## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy Minerals and Natural Resources

NOV 14 2011

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division

Submit 2 Copies to appropriate

H	1000 Rio Brazo District IV 1220 S. St. Fran	5						NMOCD ARTESPATICE Office in accordance with Rule 116 on back side of form						
瀾.	1220 3. 51. 1141	icis Dr., Sam	14 10, 1111 0750		<del></del>		e, NM 875						Side of form	
	Release Notification and Corrective Action  OPERATOR Initial Report IN Fig.													
_	ZK		OPERATOR					☐ Initial Report ☐ Final Report						
3	Name of Co	Name of Company XTO Energy, Inc.					Contact Velma Gallardo, Production Analyst							
	Address 200 North Loraine, Suite 800, Midland, TX 79701 Telephone No. 432.620.4315													
-	Facility Na	Facility Name Remuda Basin Tank Battery Facility Type Bulk Petroleum Storage Facility												
RESPONSIBLE PARTY: TPG Transport, LLC 3819 Towne Crossing Blvd., Suite 100, Mesquite, TX 75150														
	Surface Ow	ner			Mineral (	wner			Lease No.					
55		<u></u>			LOCA	ATIO	N OF REI	LEASE						
	Unit Letter	Section	Township	Range	Feet from the			South Line   Feet from the			County			
1		19 23S		30E	1				]		Eddy			
70	L	L		l		L		100 00 00 00 00 00 00 00 00 00 00 00 00	L		L			
					Latitude 32.	2908N	Longitud	e -103.9217W						
					NAT	URE	OF RELI	EASE						
	Type of Release Crude Oil										e Recovered 46 bbls			
19	Source of Release Cargo trailer overflow						Date and H Aug 30, 20	lour of Occurrenc	e		Hour of Disc 010 at 1000	overy	1	
	Was Immediate Notice Given?						If YES, To			/tug 50, 2	010 at 1000			
1	☐ Yes ☐ No ☐ Not Required						XTO Energy Inc. To Jerry Parker, Production Foreman							
الأم	By Whom? James Brown, Team Leader, TPG Transport LLC						Date and Hour Aug 30, 2010 at 1000							
23	Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
	☐ Yes ☒ No													
	If a Watercourse was Impacted, Describe Fully.*													
7)	No impact to	No impact to local waterways.												
									,					
_		Describe Cause of Problem and Remedial Action Taken.*  Originar overflowed cargo trailer incurring a 53 harrel release of crude oil. Incident was fully contained within the facility harm. 46 harrels of oil												
ן ר		Driver overflowed cargo trailer incurring a 53 barrel release of crude oil. Incident was fully contained within the facility berm. 46 barrels of oil were subsequently recovered same day with a vac truck.												
		Describe Area Affected and Cleanup Action Taken.*												
						were c	allected evalu	uate the impacts	to the s	nill area a	few days las	er 1	000 gallons	
3		The spill occurred within the tank battery berms. Soil samples were collected evaluate the impacts to the spill area a few days later. 1,000 gallons of a Micro Blaze and water solution were subsequently spray applied to bio-remediate the impacted area. Follow up soil samples were collected												
	approximately 90-days later to determine effectiveness of remedial actions. Total petroleum hydrocarbons and volatile organics were found to be below NMOCD recommended remedial action levels. A complete closure report documenting all site activities is attached with site plan and													
	analytical rep			iiai action	i ieveis. A compi	ete ciosi	ure report ac	ocumenting all si	te activ	ities is atta	iched with si	te pla	n and	
	I hereby certify	y that the in	iformation giv	en above	is true and comple d/or file certain re	ete to the	best of my k	cnowledge and un	derstand	that pursu	ant to NMO	CD ru	les and	
.	public health o	operators a	onment. The a	acceptance	e of a C-141 repor	t by the	NMOCD ma	rked as "Final Re	port" do	es not relie	eve the operate	or of	liability	
	should their op	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
1	of the environr federal, state, of				ance of a C-141 re	eport do	es not relieve	the operator of re	sponsib	ility for co	mpliance wit	h any	other	
,	reactar, state, e			ations,	······················		OIL CONS	FRV	TION	DIVISION				
			e			<u>OIL CONSERV</u>					···			
<b>!</b>  -	Signature:							Accepted for record NMOCD 5/7/2015						
, [	Printed Name:	David J. A	Adkins			A	pproved by D	District Supervisor	:		1414100		1 1/2015	
	Title: District Manager, Talon/LPE						Approval Data:							
+	Time. District	manager, 1	aivii/LFC				pproval Date:			cpiration D				
ľ	E-mail Address				C	onditions of A	Approval: Con	tam.	nato	7 <sub>Attached</sub> [	7			
	Date: April 11		Office: 575.7 Aphile: 575.4			1	oft in	Approval: Con	<	:L	) 4			

\* Attach Additional Sheets If Necessary

Should be 10 - Clean-up deferred until site closure