

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

Bradley 8 Fee

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

#1H API# 30-015-41162

#2H API# 30-015-39811

#5H API# Pending

#6H API# 30-015-42784

#26H API# 30-015-42757

Check One Only for [B] or [C] *Amending CTB-718*

- [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners

- [B] ☐ Offset Operators, Leaseholders or Surface Owner

- [C] ☐ Application is One Which Requires Published Legal Notice

- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

- [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kanicia Castillo
 Print or Type Name

Signature

Lead Regulatory Analyst
 Title

3/10/15
 Date

kcastillo@concho.com
 e-mail Address



March 27, 2015

RECEIVED OOD

2015 MAR 30 P 1:25

New Mexico Oil Conservation Division
Michael McMillan
1220 S St. Francis Drive
Santa Fe, New Mexico 87505

RE: Request for Surface Commingle CTB-718 Amendment to add additional wells

Dear Mr. McMillan,

COG Operating LLC respectfully requests approval for a surface commingle for the following oil and gas wells:

Bradley 8 Fee 1H
Eddy County, NM
Surface: 150' FSL & 330' FWL, Sec. 8
T19S, R26E, Unit M
API# 30-015-41162

Bradley 8 Fee 2H
Eddy County, NM
Surface: 150' FSL & 1800' FWL, Sec. 8
T19S, R26E, Unit N
API# 30-015-39811

Bradley 8 Fee 5H
Eddy County, NM
Surface: 150' FSL & 990' FWL, Sec. 8
T19S, R26E, Unit M
API# Pending

Bradley 8 Fee 6H
Eddy County, NM
Surface: 150' FSL & 2310' FWL, Sec 8
T19S, R26E, Unit N
API# 30-015-42784

Bradley 8 Fee 26H
Eddy County, NM
Surface: 165' FNL & 2310' FWL, Sec 17
T19S, R26E, Unit C
API# 30-015-42757

COG Operating LLC respectfully requests to add the Bradley 8 Fee 5H, 6H and 26H wells to this facility.

We are asking for similar approval from the previous order that is attached.

I have attached the notice sent certified mail to all interest owners, a diagram of our battery facility, and map of lease boundaries showing well and facility locations.

Please contact me at 432-685-4332 should you have any questions.

Sincerely,

Kanicia Castillo
432.685.4332
Lead Regulatory Analyst
COG Operating LLC

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: One Concho Center, 600 W. Illinois Ave, Midland, TX 79707
APPLICATION TYPE:
☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-718
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Wildcat; G-01 S192617K-Glorieta-Yeso 97788
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☒ Other (Specify) Monthly Well Tests with common ownership

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

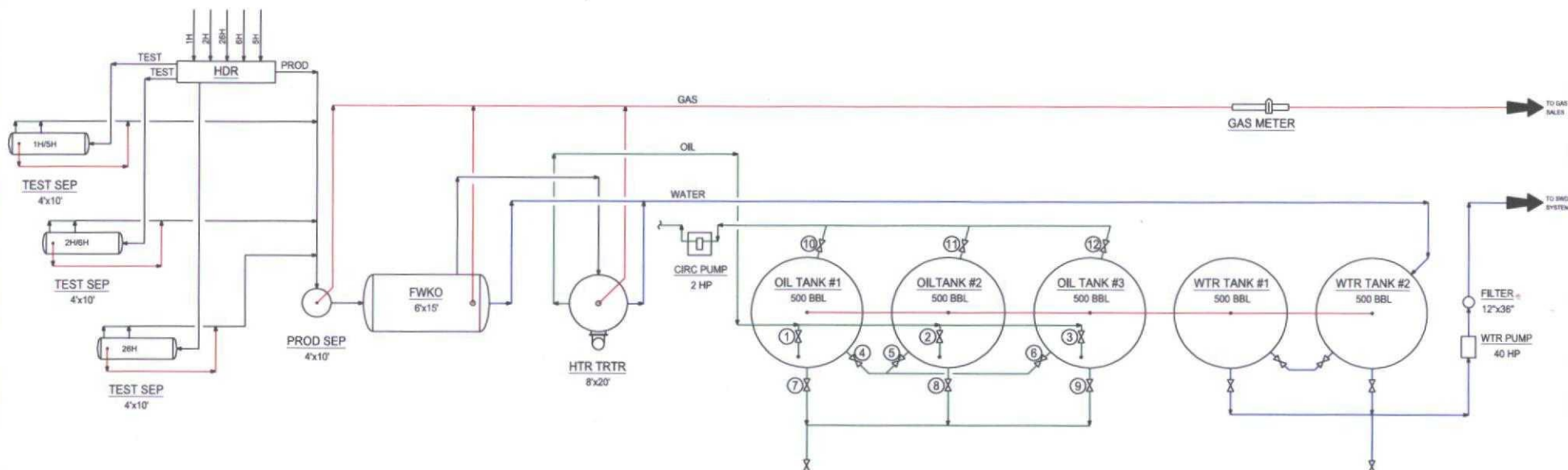
SIGNATURE: K. C. TITLE: Lead Regulatory Analyst DATE: 3/10/15
TYPE OR PRINT NAME Kanicia Castillo TELEPHONE NO.: 432-685-4332
E-MAIL ADDRESS: kcastillo@concho.com

SESW SECTION 8, T19S, R26E, UNIT N
EDDY COUNTY, NM

BRADLEY 8 FEE 2H: 30-015-39811
BRADLEY 8 FEE 1H: 30-015-41162
BRADLEY 8 FEE 26H: 30-015-42757
BRADLEY 8 FEE 6H: 30-015-42784
BRADLEY 8 FEE 5H: PENDING

- Valve 1 open
- Valves 2 and 3 closed
- Valves 4, 5, and 6 open
- Valves 7, 8, and 9 closed
- Valves 10, 11, and 12 closed

- Valve 1 closed
- Valves 2 or 3 open
- Valve 4 closed
- Valves 5 and 6 open
- Valve 7 open
- Valves 8 and 9 closed
- Valves 10, 11, and 12 closed



COG Operating LLC
Site Security Plans Located At:
One Concho Center
600 W. Illinois Ave.
Midland, TX 79701

Produced Fluid: _____
Produced Oil: _____
Produced Gas: _____
Produced Water: _____

NOTES:

Type of Lease: Private
Property Code: 39004
OGRID #: 229137

CONFIDENTIALITY NOTICE

THIS DRAWING IS PROPERTY
OF COG OPERATING LLC AND
IS LOANED TO THE BORROWER
FOR CONFIDENTIAL USE ONLY
AND IS SUBJECT TO RETURN
UPON REQUEST AND SHALL
NOT BE REPRODUCED,
COPIED, LOANED OR OTHERWISE
DISPOSED OF DIRECTLY OR
INDIRECTLY, NOR USED FOR
ANY PURPOSE OTHER THAN
THAT WHICH IT IS
SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS

[illegible]

REVISIONS

[illegible]

ENGINEERING RECORD

BY		DATE
DRN:	CRB	06/01/12
DES:	CRB	06/01/12
CHK:		
APP:		
APE NO:		
FACE ENGR:	C. BLEDSOE	
OPER ENGR:	VARIES	



NEW MEXICO SHELF ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
BRADLEY B FEE 2H BATTERY

EDDY COUNTY		NEW MEXICO	
TOWNSHIP/RANGE	DWG NO.	REV	
MULTIPLE	D-1700-81-005	B	

Bradley 8 Fee 2H Facility Map



DISTRICT I
1633 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 391-0720
DISTRICT II
811 S First St., Artesia, NM 88210
Phone: (505) 748-1281 Fax: (505) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-015-41162	Pool Code 97788	Pool Name Wildcat G-01 S192617K;Glorieta-Yeso
Property Code 39004	Property Name BRADLEY 8 FEE	Well Number 1H
OGRID No 229137	Operator Name COG OPERATING, LLC	Elevation 3377'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	19-S	26-E		150	SOUTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	19-S	26-E		353	NORTH	308	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Chasity Jackson</i> 9/16/13 Signature Date Chasity Jackson Printed Name cjackson@concho.com E-mail Address
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 14, 2012 Date of Survey GARY G. EIDSON Signature & Seal of Professional Surveyor 12/31/13 12641 Certificate Number Gary G. Eidson 12641 3239 ACK PROFESSIONAL SURVEYOR GWS W/O 12-11-1338
	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=606813.7 N X=476148.6 E LAT.=32.668207° N LONG.=104.410842° W BOTTOM HOLE LOCATION Y=611642.6 N X=476074.2 E
	CORNER COORDINATES TABLE A - Y=611972.4 N, X=475739.2 E B - Y=611972.9 N, X=477054.2 E C - Y=606665.7 N, X=475820.8 E D - Y=606657.7 N, X=477143.4 E

DISTRICT I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-4720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 746-1283 Fax: (575) 746-9720

DISTRICT III
1010 New Mexico Road, Aztec, NM 87410
Phone: (505) 334-6174 Fax: (505) 334-6170

DISTRICT IV
1520 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form OC-102
Revised August 1, 2011
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District Office

DAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-39811	Pool Code 97788	Pool Name Wildcat G-01 S192617K;Glorieta-Yeso
Property Code 39004	Property Name BRADLEY & FEE	
Well Number 2H	Operator Name COG OPERATING, LLC	
Well No 229137	Elevation 3374'	

Surface Location

UT, or Int No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	19-S	26-E		150	SOUTH	1800	WEST	EDDY

Bottom Hole Location If Different From Surface

UT, or Int No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	19-S	26-E		361	NORTH	1593	WEST	EDDY
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GRID AZ = 357.18 07' HORIZ. DIST. = 4845.1'	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=606804.8 N X=477618.0 E BOTTOM HOLE LOCATION Y=611643.2 N X=477390.0 E	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>C. Jackson</i> 9/18/13 Signature Date Chasity Jackson Printed Name cjackson@concho.com E-mail Address
	CORNER COORDINATES TABLE A - Y=611973.5 N, X=477054.2 E B - Y=611973.5 N, X=478369.2 E C - Y=606649.7 N, X=478466.0 E D - Y=606657.7 N, X=477143.4 E	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 1, 2013 Date of Survey Signature & Seal of Professional Surveyor <i>Ronald J. Edson</i> 09/19/2013 Certificate Number: Gary G. Edson 12641 Ronald J. Edson 3239
	BKL REV DATP 09/19/11 JNSCW G 1511 0411	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 933-6161 Fax (575) 933-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pending 015-43009	Pool Code 97788	Pool Name Wildcat G-1 S192617K;Glorieta-Yeso
Property Code 39004	Property Name BRADLEY 8 FEE	Well Number 5H
GRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3373'

Surface Location

Utl. or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	19-S	26-E		150	SOUTH	990	WEST	EDDY

Bottom Hole Location If Different From Surface

Utl. or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	19-S	26-E		330	NORTH	985	WEST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	CORNER COORDINATES TABLE A - Y=611972.4 N, X=475739.2 E B - Y=611972.9 N, X=477054.2 E C - Y=606657.7 N, X=477143.4 E D - Y=606665.7 N, X=475820.8 E	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>K. C.</i> 3/10/15 Signature Date Kania Castillo Printed Name kcastillo@concho.com E-mail Address	
	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=606809.7 N X=476808.5 E LAT. = 32.668198° N LONG. = 104.408698° W		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. AUGUST 30, 2013
	BOTTOM HOLE LOCATION Y=611642.9° N X=476729.1° E		Date of Survey Signature & Seal of Professional Surveyor <i>Ronald J. Eidson</i> 09/10/2013 Certificate Number Gary G. Eidson 12641 Ronald J. Eidson 3239
	GRID AZ = 359°03'32" HORIZ. DIST = 4835.2'		BRK. JWS/WJD 1311083

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (575) 748-1283 Fax: (575) 748-9720

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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

DAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 42784	Pool Code 97788	Pool Name Wildcat;G-01 S192617K; GL-Yeso
Property Code 39004	Property Name BRADLEY 8 FEE	Well Number 6H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3374'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	19-S	26-E		150	SOUTH	2310	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	19-S	26-E		330	NORTH	2301	WEST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Estimated Completed Interval: 320 FSL + 2310 FNL	CORNER COORDINATES TABLE A - Y=611972.9 N, X=477054.2 E B - Y=611973.5 N, X=478369.2 E C - Y=606649.7 N, X=478466.0 E D - Y=606657.7 N, X=477143.4 E	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature 9-17-13 Date Kelly J. Holly Printed Name kholly@concho.com E-mail Address
	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=606801.7 N X=478128.4 E BOTTOM HOLE LOCATION Y=611643.4' N X=478044.9' W	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. AUGUST 30, 2013 Date of Survey Signature & Seal of Professional Surveyor: Certificate Number: Ronald J. Eidson 12641 Ronald J. Eidson 3239 BKL WSC W.O.: 13.11.0984

CONTRACT I
 1220 South St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 746-3468 Fax: (505) 746-4720
 CONTRACT II
 1111 N. 1st St., Santa Fe, NM 87505
 Phone: (505) 746-3468 Fax: (505) 746-4720
 CONTRACT III
 1220 South St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 746-3468 Fax: (505) 746-4720
 CONTRACT IV
 1220 South St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 746-3468 Fax: (505) 746-4720

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

DAMENDED REPORT

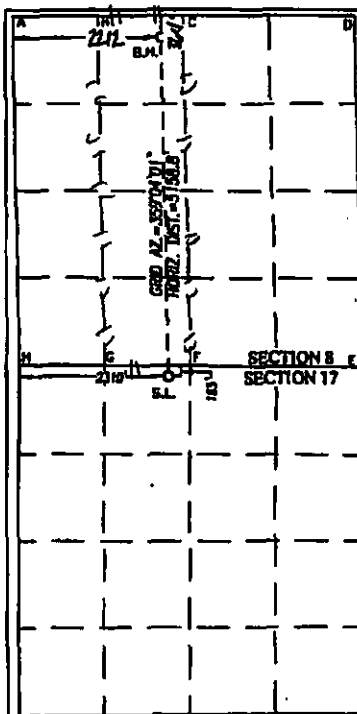
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-42757	Pool Code 97788	Pool Name Wildcat G-01 S192617K;Glorieta-Yeso
Property Code 39004	Property Name BRADLEY 8 FEE	Well Number 26H
OGRIID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3377

Surface Location									
UL or lot No.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
C	17	19-S	26-E		165	NORTH	2310	WEST	EDDY

Bottom Hole Location (If Different From Surface)									
UL or lot No.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
C	8	19-S	26-E		364	NORTH	2212	WEST	EDDY
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BOTTOM HOLE LOCATION
 Y= 611643.4 N
 X= 478044.9 E

CORNER COORDINATES TABLE

A - Y= 611972.4 N, X= 475739.2 E
 B - Y= 611972.9 N, X= 477094.2 E
 C - Y= 611973.5 N, X= 478369.2 E
 D - Y= 611974.5 N, X= 480999.1 E
 E - Y= 606633.7 N, X= 481111.2 E
 F - Y= 606648.7 N, X= 478466.0 E
 G - Y= 606657.7 N, X= 477143.4 E
 H - Y= 606663.7 N, X= 475820.8 E

GEODETIC COORDINATES
 NAD 27 1983

SURFACE LOCATION
 Y= 606486.7 N
 X= 478128.9 E

LAT.=32.667312° N
 LONG.=103.404408° W

OPERATOR CERTIFICATION

I hereby certify that the information furnished is true and
 complete to the best of my knowledge and belief, and
 that this certification shall serve as a working interest or
 mineral interest interest in the land underlying the
 proposed bottom hole location or has a right to drill this
 well in this location pursuant to a contract with an owner
 of such interest or working interest, or to a voluntary
 pooling agreement or a compulsory pooling order
 issued by the division.

Signature: **Chasity Jackson** 2/27/15
 Date

Chasity Jackson

Printed Name

cjackson@concho.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
 was plotted from field notes of record surveys made by
 me or under my supervision, and that the same is true
 and correct to the best of my belief.

SEPTEMBER 09, 2014

Date of Survey

Signature of Surveyor

Signature of Surveyor

Signature of Surveyor

Signature of Surveyor

Signature of Surveyor

Signature of Surveyor

Signature of Surveyor

Signature of Surveyor

Signature of Surveyor

Signature of Surveyor

Bradley 8 Fee 1H
Production Data

Daily Prod Entity		Oil Volume	Gas Volume	Water Volume
Name	Prod Date			
BRADLEY 8 FEE #1H	11/30/2014	20.0200	36.0000	94.0000
BRADLEY 8 FEE #1H	11/29/2014	23.1100	56.0000	87.0000
BRADLEY 8 FEE #1H	11/28/2014	7.9300	0.0000	11.0000
BRADLEY 8 FEE #1H	11/27/2014	11.5400	41.1300	62.4800
BRADLEY 8 FEE #1H	11/26/2014	14.0000	70.0000	87.0000
BRADLEY 8 FEE #1H	11/25/2014	14.9800	10.7400	33.0000
BRADLEY 8 FEE #1H	11/24/2014	7.2900	29.8000	24.9800
BRADLEY 8 FEE #1H	11/23/2014	9.9900	35.0000	29.0000
BRADLEY 8 FEE #1H	11/22/2014	19.9800	0.0000	11.0000
BRADLEY 8 FEE #1H	11/21/2014	31.9500	37.3300	110.5000
BRADLEY 8 FEE #1H	11/20/2014	41.1900	20.0000	78.0000
BRADLEY 8 FEE #1H	11/19/2014	18.9600	26.2200	62.6000
BRADLEY 8 FEE #1H	11/18/2014	15.6300	62.3400	113.8500
BRADLEY 8 FEE #1H	11/17/2014	26.0400	46.0000	135.0000
BRADLEY 8 FEE #1H	11/16/2014	16.5400	44.0000	61.0000
BRADLEY 8 FEE #1H	11/15/2014	28.2200	84.0000	191.0000
BRADLEY 8 FEE #1H	11/14/2014	20.9900	23.0000	43.0000
BRADLEY 8 FEE #1H	11/13/2014	17.0700	7.0000	22.0000
BRADLEY 8 FEE #1H	11/12/2014	16.8300	5.6100	47.7900
BRADLEY 8 FEE #1H	11/11/2014	23.5500	14.0000	63.0000
BRADLEY 8 FEE #1H	11/10/2014	24.2500	23.0000	139.0000
BRADLEY 8 FEE #1H	11/09/2014	27.6900	19.0000	187.0000
BRADLEY 8 FEE #1H	11/08/2014	33.2300	26.0000	102.0000
BRADLEY 8 FEE #1H	11/07/2014	30.4600	17.0000	111.0000
BRADLEY 8 FEE #1H	11/06/2014	30.4600	16.0000	146.0000
BRADLEY 8 FEE #1H	11/05/2014	45.0000	22.0000	168.0000
BRADLEY 8 FEE #1H	11/04/2014	36.0000	11.0000	138.0000
BRADLEY 8 FEE #1H	11/03/2014	22.1500	16.0000	211.0000
BRADLEY 8 FEE #1H	11/02/2014	44.3100	21.0000	224.0000
BRADLEY 8 FEE #1H	11/01/2014	52.6600	33.0000	213.0000
Monthly Average:		24.4007	28.4057	100.2067
BRADLEY 8 FEE #1H	10/31/2014	0.0000	8.6800	42.9700
BRADLEY 8 FEE #1H	10/30/2014	16.6300	14.7300	117.2400
BRADLEY 8 FEE #1H	10/29/2014	46.0800	81.0000	142.0000
BRADLEY 8 FEE #1H	10/28/2014	14.0800	1.0000	10.0000
BRADLEY 8 FEE #1H	10/27/2014	10.9600	0.0000	7.0000
BRADLEY 8 FEE #1H	10/26/2014	0.3000	0.1000	0.1000
BRADLEY 8 FEE #1H	10/25/2014	35.0000	73.2800	159.0000
BRADLEY 8 FEE #1H	10/24/2014	24.3900	70.0000	46.0000
BRADLEY 8 FEE #1H	10/23/2014	1.0100	1.0000	1.0000
BRADLEY 8 FEE #1H	10/22/2014	24.6400	36.2400	85.6200
BRADLEY 8 FEE #1H	10/21/2014	44.3400	79.0000	194.0000
BRADLEY 8 FEE #1H	10/20/2014	44.0500	107.0000	215.0000
BRADLEY 8 FEE #1H	10/19/2014	39.9000	17.0000	37.0000
BRADLEY 8 FEE #1H	10/18/2014	3.0400	0.0000	0.0000
BRADLEY 8 FEE #1H	10/17/2014	22.7600	29.1500	82.6800
BRADLEY 8 FEE #1H	10/16/2014	44.1100	80.0000	196.0000
BRADLEY 8 FEE #1H	10/15/2014	36.6100	52.2200	147.7300
BRADLEY 8 FEE #1H	10/14/2014	48.2000	95.0000	200.0000
BRADLEY 8 FEE #1H	10/13/2014	3.9800	16.0000	62.8100
BRADLEY 8 FEE #1H	10/12/2014	21.0600	0.0000	9.0000
BRADLEY 8 FEE #1H	10/11/2014	2.9700	1.0000	17.0000
BRADLEY 8 FEE #1H	10/10/2014	3.4000	7.0200	50.9800
BRADLEY 8 FEE #1H	10/09/2014	11.4600	17.5600	71.1000
BRADLEY 8 FEE #1H	10/08/2014	3.8200	5.8500	7.5100
BRADLEY 8 FEE #1H	10/07/2014	0.8500	0.0000	0.0000
BRADLEY 8 FEE #1H	10/06/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #1H	10/05/2014	2.9700	0.0000	9.3900
BRADLEY 8 FEE #1H	10/04/2014	6.7900	5.6600	37.5600

Bradley 8 Fee 1H
Production Data

BRADLEY 8 FEE #1H	10/03/2014	7.2200	7.6100	46.4100
BRADLEY 8 FEE #1H	10/02/2014	5.0900	3.5100	31.3900
BRADLEY 8 FEE #1H	10/01/2014	12.7400	0.0000	132.5400
Monthly Average:		17.3694	26.1165	69.6461
BRADLEY 8 FEE #1H	09/30/2014	9.1200	13.0700	6.9800
BRADLEY 8 FEE #1H	09/29/2014	14.4200	31.2200	82.9000
BRADLEY 8 FEE #1H	09/28/2014	17.1800	16.0000	55.0000
BRADLEY 8 FEE #1H	09/27/2014	12.5700	22.0000	0.0000
BRADLEY 8 FEE #1H	09/26/2014	15.1200	39.0500	40.2100
BRADLEY 8 FEE #1H	09/25/2014	57.4400	9.6900	39.4200
BRADLEY 8 FEE #1H	09/24/2014	27.7200	2.6700	92.9500
BRADLEY 8 FEE #1H	09/23/2014	36.0300	18.0000	437.0000
BRADLEY 8 FEE #1H	09/22/2014	66.7600	9.7900	529.0200
BRADLEY 8 FEE #1H	09/21/2014	24.9000	38.1500	163.6600
BRADLEY 8 FEE #1H	09/20/2014	48.9500	86.0000	284.6500
BRADLEY 8 FEE #1H	09/19/2014	50.8800	72.0000	189.0000
BRADLEY 8 FEE #1H	09/18/2014	13.8900	61.0000	141.0000
BRADLEY 8 FEE #1H	09/17/2014	13.0000	4.0000	16.0000
BRADLEY 8 FEE #1H	09/16/2014	32.1700	12.0000	23.0000
BRADLEY 8 FEE #1H	09/15/2014	3.0700	3.0000	0.0000
BRADLEY 8 FEE #1H	09/14/2014	45.0600	78.0000	197.0000
BRADLEY 8 FEE #1H	09/13/2014	48.2600	99.0000	215.0000
BRADLEY 8 FEE #1H	09/12/2014	40.2000	59.0000	141.0000
BRADLEY 8 FEE #1H	09/11/2014	19.0800	17.0000	19.0000
BRADLEY 8 FEE #1H	09/10/2014	12.0900	54.0000	34.0000
BRADLEY 8 FEE #1H	09/09/2014	35.1300	92.3100	191.0000
BRADLEY 8 FEE #1H	09/08/2014	72.7900	115.3800	283.0000
BRADLEY 8 FEE #1H	09/07/2014	79.1000	153.6400	271.0000
BRADLEY 8 FEE #1H	09/06/2014	40.7700	45.3500	72.0000
BRADLEY 8 FEE #1H	09/05/2014	47.9000	87.0000	94.0000
BRADLEY 8 FEE #1H	09/04/2014	39.7100	83.0000	179.0000
BRADLEY 8 FEE #1H	09/03/2014	51.7200	125.0000	259.0000
BRADLEY 8 FEE #1H	09/02/2014	27.9100	20.7600	9.6800
BRADLEY 8 FEE #1H	09/01/2014	27.9100	20.7600	13.0000
Monthly Average:		34.3617	49.5947	135.9490
BRADLEY 8 FEE #1H	08/31/2014	27.9000	49.0700	76.1100
BRADLEY 8 FEE #1H	08/30/2014	49.6300	80.0000	226.0000
BRADLEY 8 FEE #1H	08/29/2014	53.0400	84.0000	238.0000
BRADLEY 8 FEE #1H	08/28/2014	36.1500	59.0000	101.0000
BRADLEY 8 FEE #1H	08/27/2014	8.4700	1.0000	7.2400
BRADLEY 8 FEE #1H	08/26/2014	20.4700	111.3600	214.1000
BRADLEY 8 FEE #1H	08/25/2014	49.6000	78.0000	198.0000
BRADLEY 8 FEE #1H	08/24/2014	22.4900	74.4200	210.2200
BRADLEY 8 FEE #1H	08/23/2014	52.3800	108.0000	212.0000
BRADLEY 8 FEE #1H	08/22/2014	27.2100	49.0000	85.0000
BRADLEY 8 FEE #1H	08/21/2014	10.8500	1.7600	3.8600
BRADLEY 8 FEE #1H	08/20/2014	28.8700	10.0000	16.0000
BRADLEY 8 FEE #1H	08/19/2014	8.9300	28.0000	33.0000
BRADLEY 8 FEE #1H	08/18/2014	51.3000	85.0000	197.0000
BRADLEY 8 FEE #1H	08/17/2014	57.2300	80.0000	231.0000
BRADLEY 8 FEE #1H	08/16/2014	52.0000	80.0000	203.0000
BRADLEY 8 FEE #1H	08/15/2014	56.7600	109.0000	219.0000
BRADLEY 8 FEE #1H	08/14/2014	30.1000	2.0000	18.0000
BRADLEY 8 FEE #1H	08/13/2014	1.9900	19.2500	5.5300
BRADLEY 8 FEE #1H	08/12/2014	58.5000	74.0000	221.0000
BRADLEY 8 FEE #1H	08/11/2014	55.5900	75.0000	208.0000
BRADLEY 8 FEE #1H	08/10/2014	19.5400	70.0700	177.4900
BRADLEY 8 FEE #1H	08/09/2014	45.2000	74.0000	149.0000
BRADLEY 8 FEE #1H	08/08/2014	36.9200	22.0000	18.0000
BRADLEY 8 FEE #1H	08/07/2014	34.6500	48.5200	93.1800
BRADLEY 8 FEE #1H	08/06/2014	52.0100	56.3400	130.3500

Bradley 8 Fee 1H
Production Data

BRADLEY 8 FEE #1H	08/05/2014	37.5700	57.9100	186.9000
BRADLEY 8 FEE #1H	08/04/2014	61.4100	77.0000	251.0000
BRADLEY 8 FEE #1H	08/03/2014	52.3300	75.0000	213.0000
BRADLEY 8 FEE #1H	08/02/2014	49.3800	73.0000	209.0000
BRADLEY 8 FEE #1H	08/01/2014	51.9600	98.0000	214.0000
Monthly Average:		38.7235	61.6032	147.2574
BRADLEY 8 FEE #1H	07/31/2014	61.3200	105.0000	233.8300
BRADLEY 8 FEE #1H	07/30/2014	31.0700	41.0000	27.0000
BRADLEY 8 FEE #1H	07/29/2014	35.4500	55.3500	127.0100
BRADLEY 8 FEE #1H	07/28/2014	49.6200	78.1400	251.3800
BRADLEY 8 FEE #1H	07/27/2014	56.7100	79.7700	225.0600
BRADLEY 8 FEE #1H	07/26/2014	15.9500	62.9500	202.0300
BRADLEY 8 FEE #1H	07/25/2014	48.2900	70.0000	204.0000
BRADLEY 8 FEE #1H	07/24/2014	50.1700	69.0000	222.0000
BRADLEY 8 FEE #1H	07/23/2014	47.0800	69.0000	213.0000
BRADLEY 8 FEE #1H	07/22/2014	50.4400	71.0000	217.0000
BRADLEY 8 FEE #1H	07/21/2014	51.8200	83.0000	204.0000
BRADLEY 8 FEE #1H	07/20/2014	40.6300	32.5400	98.0400
BRADLEY 8 FEE #1H	07/19/2014	45.9900	44.4600	136.0100
BRADLEY 8 FEE #1H	07/18/2014	61.3300	63.7100	243.0200
BRADLEY 8 FEE #1H	07/17/2014	42.9900	52.7200	182.7700
BRADLEY 8 FEE #1H	07/16/2014	49.6500	71.4300	227.5400
BRADLEY 8 FEE #1H	07/15/2014	33.1000	80.1800	221.5900
BRADLEY 8 FEE #1H	07/14/2014	30.2100	34.8500	74.5100
BRADLEY 8 FEE #1H	07/13/2014	26.0600	37.5100	96.3000
BRADLEY 8 FEE #1H	07/12/2014	29.1200	16.5100	74.4200
BRADLEY 8 FEE #1H	07/11/2014	41.1400	48.6600	118.1900
BRADLEY 8 FEE #1H	07/10/2014	42.2800	32.5900	150.0900
BRADLEY 8 FEE #1H	07/09/2014	46.8400	57.7900	176.3500
BRADLEY 8 FEE #1H	07/08/2014	40.0200	63.0000	217.0000
BRADLEY 8 FEE #1H	07/07/2014	39.6500	58.7800	196.2000
BRADLEY 8 FEE #1H	07/06/2014	55.1900	64.0000	205.0000
BRADLEY 8 FEE #1H	07/05/2014	35.0600	54.0000	230.0000
BRADLEY 8 FEE #1H	07/04/2014	47.4200	67.1100	228.9900
BRADLEY 8 FEE #1H	07/03/2014	41.1000	97.0000	245.0000
BRADLEY 8 FEE #1H	07/02/2014	39.8100	89.0000	150.0000
BRADLEY 8 FEE #1H	07/01/2014	21.1400	36.0000	89.0000
Monthly Average:		42.1500	60.8403	176.9784
BRADLEY 8 FEE #1H	06/30/2014	8.9200	33.5500	75.6600
BRADLEY 8 FEE #1H	06/29/2014	6.9900	36.0600	71.9500
BRADLEY 8 FEE #1H	06/28/2014	7.4700	35.6500	46.0300
BRADLEY 8 FEE #1H	06/27/2014	11.0900	33.5500	48.1500
BRADLEY 8 FEE #1H	06/26/2014	6.2700	32.2900	64.0200
BRADLEY 8 FEE #1H	06/25/2014	6.9900	28.5200	41.8000
BRADLEY 8 FEE #1H	06/24/2014	10.6000	32.7100	53.4400
BRADLEY 8 FEE #1H	06/23/2014	9.6500	28.5200	72.4800
BRADLEY 8 FEE #1H	06/22/2014	9.1500	44.8700	88.3500
BRADLEY 8 FEE #1H	06/21/2014	52.1000	86.0000	215.0000
BRADLEY 8 FEE #1H	06/20/2014	51.1900	114.0000	216.0000
BRADLEY 8 FEE #1H	06/19/2014	48.8100	107.0000	125.0000
BRADLEY 8 FEE #1H	06/18/2014	8.1200	0.3000	16.0000
BRADLEY 8 FEE #1H	06/17/2014	5.0200	1.0000	8.0000
BRADLEY 8 FEE #1H	06/16/2014	8.3800	5.0000	27.0000
BRADLEY 8 FEE #1H	06/15/2014	9.0100	5.0000	25.0000
BRADLEY 8 FEE #1H	06/14/2014	5.9900	5.0000	18.0000
BRADLEY 8 FEE #1H	06/13/2014	17.2900	4.0000	25.0000
BRADLEY 8 FEE #1H	06/12/2014	27.3600	204.8800	132.2300
BRADLEY 8 FEE #1H	06/11/2014	84.9100	47.7400	65.2400
BRADLEY 8 FEE #1H	06/10/2014	5.8100	6.6600	17.7700
BRADLEY 8 FEE #1H	06/09/2014	32.2000	55.0000	107.0000
BRADLEY 8 FEE #1H	06/08/2014	48.0400	79.0200	151.1200

Bradley 8 Fee 1H
Production Data

BRADLEY 8 FEE #1H	06/07/2014	48.0400	49.2900	131.0400
BRADLEY 8 FEE #1H	06/06/2014	43.4600	78.7000	172.4400
BRADLEY 8 FEE #1H	06/05/2014	67.5900	118.0800	189.2100
BRADLEY 8 FEE #1H	06/04/2014	26.7900	70.1600	103.3100
BRADLEY 8 FEE #1H	06/03/2014	40.1800	70.6100	104.3900
BRADLEY 8 FEE #1H	06/02/2014	46.1400	71.4900	97.8700
BRADLEY 8 FEE #1H	06/01/2014	64.3700	75.4900	126.6900
Monthly Average:		27.2643	52.0047	87.8397

Bradley 8 Fee 2H
Production Data

Daily Prod Entity				
Name	Prod Date	Oil Volume	Gas Volume	Water Volume
BRADLEY 8 FEE #2H	11/30/2014	52.0400	116.0000	172.0000
BRADLEY 8 FEE #2H	11/29/2014	57.2600	99.0000	213.0000
BRADLEY 8 FEE #2H	11/28/2014	86.2700	97.0000	193.0000
BRADLEY 8 FEE #2H	11/27/2014	49.4400	52.8700	151.5200
BRADLEY 8 FEE #2H	11/26/2014	58.0000	50.0000	154.0000
BRADLEY 8 FEE #2H	11/25/2014	63.9300	101.2600	194.0000
BRADLEY 8 FEE #2H	11/24/2014	20.4000	56.2000	155.0200
BRADLEY 8 FEE #2H	11/23/2014	50.9300	32.0000	189.0000
BRADLEY 8 FEE #2H	11/22/2014	58.9400	50.0000	204.0000
BRADLEY 8 FEE #2H	11/21/2014	30.3900	46.6700	110.5000
BRADLEY 8 FEE #2H	11/20/2014	39.1800	25.0000	78.0000
BRADLEY 8 FEE #2H	11/19/2014	50.3200	34.7800	52.4000
BRADLEY 8 FEE #2H	11/18/2014	34.2500	40.6600	139.1500
BRADLEY 8 FEE #2H	11/17/2014	57.1000	30.0000	165.0000
BRADLEY 8 FEE #2H	11/16/2014	25.7300	27.0000	134.0000
BRADLEY 8 FEE #2H	11/15/2014	16.1200	41.0000	46.0000
BRADLEY 8 FEE #2H	11/14/2014	39.9800	91.0000	89.0000
BRADLEY 8 FEE #2H	11/13/2014	52.2100	66.0000	55.0000
BRADLEY 8 FEE #2H	11/12/2014	71.8600	2.3900	135.2100
BRADLEY 8 FEE #2H	11/11/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #2H	11/10/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #2H	11/09/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #2H	11/08/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #2H	11/07/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #2H	11/06/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #2H	11/05/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #2H	11/04/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #2H	11/03/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #2H	11/02/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #2H	11/01/2014	0.0000	0.0000	0.0000
Monthly Average:		30.4783	35.2943	87.6600
BRADLEY 8 FEE #2H	10/31/2014	0.0000	3.3200	21.0300
BRADLEY 8 FEE #2H	10/30/2014	16.6200	11.2700	114.7600
BRADLEY 8 FEE #2H	10/29/2014	46.0700	62.0000	139.0000
BRADLEY 8 FEE #2H	10/28/2014	59.3600	55.0000	190.0000
BRADLEY 8 FEE #2H	10/27/2014	45.8500	60.0000	165.0000
BRADLEY 8 FEE #2H	10/26/2014	73.2200	55.9000	171.9000
BRADLEY 8 FEE #2H	10/25/2014	61.9900	37.7200	198.0000
BRADLEY 8 FEE #2H	10/24/2014	64.2900	32.0000	204.0000
BRADLEY 8 FEE #2H	10/23/2014	54.4200	52.0000	166.0000
BRADLEY 8 FEE #2H	10/22/2014	30.7900	13.7600	87.3800
BRADLEY 8 FEE #2H	10/21/2014	55.4200	30.0000	198.0000
BRADLEY 8 FEE #2H	10/20/2014	57.0600	31.0000	181.0000
BRADLEY 8 FEE #2H	10/19/2014	52.8600	64.0000	188.0000
BRADLEY 8 FEE #2H	10/18/2014	64.8200	47.0000	182.0000
BRADLEY 8 FEE #2H	10/17/2014	24.3100	13.8500	60.3200
BRADLEY 8 FEE #2H	10/16/2014	72.1900	35.0000	170.0000
BRADLEY 8 FEE #2H	10/15/2014	46.5300	41.7800	129.2700
BRADLEY 8 FEE #2H	10/14/2014	61.2600	76.0000	175.0000
BRADLEY 8 FEE #2H	10/13/2014	34.8200	118.0000	114.1900
BRADLEY 8 FEE #2H	10/12/2014	17.7400	161.0000	150.0000
BRADLEY 8 FEE #2H	10/11/2014	54.5400	52.0000	69.0000
BRADLEY 8 FEE #2H	10/10/2014	18.7700	28.9800	139.0200
BRADLEY 8 FEE #2H	10/09/2014	63.3700	72.4400	193.9000
BRADLEY 8 FEE #2H	10/08/2014	21.1200	24.1500	20.4900
BRADLEY 8 FEE #2H	10/07/2014	4.6900	0.0000	0.0000
BRADLEY 8 FEE #2H	10/06/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #2H	10/05/2014	16.4300	0.0000	25.6100
BRADLEY 8 FEE #2H	10/04/2014	37.5500	23.3400	102.4400

Bradley 8 Fee 2H
Production Data

BRADLEY 8 FEE #2H	10/03/2014	39.8900	31.3900	126.5900
BRADLEY 8 FEE #2H	10/02/2014	28.1700	14.4900	85.6100
BRADLEY 8 FEE #2H	10/01/2014	70.4200	0.0000	361.4600
Monthly Average:		41.7603	40.2384	133.1926
BRADLEY 8 FEE #2H	09/30/2014	50.4100	53.9300	19.0200
BRADLEY 8 FEE #2H	09/29/2014	79.7300	128.7800	226.1000
BRADLEY 8 FEE #2H	09/28/2014	94.9700	66.0000	150.0000
BRADLEY 8 FEE #2H	09/27/2014	26.1900	92.0000	152.0000
BRADLEY 8 FEE #2H	09/26/2014	12.6000	101.9500	113.7900
BRADLEY 8 FEE #2H	09/25/2014	47.8700	25.3100	111.5800
BRADLEY 8 FEE #2H	09/24/2014	11.0700	3.3300	126.0500
BRADLEY 8 FEE #2H	09/23/2014	0.0000	0.0000	0.0000
BRADLEY 8 FEE #2H	09/22/2014	14.9800	12.2100	196.9800
BRADLEY 8 FEE #2H	09/21/2014	15.2500	20.8500	116.3400
BRADLEY 8 FEE #2H	09/20/2014	29.9700	47.0000	202.3500
BRADLEY 8 FEE #2H	09/19/2014	50.8800	64.0000	166.0000
BRADLEY 8 FEE #2H	09/18/2014	45.6500	72.0000	150.0000
BRADLEY 8 FEE #2H	09/17/2014	22.9900	128.0000	140.0000
BRADLEY 8 FEE #2H	09/16/2014	41.2100	76.0000	79.0000
BRADLEY 8 FEE #2H	09/15/2014	63.4800	0.0000	71.0000
BRADLEY 8 FEE #2H	09/14/2014	74.1100	52.0000	116.0000
BRADLEY 8 FEE #2H	09/13/2014	65.3600	53.0000	118.0000
BRADLEY 8 FEE #2H	09/12/2014	51.2500	113.0000	159.0000
BRADLEY 8 FEE #2H	09/11/2014	50.2000	108.0000	165.0000
BRADLEY 8 FEE #2H	09/10/2014	43.3400	96.0000	142.0000
BRADLEY 8 FEE #2H	09/09/2014	3.6600	7.6900	0.0000
BRADLEY 8 FEE #2H	09/08/2014	7.5800	9.6200	0.0000
BRADLEY 8 FEE #2H	09/07/2014	12.3600	12.3600	0.0000
BRADLEY 8 FEE #2H	09/06/2014	6.3700	3.6500	0.0000
BRADLEY 8 FEE #2H	09/05/2014	7.4900	7.0000	0.0000
BRADLEY 8 FEE #2H	09/04/2014	12.9000	31.0000	37.0000
BRADLEY 8 FEE #2H	09/03/2014	18.9000	60.0000	93.0000
BRADLEY 8 FEE #2H	09/02/2014	21.9300	64.2400	60.3200
BRADLEY 8 FEE #2H	09/01/2014	21.9300	64.2400	81.0000
Monthly Average:		33.4877	52.4387	99.7177
BRADLEY 8 FEE #2H	08/31/2014	9.4800	42.9300	21.8900
BRADLEY 8 FEE #2H	08/30/2014	16.8800	70.0000	65.0000
BRADLEY 8 FEE #2H	08/29/2014	19.0100	65.0000	35.0000
BRADLEY 8 FEE #2H	08/28/2014	33.1400	60.0000	42.0000
BRADLEY 8 FEE #2H	08/27/2014	6.7700	35.0000	82.7600
BRADLEY 8 FEE #2H	08/26/2014	15.5600	105.6400	51.9000
BRADLEY 8 FEE #2H	08/25/2014	37.6900	74.0000	48.0000
BRADLEY 8 FEE #2H	08/24/2014	10.8300	7.5800	25.7800
BRADLEY 8 FEE #2H	08/23/2014	25.2200	11.0000	26.0000
BRADLEY 8 FEE #2H	08/22/2014	36.6000	19.0000	20.0000
BRADLEY 8 FEE #2H	08/21/2014	22.4600	31.2400	36.1400
BRADLEY 8 FEE #2H	08/20/2014	59.7400	177.0000	150.0000
BRADLEY 8 FEE #2H	08/19/2014	43.6800	132.0000	139.0000
BRADLEY 8 FEE #2H	08/18/2014	63.6200	132.0000	151.0000
BRADLEY 8 FEE #2H	08/17/2014	63.2500	169.0000	199.0000
BRADLEY 8 FEE #2H	08/16/2014	45.0000	137.0000	146.0000
BRADLEY 8 FEE #2H	08/15/2014	52.7100	154.0000	162.0000
BRADLEY 8 FEE #2H	08/14/2014	57.1900	167.0000	155.0000
BRADLEY 8 FEE #2H	08/13/2014	75.6100	133.7500	186.4700
BRADLEY 8 FEE #2H	08/12/2014	52.3500	161.0000	120.0000
BRADLEY 8 FEE #2H	08/11/2014	52.5000	146.0000	161.0000
BRADLEY 8 FEE #2H	08/10/2014	24.7600	161.9300	227.5100
BRADLEY 8 FEE #2H	08/09/2014	57.2600	171.0000	191.0000
BRADLEY 8 FEE #2H	08/08/2014	73.8400	166.0000	145.0000
BRADLEY 8 FEE #2H	08/07/2014	31.8100	106.4800	79.8200
BRADLEY 8 FEE #2H	08/06/2014	47.7500	123.6600	111.6500

Bradley 8 Fee 2H
Production Data

BRADLEY 8 FEE #2H	08/05/2014	34.4900	127.0900	160.1000
BRADLEY 8 FEE #2H	08/04/2014	56.3700	169.0000	215.0000
BRADLEY 8 FEE #2H	08/03/2014	54.3900	123.0000	186.0000
BRADLEY 8 FEE #2H	08/02/2014	50.3900	109.0000	118.0000
BRADLEY 8 FEE #2H	08/01/2014	94.9200	77.0000	171.0000
Monthly Average:		42.7506	108.5258	117.0652
BRADLEY 8 FEE #2H	07/31/2014	63.3700	114.0000	218.1700
BRADLEY 8 FEE #2H	07/30/2014	43.1000	59.0000	145.0000
BRADLEY 8 FEE #2H	07/29/2014	19.9400	46.6500	65.9900
BRADLEY 8 FEE #2H	07/28/2014	27.9100	65.8600	130.6200
BRADLEY 8 FEE #2H	07/27/2014	31.9000	67.2300	116.9400
BRADLEY 8 FEE #2H	07/26/2014	8.9700	53.0500	104.9700
BRADLEY 8 FEE #2H	07/25/2014	27.1700	59.0000	106.0000
BRADLEY 8 FEE #2H	07/24/2014	37.1300	58.0000	90.0000
BRADLEY 8 FEE #2H	07/23/2014	36.0600	62.0000	132.0000
BRADLEY 8 FEE #2H	07/22/2014	43.0900	61.0000	114.0000
BRADLEY 8 FEE #2H	07/21/2014	36.8800	74.0000	120.0000
BRADLEY 8 FEE #2H	07/20/2014	32.8100	38.4600	43.9600
BRADLEY 8 FEE #2H	07/19/2014	37.1500	52.5400	60.9900
BRADLEY 8 FEE #2H	07/18/2014	49.5300	75.2900	108.9800
BRADLEY 8 FEE #2H	07/17/2014	45.1300	65.2800	84.2300
BRADLEY 8 FEE #2H	07/16/2014	58.3400	89.5700	139.4600
BRADLEY 8 FEE #2H	07/15/2014	38.9000	101.8200	116.4100
BRADLEY 8 FEE #2H	07/14/2014	36.2500	43.1500	39.4900
BRADLEY 8 FEE #2H	07/13/2014	29.3200	40.4900	49.7000
BRADLEY 8 FEE #2H	07/12/2014	41.4900	21.4900	44.5800
BRADLEY 8 FEE #2H	07/11/2014	58.6300	63.3400	70.8100
BRADLEY 8 FEE #2H	07/10/2014	60.2500	42.4100	89.9100
BRADLEY 8 FEE #2H	07/09/2014	66.7400	75.2100	105.6500
BRADLEY 8 FEE #2H	07/08/2014	57.0400	82.0000	130.0000
BRADLEY 8 FEE #2H	07/07/2014	38.9200	76.2200	115.8000
BRADLEY 8 FEE #2H	07/06/2014	54.1800	83.0000	121.0000
BRADLEY 8 FEE #2H	07/05/2014	50.0900	92.0000	115.0000
BRADLEY 8 FEE #2H	07/04/2014	52.3500	82.8900	113.0100
BRADLEY 8 FEE #2H	07/03/2014	53.1200	84.0000	114.0000
BRADLEY 8 FEE #2H	07/02/2014	46.1000	85.0000	89.0000
BRADLEY 8 FEE #2H	07/01/2014	52.3300	85.0000	107.0000
Monthly Average:		43.0384	67.7081	103.3119
BRADLEY 8 FEE #2H	06/30/2014	42.3500	46.4500	67.3400
BRADLEY 8 FEE #2H	06/29/2014	33.1900	49.9400	64.0500
BRADLEY 8 FEE #2H	06/28/2014	35.4900	49.3500	40.9700
BRADLEY 8 FEE #2H	06/27/2014	52.6500	46.4500	42.8500
BRADLEY 8 FEE #2H	06/26/2014	29.7600	44.7100	56.9800
BRADLEY 8 FEE #2H	06/25/2014	33.1900	39.4800	37.2000
BRADLEY 8 FEE #2H	06/24/2014	50.3600	45.2900	47.5600
BRADLEY 8 FEE #2H	06/23/2014	45.8100	39.4800	64.5200
BRADLEY 8 FEE #2H	06/22/2014	43.4600	62.1300	78.6500
BRADLEY 8 FEE #2H	06/21/2014	24.0500	53.0000	90.0000
BRADLEY 8 FEE #2H	06/20/2014	29.1100	58.0000	83.0000
BRADLEY 8 FEE #2H	06/19/2014	46.7300	61.0000	99.0000
BRADLEY 8 FEE #2H	06/18/2014	41.7600	133.7000	161.0000
BRADLEY 8 FEE #2H	06/17/2014	64.2600	130.0000	160.0000
BRADLEY 8 FEE #2H	06/16/2014	53.9900	135.0000	158.0000
BRADLEY 8 FEE #2H	06/15/2014	63.0400	129.0000	183.0000
BRADLEY 8 FEE #2H	06/14/2014	77.8500	116.0000	148.0000
BRADLEY 8 FEE #2H	06/13/2014	63.0800	158.0000	195.0000
BRADLEY 8 FEE #2H	06/12/2014	12.8200	1.1200	19.7700
BRADLEY 8 FEE #2H	06/11/2014	39.8000	0.2600	9.7600
BRADLEY 8 FEE #2H	06/10/2014	9.4400	16.3400	27.2300
BRADLEY 8 FEE #2H	06/09/2014	52.3200	135.0000	164.0000
BRADLEY 8 FEE #2H	06/08/2014	57.1800	143.9800	182.8800

Bradley 8 Fee 2H
Production Data

BRADLEY 8 FEE #2H	06/07/2014	57.1800	149.7100	151.9600
BRADLEY 8 FEE #2H	06/06/2014	47.2400	140.3000	164.5600
BRADLEY 8 FEE #2H	06/05/2014	62.5800	154.9200	158.7900
BRADLEY 8 FEE #2H	06/04/2014	23.1000	87.8400	86.6900
BRADLEY 8 FEE #2H	06/03/2014	34.6400	88.3900	87.6100
BRADLEY 8 FEE #2H	06/02/2014	39.7700	89.5100	82.1300
BRADLEY 8 FEE #2H	06/01/2014	55.5000	94.5100	106.3100
Monthly Average:		44.0567	83.2953	100.6270

Bradley 8 Fee 26H
Production Data

Daily Prod Entity	Prod Date	Oil Volume	Gas Volume	Water Volume
BRADLEY 8 FEE #26H	02/28/2015	69.4100	120.7800	1,166.2000
BRADLEY 8 FEE #26H	02/27/2015	33.3700	118.0000	1,089.0000
BRADLEY 8 FEE #26H	02/26/2015	57.1900	165.0000	1,243.0000
BRADLEY 8 FEE #26H	02/25/2015	106.1900	211.0000	1,334.9600
BRADLEY 8 FEE #26H	02/24/2015	47.3200	70.0000	888.0000
BRADLEY 8 FEE #26H	02/23/2015	40.1000	77.6300	1,159.7100
BRADLEY 8 FEE #26H	02/22/2015	108.2900	76.0000	1,059.0000
BRADLEY 8 FEE #26H	02/21/2015	135.5000	67.0000	1,498.0000
BRADLEY 8 FEE #26H	02/20/2015	0.0000	5.0000	1,675.0000
BRADLEY 8 FEE #26H	02/19/2015	0.0000	22.0000	1,641.0000
BRADLEY 8 FEE #26H	02/18/2015	0.0000	22.0000	1,616.0000
BRADLEY 8 FEE #26H	02/17/2015	0.0000	0.0000	1,793.0000
BRADLEY 8 FEE #26H	02/16/2015	0.0000	0.0000	1,642.0000
BRADLEY 8 FEE #26H	02/15/2015	0.0000	0.0000	1,497.8800
BRADLEY 8 FEE #26H	02/14/2015	0.0000	0.0000	1,691.0000
BRADLEY 8 FEE #26H	02/13/2015	0.0000	0.0000	1,750.0000
BRADLEY 8 FEE #26H	02/12/2015	0.0000	0.0000	1,693.0000
BRADLEY 8 FEE #26H	02/11/2015	0.0000	0.0000	1,721.0000
BRADLEY 8 FEE #26H	02/10/2015	0.0000	0.0000	1,773.0000
BRADLEY 8 FEE #26H	02/09/2015	0.0000	14.1500	1,782.0000
BRADLEY 8 FEE #26H	02/08/2015	0.0000	47.0000	1,871.0000
BRADLEY 8 FEE #26H	02/07/2015	0.0000	0.0000	1,790.3000
BRADLEY 8 FEE #26H	02/06/2015	0.0000	0.0000	1,904.0000
BRADLEY 8 FEE #26H	02/05/2015	0.0000	0.0000	1,859.0000
BRADLEY 8 FEE #26H	02/04/2015	0.0000	0.0000	2,019.5700
BRADLEY 8 FEE #26H	02/03/2015	0.0000	0.0000	1,966.0000
BRADLEY 8 FEE #26H	02/02/2015	0.0000	0.0000	1,892.0400
BRADLEY 8 FEE #26H	02/01/2015	0.0000	0.0000	1,914.6600
Monthly Average:		21.3346	36.2700	1,604.6186
BRADLEY 8 FEE #26H	01/31/2015	0.0000	0.0000	1,900.7300
BRADLEY 8 FEE #26H	01/30/2015	0.0000	0.0000	1,984.0900
BRADLEY 8 FEE #26H	01/29/2015	0.0000	0.0000	1,875.6200
BRADLEY 8 FEE #26H	01/28/2015	0.0000	0.0000	1,602.2500
BRADLEY 8 FEE #26H	01/27/2015	0.0000	0.0000	1,664.1900
BRADLEY 8 FEE #26H	01/26/2015	0.0000	0.0000	763.3600
BRADLEY 8 FEE #26H	01/25/2015	0.0000	0.0000	1,743.3400
BRADLEY 8 FEE #26H	01/24/2015	0.0000	0.0000	1,753.1900
BRADLEY 8 FEE #26H	01/23/2015	0.0000	0.0000	1,664.9900
BRADLEY 8 FEE #26H	01/22/2015	0.0000	0.0000	1,560.7200
BRADLEY 8 FEE #26H	01/21/2015	0.0000	0.0000	1,307.7200
BRADLEY 8 FEE #26H	01/20/2015	0.0000	0.0000	930.3600
BRADLEY 8 FEE #26H	01/19/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/18/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/17/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/16/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/15/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/14/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/13/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/12/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/11/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/10/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/09/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/08/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/07/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/06/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/05/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/04/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/03/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/02/2015	0.0000	0.0000	0.0000
BRADLEY 8 FEE #26H	01/01/2015	0.0000	0.0000	0.0000

Bradley 8 Fee 26H
Production Data

Monthly Average:
Hung on 1/19/15
First Production 2/8/15

0.0000

0.0000

604.8568

Bradley 8 Fee 2H CTB-718 - Notices

FullAddress	GREEN CARD NUMBER
SHARBRO ENERGY LLC, P O BOX 840, , ARTESIA NM 88211-0840	91 7199 9991 7033 2262 0917
MARGARET ROSSO SCHIEBERL, PO BOX 11, , VIRGINIA CITY NV 89440	91 7199 9991 7033 2438 0376
ROSS DUNCAN PROPERTIES LLC, PO BOX 647 ARTESIA NM 88211	91 7199 9991 7033 2262 0900
THOMAS J. WARNE, 1858 PASADENA BOULEVARD, LAS VEGAS NV 89115	91 7199 9991 7033 2262 0924
THOMAS R SMITH, 5705 PINEHURST, FARMINGTON NM 87402-5018	91 7199 9991 7033 2262 0931
TWE MINERAL PARTNERSHIP AGENCY, P O BOX 840738, DALLAS TX 75284-0738	91 7199 9991 7033 2262 0948
VIRGINIA ROSSO NEVIN, 174 N C STREET, VIRGINIA CITY NV 89440	91 7199 9991 7033 2262 0955
WENDELL W. IVERSON, JR, P O BOX 205, MIDLAND TX 79702	91 7199 9991 7033 2262 0962
Wilke Ltd. Co., P. O. Box 1653, Artesia NM 88210-1653	91 7199 9991 7033 2262 0979
WILLIAM E SECREST, JR LIVING REV TRUST, DTD 5/12/06, WILLIAM E. SECREST, TRUSTEE 201 CIRCLE DRIVE, APT 201, BROKEN ARROW OK 74012	91 7199 9991 7033 2262 0986
WILLIAMS TRUST DTD 10/23/91, DAWN CALAMARI, SUCC TTEE 5350 W. BELL ROAD, STE C122-608, GLENDALE AZ 85308	91 7199 9991 7033 2262 0993
YATES PETROLEUM CORP, 105 SOUTH FOURTH STREET, ARTESIA NM 88210	91 7199 9991 7033 2262 1006
RUTH MAULDIN, 5934 BIRCHMONT, HOUSTON TX 77018	91 7199 9991 7033 2408 0016
ROSE-WALL OK LLC, 480 EAGLES NEST DRIVE, SILT CO 81652	91 7199 9991 7033 2408 0023
ROSE MARIE SNELL, 7316 BUCKNELL DR, DALLAS TX 75214	91 7199 9991 7033 2408 0030
ROBERT LESLIE HILDOM, SSP, ELIZABETH HILDOM, 1732 AVIATION BLVD #227 REDONDO BEACH CA 90278	91 7199 9991 7033 2408 0047
ROBERT A. BOHANNON, JR., 1605 19TH STREET, WEST SACRAMENTO CA 95691	91 7199 9991 7033 2408 0054
RICKEY ALLEN BOHANNON, ROUTE 2, SHAWNEE OK 74801	91 7199 9991 7033 2408 0061
EDNA J. BOHANNON, 2128 GARY DRIVE #209, HAYWARD CA 94546	91 7199 9991 7033 2438 0017
DONNA KAY SCHOLL, 4612 KILKEE DR REDDING CA 96001	91 7199 9991 7033 2438 0024
DONALD E. MCMAHAN, PO BOX 158, WILLIAMS OR 97544	91 7199 9991 7033 2438 0031
DOMINICK LETIZIO, 37077 AMHURST DR, WESTLAND MI 48185	91 7199 9991 7033 2438 0048
DAVID T PADILLA, 732 KENTUCKY STREET SE, ALBUQUERQUE NM 87108	91 7199 9991 7033 2438 0055
D5 MINERALS LP, P.O. BOX 6111, SAN ANTONIO TX 78209	91 7199 9991 7033 2438 0062
CHARLES R. WIGGINS, P. O. BOX 10862 MIDLAND TX 79702	91 7199 9991 7033 2438 0079
CAROL SUE SANFORD GARRETT, , 1712 S JACKSON ST, AMARILLO TX 79102	91 7199 9991 7033 2438 0086
BRIAN SCOTT MANNING LIV TRUSTS, DTD 11/04/10, BRIAN SCOTT MANNING, TTEE, PO BOX 52012, IRVINE CA 92619	91 7199 9991 7033 2438 0093
BERNARD DARVIN HEER, 3638 CR 406, MCKINNEY TX 75701	91 7199 9991 7033 2438 0109
BENTROCK OIL COMPANY, LLC, PO BOX 20100, OKLAHOMA CITY OK 73156	91 7199 9991 7033 2438 0116
BARBARA MALONE, 4424 80TH STREET, LUBBOCK TX 79424	91 7199 9991 7033 2438 0123
JANE WADE, 414 ORLEANS, MONROE LA 71201	91 7199 9991 7033 2438 0130
JAMES ROSACHI, 4465 W ARBY AVE, LAS VEGAS NV 89118	91 7199 9991 7033 2438 0147
JACK A TAYLOR SR, 2001 MCKINLEY, CARLSBAD NM 88220	91 7199 9991 7033 2438 0154
HUBBARTT FAMILY TRUST DTD 3/3/97, JAMES E. & MARY L. HUBBARTT, TTEES 1362 ORCHARD CIRCLE, WATKINSVILLE GA 30677	91 7199 9991 7033 2438 0161
HEATHER J FRY SANFORD SSP, 1103 N GUADALUPE STREET, CARLSBAD NM 88220	91 7199 9991 7033 2438 0178
GOOD SAMARITAN HOME, 2130 HARRISON ST, QUINCY IL 62301	91 7199 9991 7033 2438 0185

Bradley 8 Fee 2H CTB-718 - Notices

GEORGIA A BOHANNON FAMILY TR 3/5/10 GEORGIA A. BOHANNON, TRUSTEE PO BOX 713, SULPHUR OK 73086	91 7199 9991 7033 2438 0192
FRANK ROSACH, 3819 EUGENE CT S, IRVING TX 75062	91 7199 9991 7033 2438 0208
FIRST PRESBYTERIAN CHURCH, OKLAHOMA CITY, 1001 NW 25TH STREET OKLAHOMA CITY OK 73106	91 7199 9991 7033 2438 0215
RICHARD H. ROSE, 20002 CLARETTA AVE, CERRITOS CA 90701	91 7199 9991 7033 2438 0222
RICHARD H COATS, P O BOX 2412, MIDLAND TX 79702	91 7199 9991 7033 2438 0239
RHONDA AMBROSE, 5399 YALE AVENUE, FRESNO CA 93722	91 7199 9991 7033 2438 0246
RANDY DEAN WHITTERN, 3213 SW 111TH STREET, OKLAHOMA CITY OK 73170	91 7199 9991 7033 2438 0253
PHILLIP E FRY SSP, 401 N 26TH STREET #1, ARTEISA NM 88210	91 7199 9991 7033 2438 0260
PAUL J PETERS, SSP, PO BOX 3602, SHAWNEE OK 74802	91 7199 9991 7033 2438 0277
PAUL BASTA, 1310 MAPLE STREET, SANTA MONICA CA 90405	91 7199 9991 7033 2438 0284
PATRICIA MURL NELMS SSp, 1404 S 16TH LOVINGTON NM 88260	91 7199 9991 7033 2438 0291
OMB ROYALTIES III LLC, 410 17TH ST., STE 1150, DENVER CO 80202	91 7199 9991 7033 2438 0307
OKLAHOMA CITY UNIVERSITY AGENCY, BOKF, N.A., AGENT, PO BOX 1588 TULSA OK 74101	91 7199 9991 7033 2438 0314
NIX 2002 TR, ROBIN K NIX SUCC. TTEE, 3322 W. OHIO, MIDLAND TX 79703	91 7199 9991 7033 2438 0321
NEARBURG PRODUCING CO, DEPT 41528, , PO BOX 650823, DALLAS TX 75265-0823	91 7199 9991 7033 2438 0338
MITCHELL ROYALTY LIMITED PARTNERSHIP, 17878 W. 77TH STREET NORTH HASKELL OK 74436	91 7199 9991 7033 2438 0345
MARVIN J. BOHANNON, 4857 DEL AIRE DR., DEL CITY OK 73115	91 7199 9991 7033 2438 0352
MARIANNE BOHANNON JOST, 3101 CASTLEROCK RD, UNIT 34, OKLAHOMA CITY OK 73120	91 7199 9991 7033 2438 0369
LYNDEN ALFRED RUESTER REV TRUST, DTD 9/30/99, Linda Borgsdorf & Judith Conger, Co- tees 409 ARGO DRIVE, ANN ARBOR MI 48105	91 7199 9991 7033 2438 0383
LINDA CARVER, 333 NORTHWEST 5TH, APT 914, OKLAHOMA CITY OK 73102	91 7199 9991 7033 2438 0390
LESLIE M BUTTS SSP, 605 S 14TH STREET, ARTESIA NM 88210	91 7199 9991 7033 2438 0406
LEGACY ROYALTY LLC, P O BOX 1091, ARTESIA NM 88211-1091	91 7199 9991 7033 2438 0413
KEITH CIAVAGLIA, P O BOX 795, CLOVIS CA 93613-0795	91 7199 9991 7033 2438 0420
JUNE GAVRILIS, 10864 N BURGAN AVENUE, CLOVIS CA 93619	91 7199 9991 7033 2438 0437
JUDITH MARIE THOMPSON, 13205 COKER ROAD, SHAWNEE OK 74804	91 7199 9991 7033 2438 0444
JONELL JONES HOWELL SSP, 11602-A RUSTIC ROCK DRIVE, AUSTIN TX 78750	91 7199 9991 7033 2438 0451
JOHN EDWARD MCMAHAN, 1426 E. HACIENDA, APT A, LAS VEGAS NV 89119	91 7199 9991 7033 2438 0468
JOHN EDMOND HEER, 5 N BECKLEY ST, SHAWNEE OK 74804	91 7199 9991 7033 2438 0475
JOE M BOHANNON, 1801 W. VAIL ST, BROKEN ARROW OK 74012	91 7199 9991 7033 2438 0482
JERRY REESE BOHANNON, 4308 ELM STREET, EDMOND OK 73034	91 7199 9991 7033 2438 0499
B & G ROYALTIS, , PO BOX 376, ARTESIA NM 88211	91 7199 9991 7033 2438 0505

Affidavit of Publication

No. 23377

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication March 11, 2015

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Subscribed and sworn before me this

12th day of March 2015



OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

COG Operating, LLC is applying to amend surface commingled CTB-718 to add three additional oil wells to the central tank battery in Eddy County, New Mexico. The central tank battery is located at the Bradley 8 Fee #2H well. The five wells, details, and locations are the following:

Bradley 8 Fee 1H, located in the southwest quarter of section 8, T19S, R26E, Unit M, 150' FSL & 330' FWL, API# 30-015-41162.

Bradley 8 Fee 2H, located in the southwest quarter of section 8, T19S, R26E, Unit N, 150' FSL & 1800' FWL, API# 30-015-39811.

Bradley 8 Fee 5H, located in the southwest quarter of section 8, T19S, R26E, Unit M, 150' FSL & 990' FWL, API# Pending.

Bradley 8 Fee 6H, located in the southwest quarter of section 8, T19S, R26E, Unit N, 150' FSL & 2310' FWL, API# 30-015-42784.

Bradley 8 Fee 26H, located in the northwest quarter of section 17, T19S, R26E, Unit C, 165' FNL & 2310' FWL, API# 30-015-42757.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 within 20 days. Additional information can be obtained by contacting Kanicia Castillo, COG Operating LLC, One Concho Center, 600 W Illinois Ave, Midland, TX 79701. Phone number is 432-685-4332.

Published in the Artesia Daily Press, Artesia, N.M., March 11 2015
Legal No. 23377.

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-718
Administrative Application Reference No. pEH1416859919

July 8, 2014

COG Operating LLC
Attention: Caden Jameson

COG Operating LLC (OGRID 22937) is hereby authorized to surface commingle oil and gas production from Atoka; Glorieta-Yeso (3250) from the following leases and wells:

<u>Name</u>	<u>API No.</u>	<u>Footages</u>	<u>ULSTR</u>
Bradley 8 Fee Well No. 1H	30-015-41162	150 FSL&330 FWL	M-8-19S-26E
Bradley 8 Fee Well No. 2H	30-015-39811	150 FSL&1700 FWL	N-8-19S-26E

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Bradley 8 Fee Well No. 2H central tank battery (CTB), located in Unit N of Section 8, Township 19 South, Range 26 East, NMPM, Eddy County, New Mexico.

The oil and gas production from each well shall be continuously measured with allocation meters before commingling with production from other wells. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on July 8, 2014.

Jami Bailey
Division Director

JB/mam

cc: Oil Conservation Division – Artesia

Lakewood Area

Tank Battery Operational Description

Test Method Allocation

Summary

The following is a description of the facility operations at a standard tank battery installed in the Lakewood area. The plan of development for this area includes the installation of one tank battery per half section. Each battery will be equipped to handle 4 producing wells from that half section.

Operational Description

1. Flowlines from producing wells terminate into the test/production header which serves as the inlet to the tank battery. From the header, one well can be put in test while the remaining wells are combined in the production header for separation and storage of produced fluids. The test/production header is illustrated in Figure 1 below. In this diagram, the shaded valves indicate a closed position. Therefore, this illustration shows well "1H" to be in test while the remaining wells are routed to the 2-Phase Separator. Using the valves in the header, any single well can be isolated from the remaining wells and placed into test.

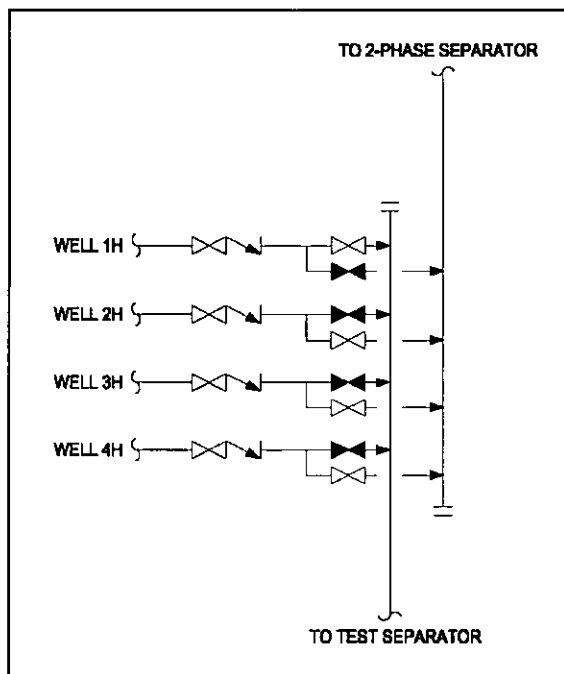


Figure 1: Test/Production Header Diagram

2. The test separator is a 3-phase horizontal separator used for measuring produced fluids from a given well. Separate meters are used for measuring oil, water, and gas from the production well. Turbine meters are used for measuring oil and water flow while an orifice meter is used

for measuring gas flow. Once the produced fluids have been metered, all three phases are recombined and routed to the 2-phase separator where the well is tied in with the bulk fluids from other wells. A diagram of the test separator is shown in Figure 2 below.

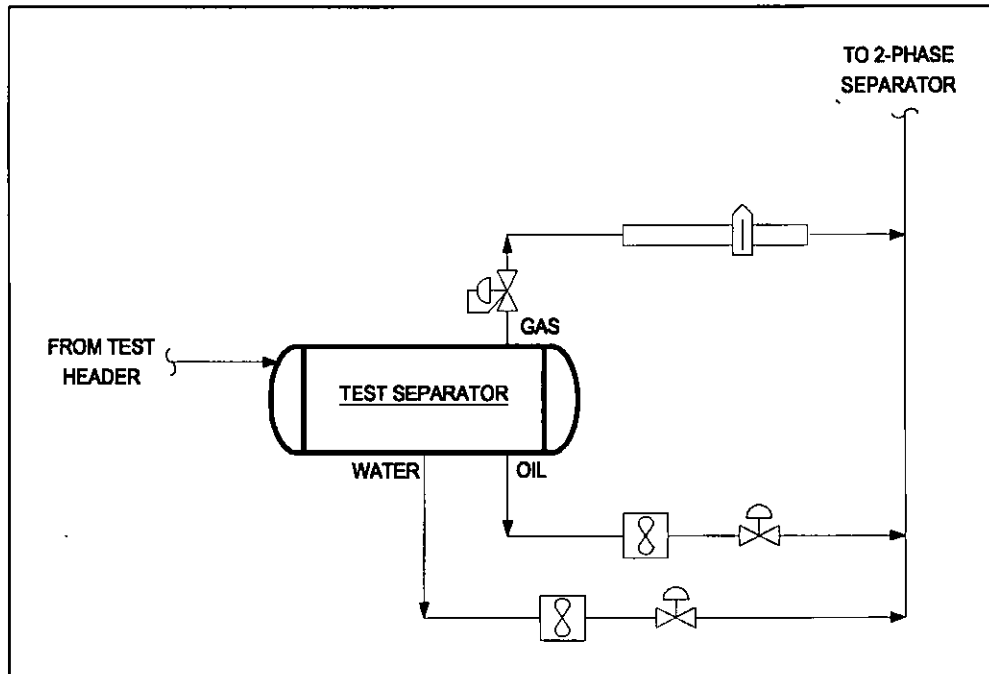


Figure 2: Test Separator with 3-Phase Metering

3. The test separator and associated metering devices have been sized for the expected range of fluid rates from the production wells. The sizing and calibration of this equipment ensures accurate measurement of produced fluids from a well in test. When a well is placed in test, it will remain in test for a minimum of 3 days. This allows adequate time for the well to level out and accurate daily production rates to be measured. Each well will be placed in test once a month at a minimum. Given the number of wells and the duration of well tests, it is likely that each well could be tested as often as 2-3 times per month. Allocation of co-mingled production will be based on average well tests taken during the previous month.
4. Fluids from the production header are routed to the 2-Phase Separator where gas and liquids are separated. Gas is sent directly to the gas sales system and liquids are sent to the FWKO for further separation. In addition to providing a means of bulk gas/liquid separation, this vessel also helps to alleviate slugs of fluid which enter the system and would otherwise disrupt the separation process.
5. Liquids from the 2-Phase Separator are sent to the Free Water Knock Out (FWKO). The primary function of this vessel is to provide sufficient retention time for oil and water to separate. Water from the FWKO is sent to water storage tanks. Oil from the FWKO is sent to the Heater-Treater for a final stage of polishing and water removal. Any gas that flashes off in this stage of separation is tied directly into the gas sales system.
6. Oil from the FWKO is routed to the Heater-Treater wherein heat is applied to help break any remaining emulsions and remove water from the oil stream. Oil from the Heater-Treater is sent

to the oil storage tanks. Water from the Heater-Treater is tied into the water line from the FWKO going to the storage tanks. Any gas that flashes off in this stage of separation is tied directly into the gas sales system.

7. Oil from the Heater-Treater is sent to 500 BBL oil tanks located on site. These tanks allow for storage of oil prior to sales through a pipeline LACT or trucking. Valves are installed on each tank to provide the ability to isolate a tank for sales or to further treat the fluids by circulating *back through the separation process*. *Oil tanks are connected together with a common overflow line that serves to prevent spills caused by over running a single tank.*
8. Water from the FWKO and Heater Treater is sent to 500 BBL water tanks located on site. These tanks provide water storage prior to being pumped into the salt water disposal (SWD) system. One water tank is used as the primary tank for water handling while the second tank provides overflow protection and operational flexibility. A transfer pump is connected to the water tanks and is operated automatically by the facility PLC based on the level of water in the tanks. This pump discharges into the SWD system which gathers and disposes of produced water.

Attachments

- Process Flow Diagram: Lakewood Area Standard Tank Battery

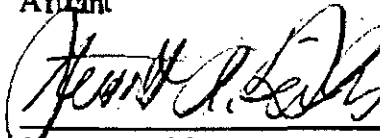
Affidavit of Fact

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

Affiant on oath swears that the following statements are true:

My name is Stuart A. Dirks. I am a Senior Landman for COG Operating LLC. I am familiar with the ownership of the Bradley 8 Fee #1H (API No. 30-015-41162), the Bradley 8 Fee #2H (API No. 30-015-39811), the Bradley 8 Fee #5H (API No. 30-015-43004), the Bradley 8 Fee #6H (API No. 30-015-42784) and the Bradley 8 Fee #26H (API No. 30-015-42757) which are situated in the West half of Section 8, Township 19 South, Range 26 East, Eddy County, New Mexico. I hereby confirm that the working interests, overriding royalty interests and royalty interests in the Bradley 8 Fee #1H and the Bradley 8 Fee #5H are common and that the working interests, overriding royalty interests and royalty interests in the Bradley 8 Fee #2H, the Bradley 8 Fee #6H and the Bradley 8 Fee #26H are common.

Affiant

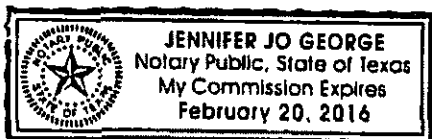


Stuart A. Dirks

ACKNOWLEDGMENT

STATE OF TEXAS §
 § SS:
COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me this 27th day of April, 2015, by Stuart A. Dirks.





Notary Public
Notary's Printed Name: Jennifer Jo George
My Commission Expires: February 20, 2016