

RECEIVED

MAR 25 2013

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

nJMW 1309431762

OPERATOR

Initial Report  Final Report

Name of Company : Oxy Permian LTD (192463) 192463	Contact : Chris Jones
Address : 1502 W. Commerce, Carlsbad, NM 88220	Telephone No. : 575-628-4121
Facility Name : Old Ranch Canyon 7 Federal #1	Facility Type: Well

Surface Owner : Federal	Mineral Owner	API#: 30-015-28011
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LOCATION OF RELEASE

Unit Letter B	Section 7	Township 22S	Range 24E	Feet from the 660'	North/South Line North	Feet from the 1980'	East/West Line East	County: Eddy
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Latitude 32.410710 N Longitude 104.5342 W

NATURE OF RELEASE

Type of Release : Produced Water	Volume of Release : 60 bbls	Volume Recovered: 25 bbls
Source of Release : Production Line	Date and Hour of Occurrence: 3/12/2013	Date and Hour of Discovery: 3/12/2013
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD/Mike Bratcher & BLM/Jim Amos	
By Whom: Nick Borovsky 575-200-7291	Date and Hour : 3/12/2013 10:18 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

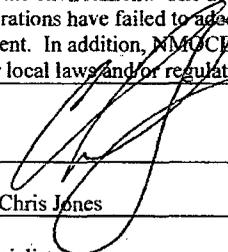
If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
A 6-inch steel production flow line leaked causing a release of 60 barrels of produced water. A vac truck was immediately called to the location and recovered 25 barrels.

Describe Area Affected and Cleanup Action Taken.\* The area impacted was 150'x300' down the canyon. Talon/LPE has been contracted to complete site assessment and remediation activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 

Printed Name: Chris Jones

Title: HES Specialist

E-mail Address: Christopher\_Jones@oxy.com

Date: 3/14/2013 Phone: 575-628-4121

Approved by District Supervisor: Signed By 

Approval Date: APR 04 2013 Expiration Date:

Conditions of Approval: Attached

\* Attach Additional Sheets If Necessary

Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: May 4, 2013

2RP-1593