Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



April 1, 2015

COG OPERATING, LLC Attn: Ms. Mayte Reyes

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL-7253 Administrative Application Reference No. pMAM1507057269

COG Operating, LLC OGRID 229137 Cuatro Hijos Fee Well No. 8H API No. 30-025-42468

Proposed Location:

| | Footages | Unit | Sec. | Twsp | <u>Range</u> | <u>County</u> |
|---------------------|---------------------|------|------|------|--------------|---------------|
| Surface | 190` FSL & 990` FWL | Μ | 17 | 19S | 35E | Lea |
| Penetration Point | 330` FSL & 990` FWL | M | 17 | 19S | 35E | Lea |
| Terminus | 330` FNL & 660` FWL | D | 17 | 19S | 35E | Lea |
| (Final Penetration) | | | | | | |

Proposed Project Area:

| Description | Acres | Pool | Pool Code |
|-----------------------|-------|---------------------|-----------|
| W/2 W/2 of Section 17 | 160 | Scharb; Bone Spring | 55610 |

Reference is made to your application received on March 11, 2014.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed, by the Special Rules for the Scharb; Bone Spring, which provides for 80-acre units, with wells located within 200 feet of the center of a governmental quarter-quarter section. Rule 19.15.16.14.B(2) NMAC concerning directional wells in designated project areas is also applicable, making setback requirements apply to the distance from the outer boundary of the designated project area. This location is unorthodox because portions of the proposed completed interval are less than 460 feet from an outer boundary.

Administrative Order NSL-7253 COG Operating, LLC April 1, 2015 Page 2

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A(2) NMAC.

It is our understanding that you are seeking this location because it will allow for efficient well spacing and reservoir drainage.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 9.15.15.13 (B) NMAC, the abovedescribed unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

6

DONE at Santa Fe, New Mexico, on April 1, 2015.

DAVID R. CATANACH Director

DRC/mam

cc: New Mexico Oil Conservation Division – Hobbs