

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Chevron Delaware Basin	Contact	Bradley Blevins
Address	PO Box 190, Hobbs, NM 88241	Telephone No.	(575) 391-1462
Facility Name	Benson Shugart #11 Well and Battery	Facility Type	WFU
Surface Owner	BLM	Mineral Owner	
		API # 30-015-20528	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	26	18S	30E	2310	South	330	East	Eddy County, NM

Latitude N 32.71690° Longitude W 103.93508°

**NATURE OF RELEASE**

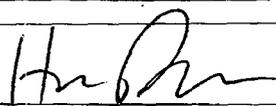
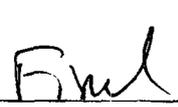
Type of Release	Produced Water	Volume of Release	133 bbls	Volume Recovered	90 bbls
Source of Release	Injection line leak	Date and Hour of Occurrence	05/01/2013 @ 1:00 am	Date and Hour of Discovery	
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher- NMOCD; James Amos- BLM		
By Whom?	Bradley Blevins	Date and Hour	05/01/2013 @ 4:25 pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
An injection line leak caused 133 bbls of produced water to leak onto the ground. 90 bbls of fluid were recovered via vacuum truck and the line was repaired.

Describe Area Affected and Cleanup Action Taken.\*  
The area affected us approximately 100' x 250'. An injection line leak caused 133 bbls of produced water to leak onto the ground. 90 bbls of fluid were recovered via vacuum truck and the line was repaired. Remediation was completed in accordance with the remediation plan approved by Mike Bratcher of NMOCD via email on 08/13/2013 and approved by Mike Burton of the BLM via email on 08/22/2013.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Bradley Blevins	Approved by District Supervisor: 	
Title: HE Specialist	Approval Date: 5/11/15	Expiration Date: N/A
E-mail Address: Bradley.blevins@chk.com	Conditions of Approval: 	Attached <input type="checkbox"/>
Date: 10/17/2013	Phone: (575) 391-1462	

\* Attach Additional Sheets If Necessary

2RP-1646