District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action													
												Final Repor	
Name of Company: Cimarex Energy (162683)							Contact: James Tinney						
<u> </u>							Telephone No.: 575-706-0095						
Facility Name: Penny Pincher Federal Com #3H							Facility Type: Tank Battery						
Surface Ow	ner:					Lease No.: API #30-015-38296 2RP-806							
	,			LOCA		N OF RE	LEASE						
Unit Letter B	etter Section Township Range Feet from the North				VSouth Line Feet from the East 2310' FEL			West Line County Eddy					
Latitude 32.65234 N Longitude -103.87318 W													
NATURE OF RELEASE													
Type of Release : Crude Oil							Release: 15 bbls			Recovered: 10 bbls			
Source of Release: Valve malfunction Was Immediate Notice Given?							Date and Hour of Occurrence: Date and Hour of If YES, To Whom?				covery.	<u>:</u>	
Was Immediate Notice Givent ✓ Yes ☐ No ☐ Not Required													
By Whom?							Date and Hour: 6/25/2011						
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No										ECE	11/1		
If a Watercourse was Impacted, Describe Fully.*										RECE	TV1		
										APR 2	5 20	12	
Describe Cause of Problem and Remedial Action Taken.*							NMOCD ARTESIA					ESIA	
Vent back pr	essure valvo	malfunction	blowing o				behind tanks. A	vacuum t	ruck was	immediately	to pick	up the oil in	
Describe Are	a Affected	and Cleanup	Action Tak	en.* Talon/LP	E was o	ontacted for th	e correction of th						
battery was excavated to a depth of 3.5-feet. The impacted soil was transported to a NMOCD approved solid waste facility. The excavation was left open until confirmation samples were approved by the NMOCD and BLM and approval to backfill the excavation to grade using new material transported from a local borrow pit. The overspray area was Micro Blazed on two separate occasions with analytical testing done for each application.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
should their operations have rathed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state	or local lay	ws and/or regu	lations.		· · ·				· · · · · · · · · · · · · · · · · · ·				
							OIL CONSERVATION DIVISION						
Signature: Vanus /comes 4/19													
							Approved by District Supervisor:						
							Approval Date: 5/6/15 Expiration Date: N/A						
E-mail Address: jtinney@cimarex.com							Conditions of Approval:						
Date: 04/03	3/2012_	Ph	F	The	l	Audened							

* Attach Additional Sheets If Necessary

ZRP-806