

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

MAY 01 2015

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1512540539 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P.	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU-68 Tank Battery	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-25781
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	20	24S	31E	760	North	2080	East	Eddy

Latitude N 32.208027° Longitude W 103.798545°

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 269 bbls	Volume Recovered: 200 bbls
Source of Release: 4" poly line	Date and Hour of Occurrence: 4/26/15 At approximately 10:00 p.m.	Date and Hour of Discovery: 4/27/15 at approximately 10:12 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD, Heather Patterson	
By Whom? Tony Savoie	Date and Hour: 4/27/15 at 10:25 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

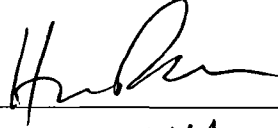
Describe Cause of Problem and Remedial Action Taken.*

An un-authorized person cut, removed seals and opened a normally closed valve connected to an open ended 4" poly line. This line had been used to supply water to PW frac operations in the area. The SCADA trend recorder showed the PW pump was operating with normal on-off cycles until shortly before 10 p.m. There were no BOPCO employees working in the area at this time. The line was removed and the connections were plugged.

Describe Area Affected and Cleanup Action Taken.*

The spill impacted nearly the entire area of the earthen containment around the process area. Approximately 11,000 sq.ft. All of the free standing fluid was recovered with a vacuum truck. The release is still under investigation by BOPCO, the area was left as is pending the on-going investigation. This is in the same area as a recent spill dated 4/19/15. The impacted soil will be cleaned up in accordance to the NMOCD and BLM remediation guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Tony Savoie		OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie		Approved by Environmental Specialist: 	
Title: Waste Management and Remediation Specialist		Approval Date: 5/5/15	Expiration Date: N/A
E-mail Address: tasavoie@basspet.com		Conditions of Approval: Remediation per O.C.D. Rules & Guidelines attached <input type="checkbox"/>	
Date: 5/1/15	Phone: 432-556-8730	SUBMIT REMEDIATION PROPOSAL NO. 220-2986	

* Attach Additional Sheets If Necessary

LATER THAN: 5/5/15

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, B. Biehl, JR Smitherman, SF Johnson, W Hanna
G Fletcher, J Fuqua, C Giese, J Brooks, M Titsworth, A Ruth, A Thompson, B Blevins, K Bright

DATE: April 26, 2015

LOCATION OF SPILL SITE: PLU 68 Battery (API 30-015-25781)

UL B-20-24S-31E, 760 FNL & 2080 FEL, Eddy Co.

GPS COORDINATES (Lat & Long): 32.207816 -103.798347

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Follow-up report when numbers are known

Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled		BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:			0	Water:	269	200	69
Contained in impervious liner -	Oil:			0	Water:			0
Total:	Oil:	0	0	0	Water:	269	200	69

DESCRIPTION (What happened?):

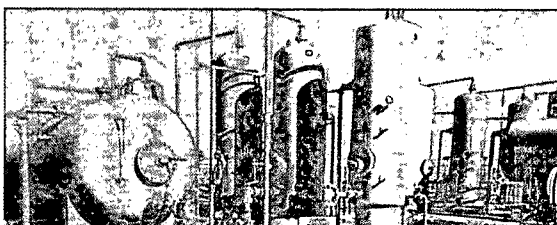
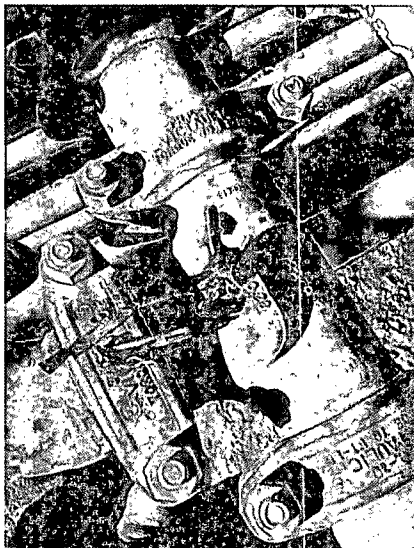
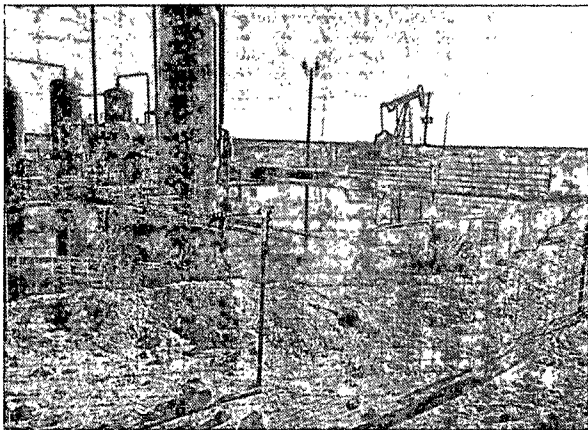
Pumper reported discharge valve on SWD pump that was installed for produce water frac operations had dart removed and seal cut. The valve was in the closed position and opened and the normally open discharge valve on SWD transfer line was closed.

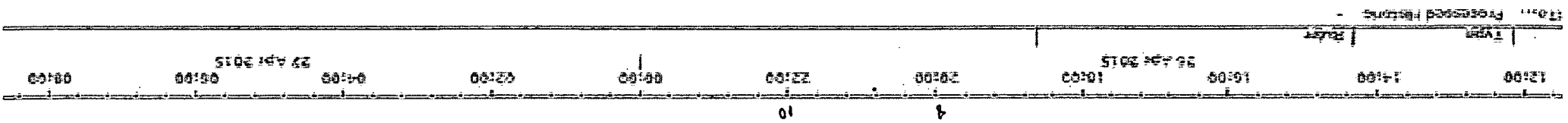
The opened valve was connected to a temporary poly line that was used for frac operation that was not in use and not connected to anything (open-ended). PW flowed out the open end and inside the earthen berm surrounding the facility equipment. The contents of the line was recovered.

SPILL RESPONSE (How was the spill cleaned up?):

Vac truck on-site recovering fluid. Remediation to be done.

PICTURE ATTACHMENT:





Bopco.PL_068.InletTank1.Accutech.Level

2015

PLU-68

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Imagery Date: 2/13/2014 Lat: 32.207900° Lon: -103.798140° elev: 3521 ft

ENVIRONMENTAL RELEASE NOTIFICATION
Call-In Sheet

Date: 4/27/15 10:26 am

Doug Sawore from B&B Co
(Person Reporting) (Company)

is reporting a release at the PLU 68 battery
(Site)

API# _____, Sec. _____ T _____ - R _____

Occurred on: _____ at _____ AM/PM.
(Date of Occurrence) (Time of Occurrence)

Volume released: greater than 255b1

C-141 received: 5/1/15

Volume recovered: unkn

2RP- 2986 & 2987(PLU)

Briefly Describe Cause of Problem and action taken: valves e. fl. in ten hourly
opened - or misaligned.
filled earthen basin

(Signature)
(Initials)

FLARE NOTIFICATION
Call-In Sheet

Date: _____

Report Flare for _____ from _____
(Reporting Company) (Person Reporting)

Occurred on: _____ at _____ AM/PM.
(Date) (Time of Occurrence)

C-129/C-141 received: _____

Flared Inlet Gas for: _____

Total MCF: _____

Briefly Describe Cause of Problem and action taken: _____

(Initials)