ADMINISTRATIVE APPLICATION CHECKLIST         THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE         Application Acronyms:         INSC. HERCELIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE         Application Acronyms:         INSC. Set Call and Call	DATEN	ABOVE THIS LINE FOR DIVISION USE ONLY 3580 NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
Application Acronyms: [NisL-Non-Standard Location] [NisP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lesse Commingling] [PC-Pool Commingling] [CTB-Lease Storage] [CLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [I] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [NSL   NSP   SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement [U] DHC   CTB   PLC   PC   OLS   OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery   WFX   PMX   SWD   IPI   EOR   PPR [D] Other: Specify	<b></b>	ADMINISTRATIVE APPLICATION CHECKLIST
<ul> <li>[NiSL-Non-Standard Location] [NiSP-Non-Standard Proration Unit] [SDS-Binultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Sait Water Disposal] [PI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]</li> <li>[1] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [NSL   NSP ] SD</li> <li>Check One Only for [B] or [C] [B] Commingling - Storage - Measurement [M] DHC   CTB   PLC   PC   OLS   OLM</li> <li>[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [WFX   PMX   SWD   IPI   EOR   PPR</li> <li>[D] Other: Specify</li></ul>	 IT	
<ul> <li>[A] Location - Spacing Unit - Simultaneous Dedication</li> <li>NSL NSP SD</li> <li>Check One Only for [B] or [C]</li> <li>[B] Commingling - Storage - Measurement</li> <li>[V] DHC CTB PLC PC OLS OLM</li> <li>[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery</li> <li>[D] Other: Specify</li></ul>	Applic	[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
<ul> <li>[B] Commingling - Storage - Measurement</li> <li>[M] DHC CTB PLC PC OLS OLM</li> <li>[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery</li> <li>[D] Other: Specify</li></ul>	[1]	[A] Location - Spacing Unit - Simultaneous Dedication
<ul> <li>[D] Other: Specify</li></ul>		[B] Commingling - Storage - Measurement
<ul> <li>[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply</li> <li>[A] Working, Royalty or Overriding Royalty Interest Owners</li> <li>[B] Offset Operators, Leaseholders or Surface Owner</li> <li>[C] Application is One Which Requires Published Legal Notice</li> <li>[D] Notification and/or Concurrent Approval by BLM or SLO</li> <li>U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office</li> <li>[E] For all of the above, Proof of Notification or Publication is Attached, and/or,</li> <li>[F] Waivers are Attached</li> <li>[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.</li> <li>[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative</li> </ul>		[C]     Injection - Disposal - Pressure Increase - Enhanced Oil Recovery     SR       WFX     PMX     SWD     IPI     EOR     PPR
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<ul><li>OF APPLICATION INDICATED ABOVE.</li><li>[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative</li></ul>		[F] Waivers are Attached
	[3]	
application until the required information and notifications are submitted to the Division.	approv	val is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.							
James Bruce	( must wel	Attorney for applicant	10/22/05				
Print or Type Name	Signature	Title	Date				
		jamesbruc@ao1.com					
		e-mail Address					

## NADEL AND GUSSMAN PERMIAN, L.L.C.

601 N. Marienfeld, Suite #508 Midland, Texas 79701 (432) 682-4429 Fax (432) 682-4325

State of New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Attn: William Jones

October 20, 2005

Please find attached:

Form C-107A Application for Downhole Commingling Copy C-105 Well Completion or Recompletion Report Copy of Form C-102 Well location and Acreage Dedication Plat Well bore Schematic for Current and Proposed Completion Production Plot

We recompleted the well to the Upper Penn and put it on line in June of this year. The attached plot contains the production data from both zones.

As shown on the attached plot neither zone is commercial by itself. The spacing unit and acreage dedication is the same for both zones.

If you require additional information or have any questions please contact this office at the above listed number.

Yours truly,

16m 9, M Cready Kem E. McCready

Operations Engineer Nadel and Gussman Permian 432-682-4429 office 432-425-6347 cell

District I 1625 N. Fre

1000 Rio Bri

District II 1301 W. Grand Average, Artesia, NM 88210

Hobbs. NM 88240

District III s Road, Aztec, NM 87410

**District IV** 

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals and Natural Resources Department

## **Oil Conservation Division** 1220 South St. Francis Dr.

**APPLICATION FOR DOWNHOLE COMMINGLING** 

Santa Fe, New Mexico 87505

APPLICATION TYPE Establish Pre-Approved Pools EXISTING WELLBORE \_X Yes \_\_\_No

/

Nadel and Gussman Permian Operator		601 N. Marienfeld Suite 508 Address	
Dulce Amor	1	2 S 4. T 18S, R 26E	Eddy
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 156615 Property Code 32673 API No. 30-015-32925 Lease Type: Federal State X Fee

DATA ELEMENT	UPPER ZONE UN DES	INTERMEDIATE ZONE	LOWER ZONE
	Kennedy Farms Upper Penn		Kennedy Farms Marrow
Pool Name			
Pool Code	79525 V		79520
	6872-6892 Perforated		8640-8650 Perforated
Top and Bottom of Pay Section			
(Perforated or Open-Hole Interval)			
	Flowing		Flowing
Method of Production			
(Flowing or Artificial Lift)	2000		2000
Note: Pressure data will not be required if the bottom	2000 psi		2600 psi
perforation in the lower zone is within 150% of the			
depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1100 BTU		1050 BTU
Producing, Shut-In or	Producing		Shut in
New Zone			· · · · · · · · · · · · · · · · · · ·
Date and Oil/Gas/Water Rates of			
Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: 8/23/25	Date:	Date: 8/01/05
estimates and supporting data.)	Rates: 0 bopd, 0 bwpd 23 mcfd	Rates:	Rates:0 bopd, 45 mcfd, 0 bwpd
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	34 % 34%	% %	66 % 66 %

## ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes_	No
Will commingling decrease the value of production?	Yes	No
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands, or the United States Bureau of Land Management been notified in writing of this application? (Minuel over all federal lands, has either the Commissioner of Public Lands, or the United States Bureau of Land Management been notified in writing of this application?	Yes	No_/
NMOCD Reference Case No. applicable to this well:		

#### Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

## **PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K 9 m Call TITLE 0 19	Latroni Emgineen DATE 9/0	1/05
	TELEPHONE NO. $(432)$ 6	

•													<u> </u>	
Submit To Appropriat State Lease - 6 copies			State of New Mexico							- (	-	A = 0		Form C-105
Fee Lease - 5 copies			Energy, Nerals and Natural Resources						F	Revised June 10, 2003				
District I 1625 N. French Dr., H	{								WELL API NO.30-015-32925					
District II 1301 W. Grand Avenu		710		Oil	Conservation	Divi	sio	n	ŀ	5 Indicat	~ T.m	- of L		
District III				122	20 South St. Fr	ancis	s Di	r.		5. Indicat	e Typ ATE			$\boxtimes$
1000 Rio Brazos Rd., District IV	Aztec, NM 87410	1		1	Santa Fe, NM	8750	5		ł	State Oil				
1220 S. St. Francis Dr					-									
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
OILWEL	1a. Type of Well: OfL WELL . GAS WELL DRY OTHER								7. Lease Name or Unit Agreement Name Dulce Amor					inc
NEW 🛛 W	b. Type of Completion: NEW □ WORK □ DEEPEN □ PLUG ⊠ DIFF. WELL OVER BACK RESVR. □ OTHE													۰ ب
2. Name of Operato	the second s		<u></u>						-1	8. Well No.				
Nadel and Gussmar				and the second						ł				
3. Address of Opera	ator								1	9. Pool name				<u></u>
601 N Marienfeld, S	Suite 508								1	Kennedy Far	ms Upp	er Penn	1	
4. Well Location										······································				
Unit Letter	2	900F	eet From	The_	North		Line	and	1980		Feet Fra	m The	East_	Line
Section	A	· T	ownship	18	20	Range		26E		NMPM		1.1	Edd	iy County
10. Date Spudded	11. Date T.D. I		12. De	te Cor	npl. (Ready to Prod.)		13.	Elevations	(DF&	RKB, RT, G	R, etc.)		14. Elev.	Casinghead
8/26/03	9/21/04		3/22/0	5				I GL				<u> </u>	3291' GL	сана сталина. •
15. Total Depth	16. Plug 7210	Back T.D			Multiple Compl. How nes?	Many	1	18. Interv Drilled B		Rotary Too 100%	ls		Cable T	`ools
8925							:		y ,	10070			<u> </u>	
19. Producing Inter 6872-6896	val(s), of this co	mpletion - To	vp, Botto	om, Na	me			••••••			20. W	as Dire	ctional Su	rvey Made
21. Type Electric at	nd Other Logs Ri	an		<u> </u>						22. Was W	ell Core	d		
23.				CAS	SING RECOR	sD (I	Rep	ort all s	trin	os set in	well	1		
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8-5/8"		24		1315			11"		745 sxs circ					
5-1/2"		17		8925			7-7/8"		1510	sxs ci	rc	ļ		
	<u> </u>													
24.		<u> </u>	L	110	ER RECORD	<u></u>			25.	L	TIR	NG RE	CORD	
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(						687	2-07	590		7000 gals 15% HCl				
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10					DD(		CT	ION		<u>I</u>				
28 Date First Production	00	Productiv	n Methr	d Flo	r AU wing, gas lift, pumpin					Well Stat	as Pro	d or Sh	ut.in)	
3/22/05	No.	Flowing				·g - 5424		type pump		Prod		<i>x. Ur Sn</i>	ut-111)	
Date of Test	Hours Tested 24	Chok 1"	e Size		Prod'n For Test Period	Oil -	Bbl		Gas 34	- MCF	W Io	ater - B	bl.	Gas - Oil Ratio
6/05/05	<u> </u>													
Flow Tubing Press.	Casing Pressure		ulated 24 Rate	۲ ا	Oil - Bbl.	Gas - MCF		MCF	1	Vater - Bbl.	Oil Gravity - API - (Corr.)		PI - (Corr.)	
50 29. Disposition of C	0 psi Gas <i>(Sold, used fo</i>	or fuel, vente	d etc.)		·						Test	Witnes	ed Bu	·········
Sold 30. List Attachment												Ledbett		
31 J hereby certif	fy that the infor	mation sho	wn on l	both si	ides of this form as	true a	nd c	omplete to	the	best of my k	nowled	ige and	l belief	· · · · · · · · · · · · · · · · · ·
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Date 9/01/05	2	-		]	Name K.E.M	lcCre	ady			1	itle	Oper	ations E	ingineer
ł														
E-mail Address	Kemm(a)nag	uss.com												

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E-mail Address Kemm@naguss.com

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DISTRICT I 1855 N. French Pr., Bobbs. NH 86240 DISTRICT II 811 South First, Artenia, NH 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fo. NM 87505

# State of New Mexico

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nergy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

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## OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
API	Number			Pool Code		· · · ·	Peol Name	~			
		32925	L	79520	<u> </u>	onnedy E	arms up	per Pen Well N	<u>n</u>		
Property	Code				DULCE AM	1					
OGRID N	D,				Operator Nam	28		Elevation			
1556	15	<u> </u>	NA	DEL ANI	GUSSMAN	PERMIAN, L.L.	<u>C.</u>	3358'			
				<b>.</b>	Surface Loc						
UL or lot No.	Bection	Township						East/West line	County		
Lot 2	4	18 S	26 E	L	900	NORTH	1980	EAST	EDDY		
						erent From Sur			····		
VL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fest from the	East/West line	County		
Dedicated Acre	. Joint e	r Infill   Co	nsolidation	Line Or	der No.	<u> </u>			L		
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						APPROVED BY					
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	i							best of my knowledge and belief.			
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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe. NM 87505 State of New Mexico

Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe. New Mexico 87504-2088

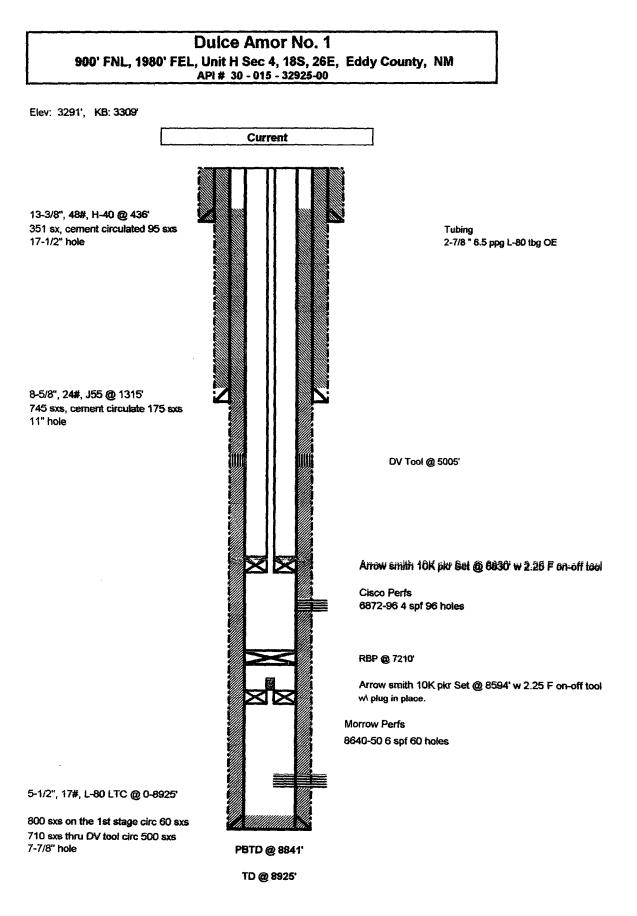
CI AMENDED REPORT

7977

BASIN SURVEY S

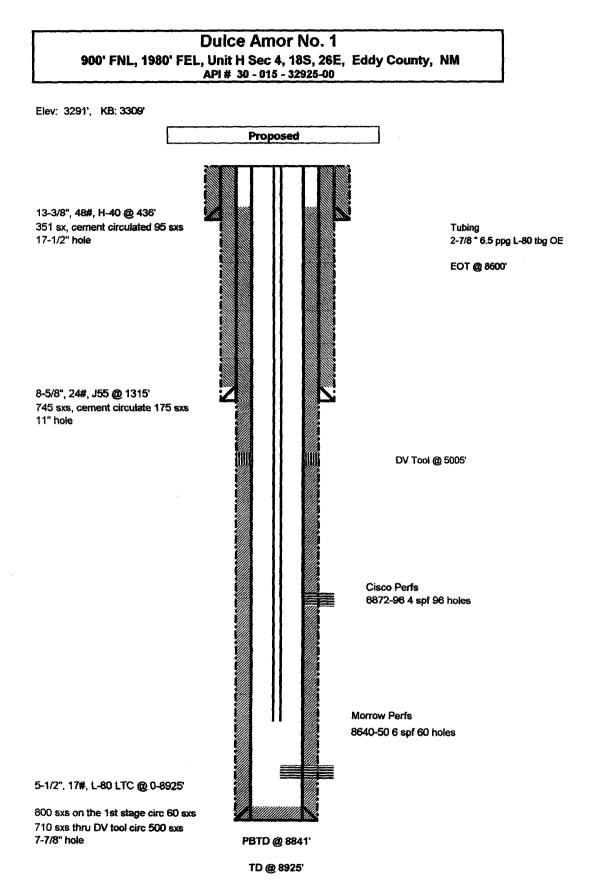
#### WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name API Number Pool Code Undesignated Morrow Well Number **Property** Name **Property** Code DULCE AMOR 1 Elevation **Operator** Name OGRID No. 3358' NADEL AND GUSSMAN PERMIAN, L.L.C. Surface Location East/West line Range Lot Idn Feet from the North/South line Feet from the Township County UL or lot No. Section 900 NORTH 1980 EAST EDDY Lot 2 4 18 S 26 E Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the East/West line UL or lot No. Section Township Range County Dedicated Acres Joint or Infill Consolidation Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION Lot 4 - 40.04 Ac Lot 3 - 40.12 Ac Lot 1 - 40.28 Ac **OPERATOR CERTIFICATION** I hereby certify the the information ge contained herein is true and complete to the best of my knowledge and belief. 198D'-Lot 2 - 40.20 Ac Signature Eng Lat - N32\*46'54.8" Ma-149, 0-. 100. Lon - W104'23'04.7" Printed Name -1234 Joel Title 7/25/03 Date SURVEYOR CERTIFICATION - er 17, NA I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 2003 MAY 22 Date Surveyed, L. JONES Signature & Seat of Professional Suit S) Cortification No. Corry .

## NADEL AND GUSSMAN PERMIAN

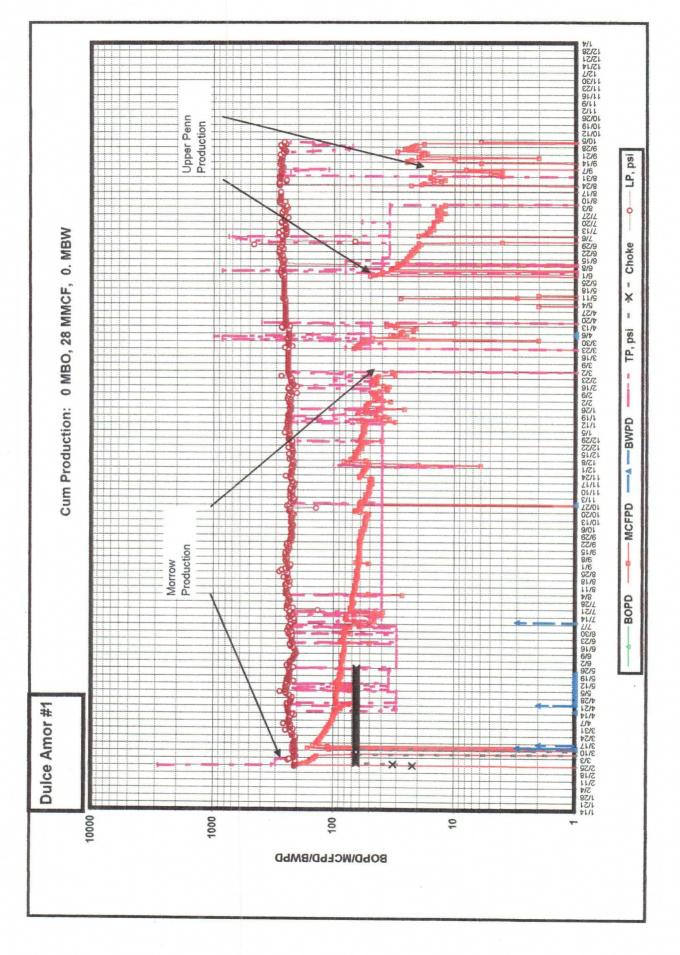


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#### NADEL AND GUSSMAN PERMIAN



NADEL and GUSSMAN PERMIAN



10/20/2005

KEM