Energy Minerals and Natural Resources MAR I 7 2015 MAR I 7 2015 Submit 1 Copy to appropriate District Offi accordance with 19.15.29 NM 220 S. St. Francis Dr., Santa Fe, NM 87505 Release Notification and Corrective Action A A A J C A a a C a a a a a d	District I				S+	ico	NM OIL CONSERVATION						
111 S. Finds J., Amsin, NM 88210       Diff Conservation Division       1220 State	District II								ARTESIA DISTRICT Form C-141 Revised August 8, 2011				
100 Robers Read, Atzec., NM 8740       1220 South St. Francis Dr.       Sector Received St.		Artesia, NM	88210						MAR 17 2015				
2029.5.5. Francis Dr., Santa Fe, NM 87505       Refease Notification and Corrective Action       Amerclect         Release Notification and Corrective Action       Amerclect         Mame Company Devon Energy Production Company [D13]       Contact Production Foreman, Joah Weidemann         Address 6488 Seven Rivers Hwy Artesia, NM 88210       Telephone No. 575-513-1528         Facility Name Ross Ranch 10 Federal I SWD       Facility Type Salt Water Disposal         Surface Owner Federal       APINo 30-015-29605         LOCATION OF RELEASE         Unit Letter       Section       Range       Feet from the North/South Line       Feet from the County East       East/West Line       County East         LocATION OF RELEASE         Type of Release produced water spill       Volume of Release 45 BBLS       Volume Recovered 45 BBLS         Source of Release bole in the 2 <sup>2*</sup> equalizing line on the back of the Date and Hoor of Occurrence Date and Hoor of Discovery March 11, 2015 8:30 AM         Water course Reached?         By Mone?       Not Required       March 11, 2015 8:30 AM         Water course Reached?         Py Sing?       No       Not Required         Was a Water course Reached?       Yes       No       Not Required         Was a Waterco	000 Rio Brazos	Road, Azte	c, NM 87410						accordance with 19.15.29 NMAC.				
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Name of Company Devon Energy Production Company [0] 3       Contact Production Foreman; loak Weidemann         Address 6488 Seven Rivers Hwy Artesia, NM 88210       Telephone No. 575-513-1528         Surface Owner Federal       Mineral Owner Federal       API No 30-015-29605         Surface Owner Federal       Mineral Owner Federal       API No 30-015-29605         LOCATION OF RELEASE       County       East       County         H       10       Township       Rage       Feet from the North/South Line 660       East       County         H       10       Township       Rage       Feet from the North/South Line 660       East       County         B       1980       North       660       East       Volume Recovered 45 BBLS       Volume Recovered 45 BBLS         Source of Release produced water spill       Volume of Release 45 BBLS       Volume Recovered 45 BBLS       Was Inmediate Notice Given?       March 11, 2015 8:30 AM       March 11, 2015 8:30 AM         Was Immediate Notice Given?       Ves       No       No Required       March 11, 2015 8:30 AM       March 11, 2015 8:30 AM         Was Avarecourse was Impacted, Describe Fully.*       No       No       No       No       No         Describe Cause of Problem and Remedial Action Taken.*       Contrainment around the water storage tanks. Containment was not breached. All o	NAB150	07821	746				OPERA	ror		nitial Repo	ort 🛛	Final Report	
Facility Name Ross Ranch 10 Federal I SWD       Facility Type Salt Water Disposal         Surface Owner Federal       API No 30-015-29605         LOCATION OF RELEASE       LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the 1980       North/South Line       Feet from the 600       East/West Line       County         H       10       Township       Range       North/South Line       Feet from the 600       East       Eddy         Latitude: 32.059235486       Longitude: -103,75905787         Type of Release produced water spill       Volume of Release 45 BBLS       Volume Recovered 45 BBLS         Source of Release hor the 2 <sup></sup> equalizing line on the back of the Date and Hour of Occurrence Date and Hour of Discovery March 1, 2015 8:30 AM       March 11, 2015 8:30 AM         Was Immediate Notice Given?       Yes       No       No Required       Mike Bacher; OCD & Jeff Robertson; BLM         By Whom?       Yes INo       No       No       No       No         NA       Describe Cause of Problem and Remedial Action Taken.*       No       No         No       Describe Cause of Problem and Remedial Action Taken.*       Source of a c141 roport hy knowledge and understand that pursuant to NMOCD rules and regulations and perform corrective actions for releases which may endiange rapublic healshor in the 3 <sup>+</sup> equalizing line on the back of the prod						<u>p 3</u>			nan; Joah We			·····	
Surface Owner Federal       API No 30-015-29605         LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the 1980       North       Feet from the 660       East/West Line East       County Eddy         Latitude: 32.059235486       Longitude: -103.75905787         NATURE OF RELEASE         Type of Release produced water spill       Volume of Release 45 BBLS       Volume Recovered 45 BBLS         Source of Release hole in the 2" equalizing line on the back of the produced water tanks       Date and Hour of Occurrence March 11, 2015 8:30 AM       If YES, To Whon?         Was Immediate Notice Given?       Yes       No       No Required       Mike Bratcher, OCD & Jeff Robertson; BLM         By Whon? Assistant Production Foreman; David Washington       If YES, Volume Impacting the Watercourse NA       If a Watercourse Keached?       Yes       No         If a Watercourse was Impacted, Describe Fully.*       No       No       No       Feet form shot for produced water tanks. The leak was stopped by disconnecting and plugging the lea line. The corroded line has been replaced.         Describe Area Affected and Cleanup Action Taken.*       45 BBLS of produced water was released into the lined containment around the water storage tanks. Containment was not breached. All of the 45 BBL should here operations for releases which may endager public healt for the environment. NMOCD <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="6"></td>													
LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the 1980       North/South Line       Feet from the 660       East       County Eddy         Latitude: 32.059235486       Longitude: -103.75905787         NATURE OF RELEASE         Type of Release hole in the 2" equalizing line on the back of the produced water tanks       Volume of Release 45 BBLS       Volume Recovered 45 BBLS         Was Immediate Notice Given?       March 11, 2015 8:30 AM       If YES, To Whon?       March 11, 2015 8:30 AM         Was Immediate Notice Given?       Y es       No       Not Required       Mike Bratcher, OCD & Jeff Robertson; BLM         By Whon? Assistant Production Foreman: David Washington       Date and Hour March 12, 2015 8:30 AM       If YES, Volume Impacting the Watercourse         Was a Watercourse was Impacted, Describe Fully.*       NA       If YeS, Volume Impacting the Watercourse         N/A       Pescribe Cause of Problem and Remedial Action Taken.*       To Ecorroded line has been replaced.         Describe Area Affected and Cleanup Action Taken.*         Optimized and returned to the storage tanks. No further action is required.         NO Cleanue of problem and Remedial Action Taken.*         Optimized and Cleanup Action Taken.*         Describe Cause of Problem						Owne							
Unit Letter       Section       Township       Range       Feet from the 980       North       Feet from the 660       East/West Line       County East         H       10       26S       31E       Produced       North       Feet from the 660       East/West Line       County Eddy         Latitude:       32.059235486       Longitude:       -103.75905787         NATURE OF RELEASE         Spore of Release produced water spill       Volume of Release 45 BBLS       Volume Recovered 45 BBLS         Source of Release hole in the 2" equalizing line on the back of the produced water ranks       Date and Hour of Occurrence March 11, 2015 8:30 AM       Date and Hour of Discovery March 11, 2015 8:30 AM         Was Immediate Notice Given?       Yes       No       Not Required       Mike Bratcher; OCD & Jeff Robertson; BLM         By Whom?       Assistant Production Foreman. David Washington       Date and Hour of Discovery March 12, 2015 8:30 AM       If YES, Volume Impacting the Watercourse         N/A       Yes       No       No       N/A         Describe Cause of Problem and Remedial Action Taken.*       Corrosion caused a hole in the 3" equalizing line on the back of the produced water tanks. The leak was stopped by disconnecting and plugging the lead ine. The corroded line has been replaced.         Describe Area Affected and Cleanup Action Taken.*       Soronduced water was released into the lined conta	Surface Ow	iici i cuci								110 50-01	13-27005		
H       10       26S       31Ē       1980       North       660       East       Eddy         Latitude: 32.059235486       Longitude: -103.75905787         NATURE OF RELEASE         Type of Release produced water spill       Volume of Release 45 BBLS       Volume Recovered 45 BBLS         Source of Release produced water spill       Volume of Release 45 BBLS       Volume Recovered 45 BBLS         Source of Release produced water spill         Wolme of Release 45 BBLS       Volume Recovered 45 BBLS         Source of Release produced water spill         Wolm of Release 45 BBLS       Volume Recovered 45 BBLS         Materia and Hour of Discovery         Materia       Ma	Unit Letter	Section	Township	Range					East/West L	ine Coun	itv		
NATURE OF RELEASE         Type of Release produced water spill       Volume of Release 45 BBLS       Volume Recovered 45 BBLS         Source of Release hole in the 2" equalizing line on the back of the march 11, 2015 8:30 AM       Date and Hour of Occurrence March 11, 2015 8:30 AM       March 11, 2015 8:30 AM         Was Immediate Notice Given?       Yes       No       Not Required       Mike Bratcher; OCD & Jeff Robertson; BLM         By Whom? Assistant Production Foreman, David Washington       Date and Hour March 12, 2015 8:30 AM       If YES, Volume Impacting the Watercourse         By Whom? Assistant Production Foreman, David Washington       Date and Hour March 12, 2015 8:30 AM       If YES, Volume Impacting the Watercourse         Was a Watercourse was Impacted, Describe Fully.*       N/A       If YES, Volume Impacting the Watercourse       N/A         MA       Presson caused a hole in the 3" equalizing line on the back of the produced water tanks. The leak was stopped by disconnecting and plugging the leatine. The corroded line has been replaced.       Describe Area Affected and Cleanup Action Taken.*         45 BBLS of produced water was released into the line d containment around the water storage tanks. Containment was not breached. All of the 45 BBI released was recovered by vacuum truck and returned to the storage tanks. No further action is required.         Phereby certify that the information given above is true and complete to the best of my knowledge as "Innal Report" does not relieve the operator of responsibility for compliance with may other released was recovered by v				-				660	East				
NATURE OF RELEASE         Type of Release produced water spill       Volume of Release 45 BBLS       Volume Recovered 45 BBLS         Source of Release hole in the 2" equalizing line on the back of the march 11, 2015 8:30 AM       March 11, 2015 8:30 AM       March 11, 2015 8:30 AM         Was Inmediate Notice Given?       Yes       No       Not Required       Mike Bratcher; OCD & Jeff Robertson; BLM         By Whom? Assistant Production Foreman, David Washington       Date and Hour March 12, 2015 8:30 AM       March 11, 2015 8:30 AM         Was a Watercourse Reached?       Yes       No       Not Required       Mike Bratcher; OCD & Jeff Robertson; BLM         By Whom? Assistant Production Foreman, David Washington       Date and Hour March 12, 2015 8:30 AM       Watercourse         Was a Watercourse Reached?       Yes       No       Nd       Nd         VA       If YES, Volume Impacting the Watercourse N/A         Obscribe Cause of Problem and Remedial Action Taken.*       Solution and Remedial Action Taken.*       Solution and Remedial Action Taken.*         45 BBLS of produced water was released into the line d containment around the water storage tanks. Containment was not breached. All of the 45 BBI released was recovered by vacuum truck and returned to the storage tanks. No further action is required.       NMOCD rules and regulations all operators are required to report and reperive the perform corrective actions for releases which may endanger public health or the environment. The acceptance of a	l		<u> </u>	L otitud	a: 32 05023549	<u> </u>	 		1				
Type of Release produced water spill       Volume of Release A5 BBLS       Volume Recovered 45 BBLS         Source of Release hole in the 2" equalizing line on the back of the march 11, 2015 8:30 AM       Date and Hour of Occurrence Date and Hour of Discovery March 11, 2015 8:30 AM         Was Immediate Notice Given?       If YES, To Whom?       March 11, 2015 8:30 AM         Was a Watercourse Reached?       Date and Hour March 12, 2015 8:30 AM         If a Watercourse was Impacted, Describe Fully.*       No         NA       Describe Cause of Problem and Remedial Action Taken.*         Corrosion caused a hole in the 3" equalizing line on the back of the produced water tanks. The leak was stopped by disconnecting and plugging the lead line. The corroded line has been replaced.         Describe Cause of Problem and Remedial Action Taken.*         45 BBLS of produced water was released into the lined containment around the water storage tanks. Containment was not breached. All of the 45 BBI released was recovered by vacuum truck and returned to the storage tanks. No further action is required.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "final Report" does not relieve the operator of liability for compliance with any other federal, state, or local laws and/or regulations.         Signature:       Sandy Farley       Approved by Environmental Specialist:				Latituu				.0					
Source of Release hole in the 2" equalizing line on the back of the produced water tanks       Date and Hour of Occurrence March 11, 2015 8:30 AM       Date and Hour of Discovery March 11, 2015 8:30 AM         Was Immediate Notice Given?	Type of Relea	ise produc	ed water spill			UK			S Volu	me Recove	red 45 BBI	LS	
Was Immediate Notice Given?       Yes       No       Not Required       If YES, To Whom? Mike Bratcher; OCD & Jeff Robertson; BLM         By Whom? Assistant Production Foreman; David Washington       Date and Hour March 12, 2015       8:30 AM         Was a Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse         If a Watercourse was Impacted, Describe Fully.*       N/A       If Yes       No         N/A       Describe Cause of Problem and Remedial Action Taken.*       Corrosion caused a hole in the 3" equalizing line on the back of the produced water tanks. The leak was stopped by disconnecting and plugging the lead line. The corroded line has been replaced.         Describe Area Affected and Cleanup Action Taken.*       45 BBLs of produced water was released into the lined containment around the water storage tanks. Containment was not breached. All of the 45 BBL released was recovered by vacuum truck and returned to the storage tanks. No further action is required.         It hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of responsibility for compliance water, human here or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of responsibility for compliance water, human here or the environment. The acceptance of	Source of Rel	ease hole		lizing line	on the back of th	ie	Date and I	Hour of Occurre	ence Date and Hour of Discovery				
By Whom? Assistant Production Foreman; David Washington       Date and Hour March 12, 2015       8:30 AM         Was a Watercourse Reached?			Given?										
Was a Watercourse Reached?       Yes No         If a Watercourse was Impacted, Describe Fully.*       N/A         Describe Cause of Problem and Remedial Action Taken.*       Corrosion caused a hole in the 3" equalizing line on the back of the produced water tanks. The leak was stopped by disconnecting and plugging the leatine. The corroded line has been replaced.         Describe Area Affected and Cleanup Action Taken.*       Taken.*         45 BBLS of produced water was released into the lined containment around the water storage tanks. Containment was not breached. All of the 45 BBI released was recovered by vacuum truck and returned to the storage tanks. No further action is required.         1 thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human hec on the environment. The adequately investigate and remediate contamination that pose a threat to ground water, surface water, human her federal, state, or local laws and/or regulations.         Signature: Sandy Farley       OIL CONSERVATION DIVISION         Printed Name: Sandra Farley       Approved by Environmental Specialist:         Approval Date: Signature: Sandra Farley       Conditions of Approval.						equire	Mike Bratcher; OCD & Jeff Robertson; BLM						
□ Yes ☑ No       N/A         If a Watercourse was Impacted, Describe Fully.*         N/A         Describe Cause of Problem and Remedial Action Taken.*         Corrosion caused a hole in the 3" equalizing line on the back of the produced water tanks. The leak was stopped by disconnecting and plugging the leatine. The corroded line has been replaced.         Describe Area Affected and Cleanup Action Taken.*         45 BBLS of produced water was released into the lined containment around the water storage tanks. Containment was not breached. All of the 45 BBI released was recovered by vacuum truck and returned to the storage tanks. No further action is required.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human hear or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       Sandy Farley         Printed Name:       Sandra Farley         Thile:       Field Admin Support         Field Admin Support       Approval Date: 31/01/15       Expiration Date:													
N/A         Describe Cause of Problem and Remedial Action Taken.*         Corrosion caused a hole in the 3" equalizing line on the back of the produced water tanks. The leak was stopped by disconnecting and plugging the lead line. The corroded line has been replaced.         Describe Area Affected and Cleanup Action Taken.*         45 BBLS of produced water was released into the lined containment around the water storage tanks. Containment was not breached. All of the 45 BBI released was recovered by vacuum truck and returned to the storage tanks. No further action is required.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human head or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       Sandy Farley         Printed Name: Sandra Farley       Approved by Environmental Specialist:         Title:       Field Admin Support         E-mail Address: sandy farley@dva.com       Conditions of Approval:													
45 BBLS of produced water was released into the lined containment around the water storage tanks. Containment was not breached. All of the 45 BBI released was recovered by vacuum truck and returned to the storage tanks. No further action is required.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human her or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       Sandy Farley         Printed Name:       Sandra Farley         Title:       Field Admin Support         Approval Date:       July July July Superval         E-mail Address:       sandy farley@dyn.com	Corrosion cau	sed a hole	in the 3" equa	alizing line		he proo	duced water tan	ks. The leak was	stopped by dis	connecting	and pluggir	ng the leaking	
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Signature: Sandy Farley  Printed Name: Sandra Farley  Title: Field Admin Support  F-mail Address: sandy farley@dyn.com  Conditions of Approval:	45 BBLS of p released was r I hereby certif regulations all	roduced w recovered l y that the operators	ater was relea by vacuum tru information g are required t	sed into the ck and ret	he lined containm urned to the stora e is true and comp nd/or file certain	nge tan plete to release	ks. No further a the best of my notifications a	knowledge and und perform correct	inderstand that	pursuant to r releases v	o NMOCD which may e	rules and endanger	
Signature: Sandy Farley       Signed By       S	or the environ	ment. In a	ddition, NMC	OCD accep				e the operator of	responsibility	for complia	ance with an		
Printed Name: Sandra Farley       Approved by Environmental Specialist:         Title: Field Admin Support       Approval Date: 3119115       Expiration Date: NIA         E-mail Address: sandy farley@dyn.com       Conditions of Approval:	Signature: Sandy Farley							B					
Title: Field Admin Support Approval Date: 3119115 Expiration Date: NIA	Printed Name: Sandra Farley							-	· · · · · · · · · · · · · · · · · · ·	NKARD	ndet -	-	
E-mail Address: sandy farley@dyn.com						•							
E-man Address: sandy.larley@dvn.com Conditions of Approval:											<u>, * 17 1</u>		
								Fi Approvar:	NAL.	Atta	ached 🔲		
Date: 3/16/15     Phone: 575.746.5587       Attach Additional Sheets If Necessary					.5587		<u> </u>						

## Bratcher, Mike, EMNRD

From:	Farley, Sandy <sandy.farley@dvn.com></sandy.farley@dvn.com>
Sent:	Tuesday, March 17, 2015 3:58 PM
То:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Cc:	Jeff Robertson (jlrobertson@blm.gov); Sol Hughes (shughes@blm.gov); Jim Amos (jamos@blm.gov)
Subject:	RE: Ross Ranch 10 Fed 1 SWD 45BBLS PW Spill 3.11.15
Attachments:	Ross Ranch 10 Fed 1 SWD 45BBLS PW Spill 3.11.15 Initial and Final C-141.doc

Good afternoon,

Attached is an amended copy of the Initial and Final C-141 I submitted yesterday regarding the 45 BBLS produced water spill that occurred at the Ross Ranch 10 Fed 1 SWD on March 11, 2015. The original document stated that corrosion caused a leak in the 2" equalizing line; this is incorrect as it is a 3" equalizing line.

Amended copy attached.

Apologies for the inconvenience.

Have a wonderful day

Sandra Farley

Field Admin Support Production A-Schedule

Devon Energy Corporation PO Box 250 Artesia, New Mexico 88211 575 746 5587



From: Farley, Sandy
Sent: Monday, March 16, 2015 3:50 PM
To: Mike Bratcher (<u>mike.bratcher@state.nm.us</u>)- OCD Eddy County; 'Patterson, Heather, EMNRD'
Cc: Jeff Robertson (<u>ilrobertson@blm.gov</u>); Sol Hughes (<u>shughes@blm.gov</u>); Jim Amos (<u>jamos@blm.gov</u>)
Subject: Ross Ranch 10 Fed 1 SWD 45BBLS PW Spill 3.11.15

Good afternoon,

Attached is the Initial and Final C-141, pictures and GIS Image for the 45 BBLS produced water release that occurred at the Ross Ranch 10 Fed 1 SWD on March 11, 2015. The pink dot on the GIS Image marks the approximate origin of the release.

Have a wonderful day

Sandra Farley Field Admin Support Production A-Schedule

**Devon Energy Corporation** PO Box 250 Artesia, New Mexico 88211 575 746 5587



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2