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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rel	ease Notifi	catio	n and Co	orrective A	ction					
				OPERA		[] Initi	ial Report		Final Repor			
Name of Co Address		Oxy Permi Commerce D	Contact Christopher Jones										
Facility Na:		Fed Com #1		Telephone No. (575) 628-4121 Facility Type Salt water disposal									
Surface Ow				Mineral					Tagga	No. NB (#522		10 015 22792	
Surface Ow	ner						24.02	(Lease I	NO. NM#532	IY API	30-015-22782	
						ON OF RELEASE orth/South Line Feet from the Eas			West Line County				
	1		24E								x		
<u>N</u>	11	228		660'	41470	S 1650'			W Eddy County, NM				
				Latitude <u>N 32.4</u>		_	ide <u>W 103.4555</u>	<u>25</u>					
Time of Pala	Drod	uned suster		NAT	TURE	OF RELI			(aluma I	lagovarad	90 bbl		
Type of Release Produced water Source of Release Charge pump did not start						Volume of Release 95 bbls Date and Hour of Occurrence			Volume Recovered 90 bbls Date and Hour of Discovery				
							06/05/12 @			06/05/12 @			
Was Immedia	ate Notice (Yes 🗌] No 🔲 Not Ro	equired	If YES, To Mike Brate	Whom? her- OCD; Terry	Gregston	BLM				
By Whom? Christopher Jones							Date and Hour 06/06/12 @ 1:03 pm						
Was a Watercourse Reached?						If YES, Vol	ume Impacting t	he Watere	ercourse.				
If a Watercourse was Impacted, Describe Fully.*									RE	CEI₩	ED	L	
If a Watercou	rse was Im	pacted, Descri	be Fully.*	<u>•</u>				Ì	A 1	10 1 0 0	142	1	
									AU	IG 12 21	113		
							and the state of t		NMQ	CD ART	ESI	A	
				Taken.* of produced water			nd 00 bbla of an	Lem.	بماريك ويعربنا المل				
				·	r to teak	onto the grou	nd. 90 bols of pr	oduced wa	ater were	recovered	ha vacu	ium truck.	
Describe Area	Affected a	ind Cleanup A	ction Tak	en.*						. 1			
Remediation v	harge pump vas comple	to start cause ted in accorda	nce with a	of produced wate remediation plar	r to leak approve	onto the grou ed by Mike Br	nd. 90 bbls of pr ratcher of NMOC	oduced w D via em	ater were ail on 11.	recovered /14/2012 an	via vaci d'appro	uum truck.	
Terry Gregsto													
I hereby certif	y that the in	nformation giv	en above	is true and compl	ete to the	best of my k	nowledge and un	derstand (hat purse	ant to NMC	DCD ru	les and	
regulations all	operators a	are required to	report and	d/or file certain re	lease not	tifications and	l perform correcti	ive action	s for rele	ases which i	nay end	langer	
should their or	erations ha	onment. The	lequate	e of a C-141 report investigate and re	t by the mediate	NMOCD mar contamination	ked as "Final Rej i that pose a threa	port" does at to grout	inot relie	eve the operation surface wat	er, hun	iability an health	
or the environ	nent. In go	ldition, NMO	Daccept	ance of a C-141 r	eport do	es not relieve	the operator of re	sponsibili	ity for co	mpliance wi	th any	other	
federal, state, o	or local law	s and/or regul	átions.				OIL CONS	EDVA	TION I		N		
	lessi fla		OIL CONSERVATION DIVISION										
Signature:													
Printed Name:	Christon	her Jones		Approved by District Supervisor: Hubh									
Title: HES Specialist						Approval Date: 4/17/15 Expiration Date: N/A							
E-mail Address	s: Christe	opher_Jones@		C	onditions of A								
Q	9-10	>	(575) 609 4101		E.h. Attached								
Date: Dia	onal Sheet	s If Necessar	Phone:	(575) 628-4121			/	11/4	Z	000)	l	
			J.							2AP	- [[7/	
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