

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

APR 02 2015
Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

nAB150922-521

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P.	260737	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329
Facility Name: PLU-CVX-JV-RR #005H Tank Battery		Facility Type: Exploration and Production

Surface Owner: State of NM	Mineral Owner: State of NM	API No. 30-015-37938
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LOCATION OF RELEASE

Unit Letter P	Section 32	Township 25S	Range 30E	Feet from the 175	North/South Line South	Feet from the 400	East/West Line East	County Eddy
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Latitude N 32.079615 Longitude W 103.895804

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 21 bbls	Volume Recovered: 2 bbls
Source of Release: Pipe connection on HP-2 phase vessel	Date and Hour of Occurrence: 3/30/15 time unknown	Date and Hour of Discovery: 3/30/15 at approximately 4:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Tony Savoie	Date and Hour: 3/31/15 at 7:55 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The vessel was by-passed upon discovery and the fitting was replaced.

Describe Area Affected and Cleanup Action Taken.*
The spill happened inside the 0-perm containment around the process equipment. Due to a tear in the containment floor in the very North West corner, the PW escaped the containment and impacted an area measuring approximately 700 sq.ft. The free standing fluid was recovered. The stained area was left as is pending the final remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Tony Savoie		OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie		Approved by Environmental Specialist: <u>Mike Brennan</u>	
Title: Waste Management and Remediation Specialist		Approval Date: 4/3/15	Expiration Date:
E-mail Address: tasavoie@basspet.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 4/2/15	Phone: 432-556-8730	Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 5/3/15	

* Attach Additional Sheets If Necessary

2RP-29

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, B. Biehl, JR Smitherman, SF Johnson, W Hanna
G Fletcher, J Fuqua, C Giese, J Brooks, M Titsworth, A Ruth, A Thompson, B Blevins, K Bright

DATE: March 30, 2015

LOCATION OF SPILL SITE: PLU-CVX-JV-RR #005H (API 30-015-37938

UL P-32-25S- 30E, Eddy Co.

GPS COORDINATES (Lat & Long): 32.079615 -103.895804

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Follow-up report when numbers are known

Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled		BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:			0	Water:	20	1	19
Contained in impervious liner -	Oil:			0	Water:	1	1	0
Total:	Oil:	0	0	0	Water:	21	2	19

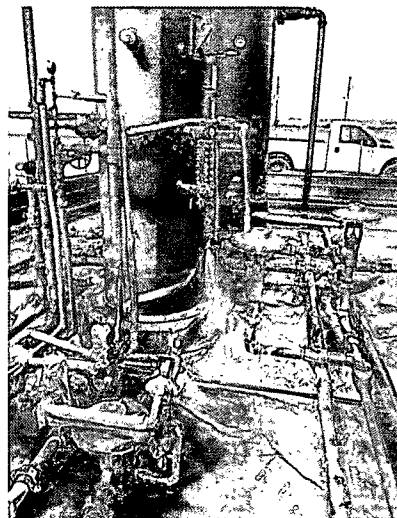
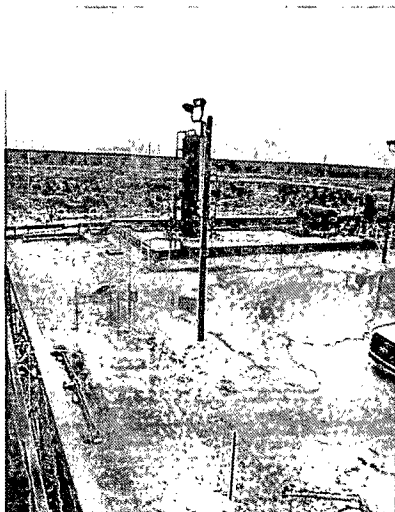
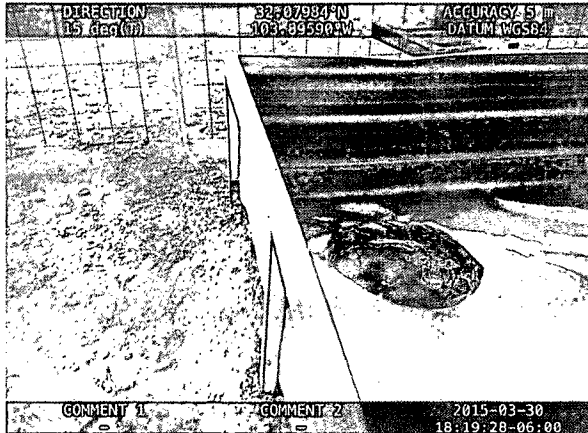
DESCRIPTION (What happened?):

Threaded pipe connection failed on 2 phase HP vessel dump. Fluid escaped containment from a tear in the liner floor at the NW corner of containment.

SPILL RESPONSE (How was the spill cleaned up?):

Threaded pipe was repaired/sealed. Remaining contaminants in soil will be remediated

PICTURE ATTACHMENT:



N ↑

8/30/2013

RR32 -15 06:17:00 PM

PLUG VAL JV RR #005H

Google

DATE

DEPARTMENT

PREPARED BY

3.30.15 EHS

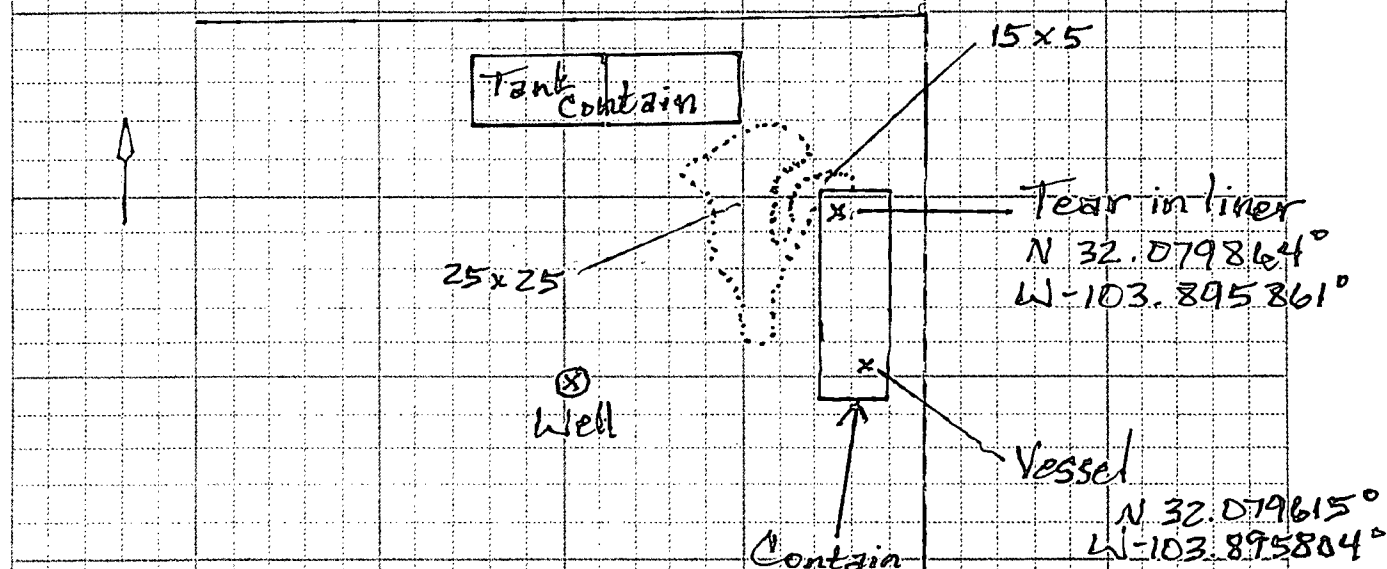
A. Ruth

PLU RR 32 State ODIH

Per Wellsite report:

Threaded pipe connection failed on 2 phase HP vessel dump. Fluid escaped containment from a tear in the liner floor at the NW corner of containment.

- Total area affected: $2400 \text{ ft}^2 \times 7'' = 12.47 \text{ bbls}$
- Total bbls released: 21 bbls
- Recovered from containment: 1 bbl
- " " ground: 1 bbl
- Estimated PW in soil: 19 bbls



$15' \times 5' \times \text{additional } 2' = 1.34 \text{ bbls}$

$25' \times 25' \times \text{additional } 1' = 5.57 \text{ bbls}$