

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

MAY 13 2015

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

Name of Company: BOPCO, L.P. <i>210737</i>		OPERATOR	<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Contact: Tony Savoie		
Facility Name: BEU Hackberry 34 Fed. #1		Telephone No. 575-887-7329		
		Facility Type: Tank Battery and SWD		
Surface Owner: Federal		Mineral Owner: Federal	API No. 30-015-40288	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	34	19S	31E	800	North	825	East	Eddy

Latitude N 32.621733° Longitude W 103.851513°

NATURE OF RELEASE

Type of Release: Crude oil	Volume of Release: 12 Bbls.	Volume Recovered: 4 bbls.
Source of Release: Heater-treater sight glass	Date and Hour of Occurrence: 5/4/15 time unknown,	Date and Hour of Discovery: 5/4/15 at approximately 7:30 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The sight glass on the heater-treater broke, unknown reason. The sight glass valve was closed until the sight glass could be replaced.		
Describe Area Affected and Cleanup Action Taken.* The spill impacted approximately 2,100 sq.ft. of caliche pad area around the process equipment with standing fluid, and approximately 2200 sq.ft. of pad area was lightly misted. The free standing fluid was recovered with a vacuum truck. EPI environmental crew worked on 5/7/15 and 5/8/15 removing the saturated soil with a hydro-vac; 28 cubic yards of material was hauled to R-360 for disposal. Soil samples were collected and delivered to the lab for confirmation analysis. The final closure report is pending.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Waste Management and Remediation Specialist	Approval Date: <i>5/14/15</i>	Expiration Date: <i>N/A</i>
E-mail Address: <i>tasavoie@basspet.com</i>	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO	
Date: <i>5/13/15</i> Phone: 432-556-8730	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

LATER THAN: *5/15/15*

2RP-3001

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, B. Biehl, JR Smitherman, SF Johnson, W Hanna
G Fletcher, J Fuqua, C Giese, J Brooks, M Titsworth, A Ruth, A Thompson, B Blevins, K Bright

DATE: May 4, 2015

LOCATION OF SPILL SITE: BEU Hackberry 34 Fed. #1 Battery (API 30-015-40288)

UL A, 34-19S-31E Eddy Co. N.M.

GPS COORDINATES (Lat & Long): 32.621994 -103.851153

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Follow-up report when numbers are known

Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled		BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:	12	4	8	Water:	0		0
Contained in impervious liner -	Oil:			0	Water:			0
Total:	Oil:	12	4	8	Water:	0	0	0

DESCRIPTION (What happened?):

EHS was notified of a release that occurred at the Hackberry battery. A sight glass broke and released 12 bbls. of oil to the ground surface.

SPILL RESPONSE (How was the spill cleaned up?):

A vacuum truck was called out and recovered 4 bbls of oil. Future remediation to be planned.

PICTURE ATTACHMENT:



