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	/ 1	ABOVE THIS LINE FOR DIVISION USE ONLY	3578)
			10526933437
•		NEW MEXICO OIL CONSERVATION DIVISION	
•,			
		ADMINISTRATIVE APPLICATION COVERSHEET	
	THIS COV	/ERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND RE	GULATIONS
<b>Appli</b>	. (1	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Comming PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measuremen [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] -Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Respo	t)
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A]	2005
L-J	[A]	Location - Spacing Unit - Directional Drilling	
		NSL NSP DD DSD	SEP
	~		12
	[B]	k One Only for [B] or [C] Commingling - Storage - Measurement	
	լոյ	$\Delta$ DHC $\Box$ CTB $\Box$ PLC $\Box$ PC $\Box$ OLS $\Box$ OLM	m
		A DIE COLS CIEN	8
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	သိ
		WFX PMX SWD IPI EOR PPR	
[2]	NOTIFICA [A]	<ul> <li>CION REQUIRED TO: - Check Those Which Apply, or Does Not Ap</li> <li>Working, Royalty or Overriding Royalty Interest Owners</li> <li>Offset Operators, Leaseholders or Surface Owner</li> </ul>	pply
	رىن		
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	G For all of the above, Proof of Notification or Publication is Attached	, and/or,
	[F]	U Waivers are Attached	

## [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

STERLING RANDOLPH Print or Type Name

ing Cantly PETROLEUM ENGINEER Title

<u>||09/2005</u> Date



September 9, 2005

New Mexico Oil Conservation Division 1220 South St Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Mark E. Fesmire

Re: DHC for Non-unitized Grayburg Jackson San Andres and Cedar Lake Yeso
 Stevens A #10, Unit L, 1880' FSL, 880' FWL
 SEC.13, T17S, R30E- Eddy County, New Mexico

Dear Mr. Fesmire:

Attached is an application to down hole commingle (Exception to Rule 303A) the reference intervals in this well bore: This well is presently completed in the Cedar Lake Yeso. We plan to set a retrievable bridge plug above the Paddock perforations and **temporarily complete** this well bore in the San Andres zone to establish the proper production allocation by testing. Once the allocation is set we will remove the bridge plug and begin down hole commingled operation. We anticipate this testing may take a few months.

A copy of this application and the original 3160-5 is being sent to the Bureau of Land Management and interest owners for this temporary re-completion in anticipation of your approval of the DHC.

Please contact our Mr. Sterling Randolph or the undersigned if you require additional information.

Yours truly, ames H. arfine

James H. Arline Material Coordinator

BURNETT OIL CO., INC.

DHC-35

m	
District	I

1625 N. Preset Fire. Hobby. NM 88240

District II 1301 W.Grand Avenue, Artesia, NM 88210

District III 000 Rio Brazos Road, Aztec, NM 87410

**District IV** 

1220 S 9. Francis Dr., Santa Fe, NM 87505

Burnett Oil Co., Inc.

### State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. New Mexico 87505 Revised June 10, 2003 APPLICATION TYPE

Form C-107A

\_\_\_\_\_Single Well Establish Pre-Approved Pools EXISTING WELLBORE \_\_X\_Yes \_\_\_No

#### APPLICATION FOR DOWNHOLE COMMINGLING

## Burnett Plaza Suite 1500, 801 Cherry St, Unit #9, Fort Worth, Texas 76102-6881

Operator		Address					
Stevens A	10	Unit L Sec 13, T17S,	Unit L Sec 13, T17S, R30E			Eddy	
Lease	Well No.	Unit Letter-Section-Town	ship-Range		County	<u></u> 7	
OGRID No. 003080	Property Code 20145	API No. 30-015-32793 L	ease Type: X	Federal	State	Fee	

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Grayburg Jackson San Andres		Cedar Lake Yeso
Pool Code	28509 1		96831
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3500' to 4400'		4622' to 4869'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone U within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	35.8 Degrees API		37.1 Degrees API
Producing, Shut-In Or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note. For new zones with no production history. applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: 8-27-05 Rates: 15 BOPD, 41 MCFPD, 59 BWPD
Fixed Allocation Percentage (Note If allocation is based upon something other then current or,. production, supporting date or explanation will be required.)	Oil Gas	Oil Gas	Oil Gas

ADDITIONAL DATA		
Are all working, royalty and overriding royalty interests identical in all commingled zones?	YesX	No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Are all produced fluids from all commingled zones compatible with each other?	Yes YesX	No
Will commingling decrease the value of production?	Yes	No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_X	No
NMOCD Reference Case No. applicable to this well: DHC-3480 7/01/2005		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and suppor

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be

required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ul INY K and SIG

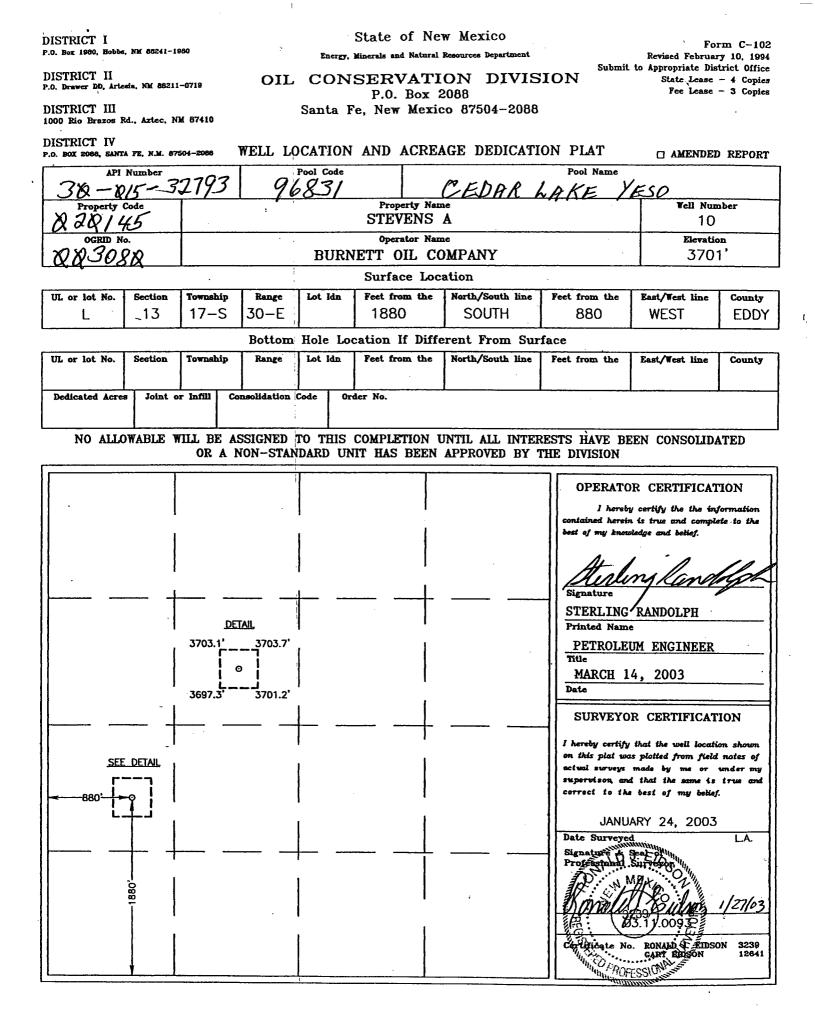
TITLE Petroleum Engineer

DATE <u>7/09/2005</u>

TYPE OR PRINT NAME <u>Sterling Randolph</u>

\_\_\_\_\_ TELEPHONE NO. <u>(817) 332-5108</u>

E-MAIL ADDRESS <u>randolph@burnettoil.com</u>



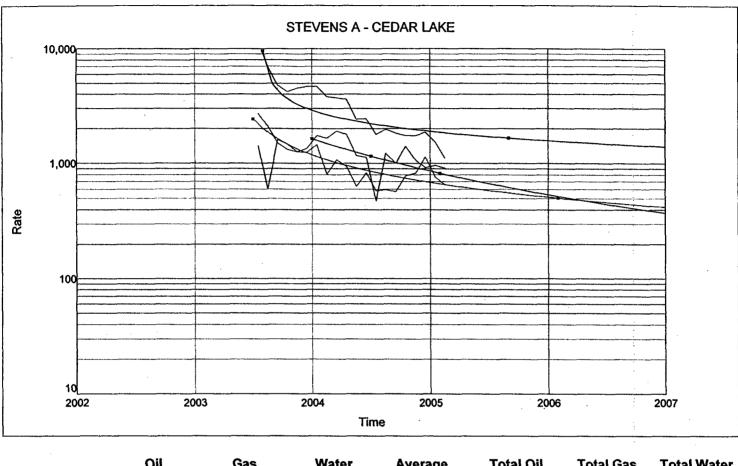
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LAND PLAT EDDY COUNTY, NEW MEXICO Scale 1" = 4,000'

# **Annual Historic Production & Well Count Report**

Project: S:\IHS Energy\power tools v5.0\Projects\NEW BOCI YESO.MDB

Lease Name: STEVENS A (10) County, ST: EDDY, NM Location: 13L 17S 30E SE NW SW Operator: BURNETT OIL COMPANY INCORPORATED Field Name: CEDAR LAKE



Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Average Well Count	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
12/2003	10,149	7,717	37,004	1	10,149	7,717	37,004
12/2004	10,248	15,493	31,596	1	20,397	23,210	68,600
12/2005	1,426	1,875	2,657	0	21,823	25,085	71,257
Total:	21,823	25,085	71,257			:	

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Form 3160-5 (November 1994						FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996			
	CUNDD	RY NOTICES AND REPO					5. Lease Se		
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	abandoned w	his form for proposals to vell. Use Form 3160-3 (AP	D) fo	r such proposa	ls.		U. II IIIIIAI	,	Ace of The Name
	SUBMIT IN TR	RIPLICATE - Other Instr	uctio	ons on reverse	side	)	7. If Unit o	r CA	Agreement, Name and/or No.
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2. Name of O		OIL CO., INC.					0		EVENS A #10
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		ORTH, TX. 76102-6881	30.	. Phone No. (metuz		•	10. Field an		-015-32793 I, or Exploratory Area
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							11. County	or Pa	ish, State
UNIT L,	, 1880' FSL, 88	80' FWL, SEC 13,T17S,F	30E					Ed	dy County, N.M.
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	12. CHECK AP	PPROPRIATE BOX(ES) T			REU	F NOTICE, RI	EPORT, OF		
TYPE OF S	SUBMISSION			T	PE O	F ACTION			
Notice of	Intent	Acidize		Deepen		Production (Start	/Resume)		Water Shut-Off
	man	Alter Casing	Ø	Fracture Treat		Reclamation			Well Integrity
U Subseque	at Report	Casing Repair		New Construction	A	Recomplete			Other
G Final Aba	andonment Notice	Change Plans		Plug and Abandon		Temporarily Aba	andon		
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following c testing has determined This wel for the S Cedar La period, v the exis	ompletion of the inv been completed. Fi that the site is ready l is presently cor San Andres zon ake Yeso and per we will recover ting Stevens A	the work will be performed or provivolved operations. If the operatio Final Abandonment Notices shall be y for final inspection.) completed as a Cedar Lake Ye one and Cedar Lake Yesc erforate the San Andres zone the bridge plug and begin tank battery in Unit M, S commingling application is	eso w be file and n Do ec. 1	Its in a multiple con ad only after all required vell. We now pro ter receipt of NI test to establish own hole comm 13, T17S, R30F	pose MOCI a proj We	n or recompletion in tts, including recla to begin the do D approval we per production	n a new inter- mation, have wn hole con will set a allocation.	val, a been mmi RBI Aft	Form 3160-4 shall be filed once completed, and the operator has ngling process P above the er the testing
14. I hereby cer Name (Prin	tad/Tunad)	ing is true and correct STERLING RANDOLPH		Title	P	ETROLEUM	ENGINEE	 R	
Signature	+ 1	1 11		Date	$\sim$	1	/		×
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		THIS SPACE I	OR	FEDERAL OR S	TATE	OFFICE USE			
Approved by				Т	itle		D	ate	
certify that the	applicant holds lega	e attached. Approval of this notic gal or equitable title to those righ o conduct operations thereon.	e doe ts in t	es not warrant or C the subject lease	Office		<u> </u>		
Title 18 U.S.C. fraudulent state	Section 1001, make ments or representati	tes it a crime for any person know tions as to any matter within its jur	vingly isdicti	and willfully to ma	ke to a	iny department or	agency of the	Unit	ed States any false, fictitious or