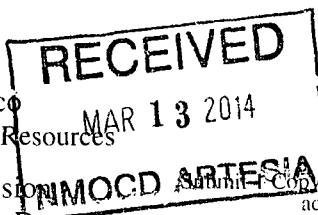


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Linn Energy	Contact Brian Wall
Address 2130 W. Bender Blvd., Hobbs, NM 88240	Telephone No. (806) 367-0645
Facility Name Hudson Federal #06	Facility Type Injection well

Surface Owner BLM	Mineral Owner BLM	API No. 30-015-26008
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	18	17S	31E					Eddy

Latitude N 32.8343 Longitude W 103.9040 (at clamp in tin horn)

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 100 bbls Water	Volume Recovered 90 bbls Water
Source of Release Produced Water Line	Date and Hour of Occurrence 30Mar11 1100hrs	Date and Hour of Discovery 30Mar11 1100hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Terry Gregston - BLM	
By Whom? Dennis Potter	Date and Hour 30Mar11 1500hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The release was the result of a clamp failure on the Russell Battery Transfer Line. A vac truck was immediately called and on site to vac up all free standing liquid. A back hoe was used to build an earthen dike in order to reduce spreading of water.

Describe Area Affected and Cleanup Action Taken.* The release covered 14,833 sq ft of pasture land and lease pad. RECS personnel arrived on site on October 15th, 2013 to assess the site. Surface samples and samples at a depth of 1 ft bgs were taken at seven points within the release area. The samples were field tested for chlorides and hydrocarbons and the samples were taken to a commercial laboratory for analysis. All samples returned laboratory chloride results less than 250 mg/kg and Gasoline Range Organics (GRO) and BTEX results of non-detect. Diesel Range Organics (DRO) results were slightly elevated but were below regulatory standards. A Corrective Action Plan (CAP) was submitted to NMOCD and BLM on November 12th, 2013. BLM approved the plan on the same day and NMOCD approved the plan on November 19th, 2013. RECS personnel were on site beginning on December 30th, 2013. The release was scraped down 6 inches and a total of 296 yards of contaminated soil was taken to a NMOCD approved facility for disposal. A total of 72 yards of caliche and 290 yards of top soil were imported to the site to serve as backfill. A sample of imported soil was taken to a commercial laboratory and returned a chloride result of non-detect. The pasture area was backfilled with the imported soil and the lease road was backfilled with the clean, imported caliche. The site was contoured to the surrounding location. On January 17th, 2014, soil amendments were added to the site and the site was seeded with BLM mix #2.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: Fred B Wall	Approved by Environmental Specialist:		
Printed Name: Brian Wall			
Title: Construction Foreman II	Approval Date: 3/20/15	Expiration Date: N/A	
E-mail Address: Bwall@linenergy.com	Conditions of Approval: Final		Attached <input type="checkbox"/>
Date: 3/7/14 Phone: (806) 367-0645			

* Attach Additional Sheets If Necessary

2RP 713