District I 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION State of New Mexico
District III
1000 Rio Brazos Road, Aztec, NM 87410 MAR 0 2 2015
District IV

Oil Conservation Division
1220 South St. Francis Dr.

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Fran	cis Dr., Santa	a Fe, NM 87505	5			, NM 875						,		
Release Notification and Corrective Action														
OPERATOR Initial Report Final Report														
Name of Co	mpany	Harvey E.		Contact Tammy R. Link/Keith Cannon										
		33, Roswell		Telephone No. 575-623-6601										
Facility Nar	ne Honde	o 4 Fed #4		Facility Type Production										
Surface Ow	ner BLM		wner I	BLM API No. 30-015-25600										
LOCATION OF RELEASE														
Unit Letter L	Section 4	Township 18S	Range 31E	Feet from the 1980'		South Line	Feet from the 660'	East/W Wes	est Line t	County Eddy				
			La	titude	Longitud	le								
NATURE OF RELEASE														
Type of Release Oil											Volume Recovered -0-			
Source of Release Well						Date and Hour of Occurrence			Date and Hour of Discovery					
Was Immediate Notice Given?						2/9/15 unknown 2/9/15 4:45 pm If YES, To Whom?								
Yes ☐ No ☐ Not Required														
By Whom? Keith Cannon						Date and Hour 2/10/15 am								
Was a Water		hed?		If YES, Volume Impacting the Watercourse.										
☐ Yes ☑ No														
If a Watercourse was Impacted, Describe Fully.*														
Describe Cause of Problem and Remedial Action Taken.*														
Hole in flow	line leaking	; .												
D -31- A	- A CC -4 - 1	- 101	A selfo o Tol	*										
Describe Are Pasture-reme					imately 1	30 yards of	contaminated soil	hauled t	o Lea Land	d (License #	#WM-1	-035). Initial		
Pasture-remediation, clean up - impacted area was dug up approximately 130 yards of contaminated soil hauled to Lea Land (License #WM-1-035). Initial and final samples were taken see results attached. Sprayed 600 gallons of water and 3% micro blaze of overspray around effected area. Repair flowline and														
put well back on to production.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger														
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability														
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other														
federal, state, or local laws and/or regulations.														
							OIL CONSERVATION DIVISION							
Signature	amy	K. Lik		1.1										
D 117				Approved by Environmental Specialist's Examples										
Printed Name	: Tammy F	C. Link												
Title: Product	tion Analys	t		Approval Da	e: 4/16/15) E	Expiration	Date: M	A					
E-mail Address: tlink@heycoenergy.com						Conditions of Approval: NA Attached								
Date: 3/2/	15		Phone	575-623-6601		Tint								

* Attach Additional Sheets If Necessary

2RP-2805