SION 201 9	SUSPER	NSE	MAM ENGINEER	5/11/2015 LOGGED IN	DHL	APP NO.	m 1513130963
			ABOVI	THIS LINE FOR DIVISION USE ONLY	r	AT	<u> </u>
		NEW M		NSERVATION E	DIVISION		
		1000	•	ing Bureau -	97605		
		1220	South St. Francis L	Drive, Santa Fe, NM	67505		
			NISTRATIVE	APPLICATI	ON CHEC	KLIST	•
THIS CHE	CKLIST IS M			IVE APPLICATIONS FOR			ES AND REGULATIONS
Application		s:					·
				tandard Proration Lease Comminglin			=
	{PC-P			ff-Lease Storage] [n] [PMX-Pressure I			-
		[S W	D-Salt Water Disp	osal] [IPI-Injection	Pressure Incre	ase]	
	[EOR-Qu	alified Enh	1anced Oil Recove	ry Certification] [PI		oduction F D <i>Hと 4つ</i>	
[1] TY				Which Apply for [A] – 2	MACKE	nensy Curpuration
	[A]		L NSP	Simultaneous Dedic	ation	13837	1
						· u a,	<u>/</u>
	Checl [B]		y for [B] or [C] ngling - Storage - N	leasurement		CANL 30	5641Feetti -015-41627
		DH DH		ĨPLC □ PC	🗌 OLS 🗌	OLM	
	[C]	Injectio	n - Disposal - Press	ure Increase - Enha	nced Oil Recov	erv -	CASS Den 1
	[U]	WI	FX 🗍 PMX 🗌	SWD IPI	EOR] PPR	Bone Spring
	[D]	Other: S	Specify			_	Poul CASS Draw's Bone Spring 10380 we -015 G-06 S232704H;4ppen Gazan Gazan Gazan
	[2]	o morre					S2327044'4
[21 NO	TIFICAT	ION REQ	QUIRED TO: - Ch	eck Those Which A	pply, or □ Does	Not Appl	hure Amp
	[A]	⊠ Wo	orking, Royalty or C	Overriding Royalty	Interest Owners	• ,	98125
	[B]	🛛 Of	fset Operators, Lea	seholders or Surface	e Owner		
	[C]	🗌 Ар	plication is One W	hich Requires Publi	shed Legal Not	ice	
	[D]			oncurrent Approval - Commissioner of Public Lanc		С	
	[E]	For	r all of the above, P	roof of Notification	or Publication	is Attache	d, and/or,
	[F]	🔲 Wa	aivers are Attached				
			E AND COMPLET NDICATED ABOV	TE INFORMATIO /E.	N REQUIRED	TO PRO	CESS THE TYPE

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deana Weaver Print or Type Name

Deanaweaver	Production Clerk	may 6.2015
 Signature	Title ·	0 Date

dweaver@mec.com e-mail Address

RECEIVED OCD

P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

2015 MAY - 8 P 3: 10

May 6, 2015

Oil Conservation Division Attn: Phillip R Goetze 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Down Hole Commingling, and measurement of Hydrocarbon Production for: Carlsbad Fee #1 Section 35, T22S, R27E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned well respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Bone Spring and Upper Wolfcamp production in the Carlsbad Fee #1. Production of both pools will be measured at the TB located in the SE/4 SE/4, Sec. 35 T22S R27E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Allocation will be done using the fixed allocation percentage.

Should you require any additional information concerning this application, please call Deana Weaver at 575-748-1288. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

anaWeaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/ Enclosures District I

,

District 11 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 874 1 0

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X___Single Well X Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Mack Energy Corporation			P.O. Box 960), Artesia, NM 882	11-0960	
Operator			Address			
Carlsbad Fee	1	P-35	-22S-27E			Eddy
Lease	Well No.	Unit Let	ter-Section-Towns	hip-Range		County
OGRID No. 013837 Property Co	de <u>40092</u>	API No. <u>30-</u>	015-41627	Lease Type:	Federal	State <u>X</u> Fee
DATA ELEMENT	UPPER ZONE		INTERMEDIATE ZONE		LOWER ZONE	
Pool Name		-	Cass Draw	; Bone Spring	WC-015 G-06 S Wolfcamp	S232704H; Upper
PoolCode			10380		98125	
Top and Bottom of Pay Section			6814-0124	1	0124.0222	1

(Perforated or Open-Hole Interval) Method of Production Artificial Lift Artificial Lift (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the botto perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) 43.4 43.4 Producing, Shut-In or Producing New Zone New Zone Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, Date: 3/1/2015 Date: Date: 3/1/2015 applicant shall be required to attach production estimates and supporting data.) Rates: Rates: 820/8016/5575 Rates: 34/334/232 Fixed Allocation Percentage (Note: If allocation is based upon something other oil oil Gas Oil Gas Gas than current or put production, supporting data or % % % % % % explanation will be required.) 96 96 4

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	$\frac{\text{Yes} X}{\text{Yes} x}$	No No
Are all produced fluids from all commingled zones compatible with each other?	YesX	No
Will commingling decrease the value of production?	Yes	<u>No_X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	<u>No_X</u>
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottornhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

Thereby certify that the information above is true and c	omplete to the best of my knowledge and ben	-
SIGNATURE DUALAWELE	TITLE Production Clerk	DATE Mayle 2015
TYPE OR PRINT NAME Deana Weaver	TELEPHONE NO. (575748-1288

E-MAIL ADDRESS dweaver@mec.com

District.1 1625 N. French Dr., Hobbs, NM 88240 Phone, (575) 393-6161 Fax; (575) 393-0720 District.11 811 S. First St., Artesia, NM 88210 Phone; (575) 748-1283 Fax; (575) 748-9720 District.111 1000 Rio Brazos Road, Artec, NM 87410 Phone, (305) 334-6178 Fax; (505) 334-6170 District.127 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone, (505) 476-3460 Fax; (505) 476-3462

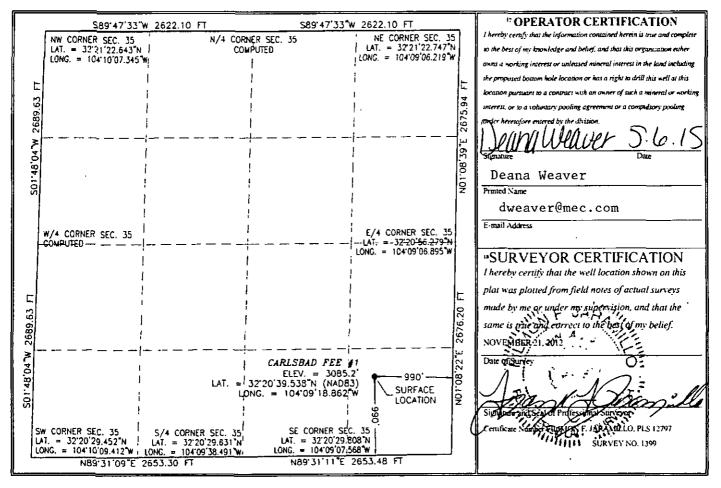
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

¹ API Number				² Pool Code		³ Poot Name					
30-015-		10	380	Ca	ass Draw; Bo	one Spring					
⁴ Property	Code				⁴ Property	Name			⁶ Well Number		
40092					CARLSBA	D FEE			1		
⁷ OGRID				* Operator	Name			* Elevation			
13837					KENERGY C		3085.2				
· · · · · · · · · · · · · · · · · · ·					" Surface	Location		* *			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
P	35	22 S	27 E		990	SOUTH	990	EAST	EDDY		
		•	۳E	Bottom He	ole Location	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
² Dedicated Acre 40	Joint o	r Infill ¹⁴ Co	nsolidation	Code ¹⁵ Or	der No.	L					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District.1 1025 N. French Dr., Hobba, NM 53240 Phone: (375) 393-0161 Fax: (575) 393-0720 Qistrict.II 811 S. First SL, Artesia, NM 83210 Phone: (375) 748-1233 Fax: (575) 74S-9720 District.III 1000 Rio Brazos Road, Aztec, NM 87410 Phone. (505) 334-0178 Fax: (505) 334-0170 District.IV 1220 S. SL, Francis Dr., Santa Fe, NM 87505 Phone. (505) 476-3460 Fax: (505) 476-3462

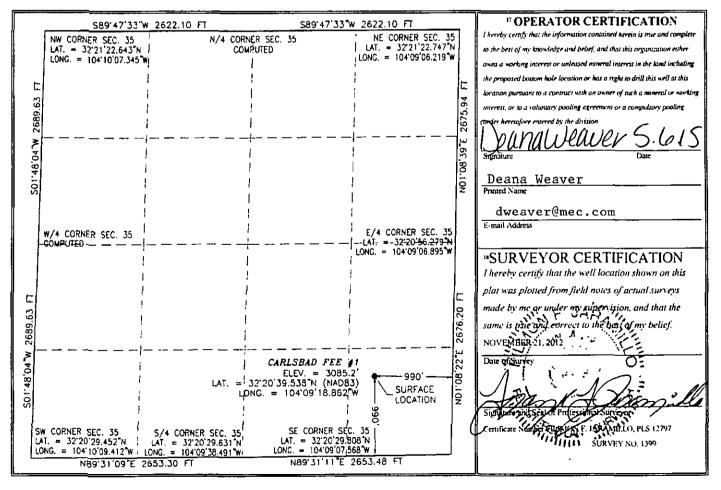
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	_	WE	ELL LO	OCATIO	N AND A	ACREAG	E DED	ICATION PL	AT.			
	'API Number 'Pool Code 30-015-41627 98125 W							3 Pool				
30-015-4	30-015-41627				W	WC-015	G-06	S232704H;	Upper	Wolfcamp		
⁴ Property (⁵ Property Name ⁶ W							Well Number			
40092			CARL	SBAD FE	E				1			
⁷ OGRID No.					• Ор	erator Name				"Elevation		
13837 MACK					K ENERC	ERGY CORPORATION					3085.2	
					* Surf	ace Locat	ion					
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the Nort	h/South line	Feet from the	East/W	'est line	County	
Р	35	22 S	27 E		990	S	DUTH	990	EA	ST	EDDY	
			" E	Bottom H	ole Loca	tion If Di	ferent F	From Surface				
UL or lut no.	Section	Township	Range	Lot fán	Feet from	the Nort	South line	Feet from the	East/W	'est line	County	
¹² Dedicated Acres	¹³ Joint o	r Tofill * Con	solidation	Code ¹³ Or	der No.						L	
40									. <u></u>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



ΜΕΜΟ

DATE: April 2, 2015

TO: NMOCD

FROM: Travis K. Lanning

RE: Carlsbad Fee #1 <u>T22S, R27E, NMPM</u> Section 35: SE/4SE/4, Eddy County, New Mexico

Mack Energy Corporation respectfully requests approval to downhole commingle production from the Bone Spring and Wolfcamp formations in our Carlsbad Fee No. 1.

All formations have identical working and revenue interests.

•

Please do not hesitate to contact me should you require any further information.

Sincerely Mack Energy Corporation Travis K. Lanning

Land Manager

Division Order Attachment

	ription: CARLSBAD FEE - REV DISTR	π		Туре	Code	ld
roperty: 3511.			·	Inact	ive: No	· · · · · · · · · · · ·
	Carlsbad Fee	6 1.4		,	· · ·	
County, State: E	ddy County, NM				•	
Man Reference: T	ownship: 022-S Range: 027-E Section: 35 Q	tr/Otr: S/2SE/4				
ective Date: 01/01/20						
016112	B&G Royalties	00001	0.01250000	ORRI	MIN	85-0418113
	P O Box 376	00001	0.0120000		WIIN	03-0410113
	Artesia, NM 88211-0376	US	675-746-1706			
016114	Xplor Resources, LLC	00001	0.01250000		MIN	45-2633139
	, 1104 North Shore Drive	Mike Hyden	0.01200000	Π		10 2000.000
	Carisbad, NM 88220	US	575-302-6678			
016764	Panhandle Properties, LLC	00001	0.02500000	ORRI	MIN	45-3530132
	PO Box 647			7		
	Artesia, NM 88211-0647	US	575-513-2544			
016799	Estate of Elisa Munoz, deceased	00001	0.20000000	RI	MIN	46-7068898
	Patricia H. Munoz, Personal Representative P O Box 1954		~			
	Carlsbad, NM 88221-1954	US ,	575-499-9276			
101	Chase Oil Corporation	00001	0.63750000	ไพ	MIN	85-0403681
	P.O. Box 1767			ריי ריי		
	Artesia, NM 88211-1767	US	(575) 746-9853			
110	Robert C. Chase	00001	0.03750000	- w	MIN	585-80-7468
	P.O. Box 297 ·	•		·]		
	Artesia, NM 88211-0297	US	505-748-1288			
185	Ventana Minerals LLC	00001	0.03750000	W	MIN	27-1251162
	P. O. Box 359					
	Artesia, NM 88211	US				
195	DiaKan Minerals LLC	00001	0.03750000	_w	MIN	27-1243802
	P. O. Box 693 Artesia, NM 88211-0693	US				

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P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

May 6, 2015

B&G Royalties P.O. Box 376 Artesia, NM 88211-0376

(

VIA CERTIFIED MAIL 7014 1820 0001 6619 1524 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Carlsbad Fee #1 located in Sec. 35 T22S R27E, 990 FSL & 990 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

ing weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



May 6, 2015

Xplor Resources, LLC 1104 North Shore Drive Carlsbad, NM 88220

VIA CERTIFIED MAIL 7014 1820 0001 6619 1531 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Carlsbad Fee #1 located in Sec. 35 T22S R27E, 990 FSL & 990 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

euna weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

May 6, 2015

Panhandle Properties, LLC P. O. Box 647 Artesia, NM 88211-0647

VIA CERTIFIED MAIL 7014 1820 0001 6619 1548 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Carlsbad Fee #1 located in Sec. 35 T22S R27E, 990 FSL & 990 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

and weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

May 6, 2015

Estate of Elisa Munoz c/o Patricia H. Munoz P.O. Box 1954 Carlsbad, NM 88221-1954

VIA CERTIFIED MAIL 7014 1820 0001 6619 1555 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Carlsbad Fee #1 located in Sec. 35 T22S R27E, 990 FSL & 990 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

1 Weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/

McMillan, Michael, EMNRD

From:	Deana Weaver <dweaver@mec.com></dweaver@mec.com>
Sent:	Monday, May 11, 2015 10:13 AM
То:	McMillan, Michael, EMNRD
Cc:	Jerry Sherrell
Subject:	FW: Derrick Fee #1 Bone Spring/Wolfcamp Split Data
Attachments:	Den Spoon Water (2).pdf

Michael,

Mack Energy has perforated and produced some of our wells in the Carlsbad area. It was discovered that the bottom section of perforations were actually in the Wolfcamp formation. After meeting with Paul Kautz and Randy Dade to discuss this issue, we agreed to test one of the wells(Derrick Fee #1) and use this data for all wells within this area.

The water analysis for the Den SWD #1 and Spoon SWD #1 is attached.

Isolated Wolfcamp perfs, Bone Spring Production Only

Date:	Oil	Gas	Water
·3/22/2015 ₹	22 154	87	
3/23/2015	25	127	
3/24/2015	25	117	
3/25/2015	22	<u> </u>	
3/26/2015	25	111	
3/27/2015	22): 141	
3/28/2015	25		and a state of the second of the

Commingled Wolfcamp and Bone Spring

Date:	Oil	Gas	Water
4/30/2015	28	153	146
5/1/2015	22	153	162
5/2/2015	25	161	236
5/3/2015	25	159 s	150

<u>Commingled Bone Spring and Wolfcamp Avg:</u> Avg: 25 Oil, 157 MCF, 173 Water

Bone Spring Only Avg: Avg: 24 Oil, 149 MCF, 112 Water Avg: 96% Oil

Wolfcamp Only Avg:

Avg: 1 Oil, 8 MCF, 61 Water Avg: 4% Oil

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