

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



May 8, 2015

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-417
Administrative Application Reference No. pMAM1510353702

OCCIDENTAL PERMIAN LP
Attn: Ms. Jennifer Duarte

Pursuant to your application received on April 13, 2015, Occidental Permian LP (OGRID 157984) is hereby authorized to surface commingle oil and gas production from the following pools located in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico;

Willow Lake; Bone Spring	(64450)
Hay Hollow; Bone Spring, North	(30216)
Salt Draw; Morrow, West (G)	(96819)

and from the following diversely owned wells on fee leases in said Township and Range in Eddy County, New Mexico.

Oxy Benelli Well No. 1
API No. 30-015-34881
990` FNL & 660` FWL
D-8-25S-28E

Devon "8" Fee Well No. 1H
API No. 30-015-39407
990` FNL & 330` FEL
A-8-25S-28E

Devon "8" Fee Well No. 2H
API No. 30-015-40347
1771` FSL & 467` FEL
I-8-25S-28E

Devon "8" Fee Well No. 3H
API No. 30-015-41886
572' FSL & 392' FWL
M-8-25S-28E

Devon "8" Fee Well No. 4H
API No. 30-015-42642
1980' FNL & 370' FEL
H-8-25S-28E

Devon "6" Fee Well No. 2H
API No. 30-015-42931
1980' FNL & 300' FEL
H-6-25S-28E

Devon "6" Fee Well No. 1H
API No. 30-015-43010
660' FNL & 150' FEL
1-6-25S-28E

The spacing unit and project area for these wells include the N/2 of Section 8 for the Salt Draw; Morrow, West (G), entire Section 8, and N/2 Section 6, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico for the two Bone Spring pools.

The commingled oil and gas production shall be measured and sold at the Oxy Benelli Well No. 1 Central Tank Battery (CTB) located in Unit D, Section 8, Township 25 South, Range 28 East, Eddy County, New Mexico.

Oil and gas production Oxy Benelli Well No. 1, Devon "8" Fee Well No. 1H, and Devon "8" Fee Well No. 2H shall be metered separately. Oil and gas production from the Devon "8" Fee Well No. 3H, Devon "8" Fee Well No. 4H, Devon "6" Fee Well No. 1H, and Devon "6" Fee Well No. 2H shall be measured with a combination of well testing and metering.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC

The operator shall notify the transporter of this commingling authority.

The operator shall notify the Artesia district office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, on May 8, 2015.

A handwritten signature in black ink, appearing to read "David R. Catanach", written over a horizontal line.

DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Artesia