MAIL ADDRESS \_\_\_\_\_ mhill@ypcnm.com\_