NM OIL CONSERVATION

MAY **2 9** 2015 Form C-141 Revised August 8, 2011

ARTESIA DISTRICT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico District III
1000 Rio Brazos Road, Aztec, NM 87410 Energy Minerals and Natural Resources District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in RECEPTIED with 19.15.29 NMAC.

OPERATOR				Rele	ase Notific	catio	n a	nd Co	orrective A	Action	1				
Name of Company: BOPCO, L.P. ALDP 13/1 Address: 528 Mermod, Suite 70d Carlsband, N.M. 88220 Facility Type: Exploration and Production Well at the JRU-29 SWD pad Facility Type: Exploration and Production Surface Owner: State of New Mexico Mineral Owner: State of New Mexico API No. 30-015-33601 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County East Ea	nABI	51523	4386				Ol	PERA	ГOR			al Report		Final Report	
Facility Name: IRU-91 Flow line spill 1406 ft. south of the well at the JRU-29 SWD pad Surface Owner: State of New Mexico Mineral Owner: State of New Mexico API No. 30-015-33601 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East-West Line County Eddy Latitude N. 32,346819" Longitude W 103.835167" NATURE OF RELEASE Type of Release: Crude oil and Produced water Volume of Release: I bbl oil and Volume Recovered: 3 bbls. PW 12 bbls PW Date and Hour of Occurrence: Date and Hour of Discovery: 5/25/15 at 3/25/15 time usknown Pyes No Not Required Was Immediate Notice Given? Pyes No Not Required By Whom? Date and Hour If YES, To Whom? Date and Hour of Discovery: 5/25/15 at 3/25/15 time usknown If YES, To Whom? Date and Hour By Whom? Date and Hour By Whom? Date and Hour By Whom? Date and Hour Describe Cause of Problem and Remedial Action Taken.* The flow line developed a leak due to external corrosion. A temporary repair clamp was placed on the leak, the lines will be replaced adjacent to the well pad and placed on cross ties. Describe Area Affected and Cleanup Action Taken.* The spill impacted approximately 300 sq. ft. of pasture area and approximately 750 sq. ft. of well pad-road area. This is the same general area as the reported spill at the IRIL-29 Well pad on 12/25/14. Reference spill eXEP-2726. Describe Area Affected and Cleanup Action Taken.* The areas will be cleaned up in accordance to the NNOCOD guidelines for spill remediation. Thereby certify that the information given above is true and complete to the hest of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health for horizonment. In addition, NMOCD acceptance of a C-141 report does not releve the operator of liability s				2	40737										
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Location of Release: County East/West Line County Eddy							Faci								
Unit Letter Section Township 36 22S 80 Feet from the North/South Line Feet from the East/West Line County Eddy	Surface Owner: State of New Mexico Mineral Owner:						: State of New Mexico API No. 30-015-33601								
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NATURE OF RELEASE Type of Release: Crude oil and Produced water Type of Release: 2 7/8" flow line Source of Release: 2 7/8" flow line Date and Hour of Occurrence: 5/25/15 at approximately 2:00 p.m. Was Immediate Notice Given? Was Immediate Notice Given? Date and Hour of Occurrence: 5/25/15 at approximately 2:00 p.m. If Yes, To Whom? Date and Hour of Discovery: 5/25/15 at approximately 2:00 p.m. If Yes, To Whom? Date and Hour If YES, To Whom? Date and Hour If YES, Volume Impacting the Watercourse. If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The flow line developed a leak due to external corrosion. A temporary repair clamp was placed on the leak, the lines will be replaced adjacent to the well pad and placed on cross ties. Describe Area Affected and Cleanup Action Taken.* The spill impacted approximately 3:00 sq.ft. of pasture area and approximately 750 sq.ft. of well pad-road area. This is the same general area as the reported spill at the IRU-29 Well pad on 12/25/14. Reference spill #2RP-2726. I bereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health for the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of finality should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Division of Approval. Signature: Onditions of Approval. Support Research 1 for the ope							North/South Line Feet from the East/West Line County								
Type of Release: Crude oil and Produced water Volume of Release: 1 bbl oil and 12 bbls PW				I	Latitude N 32.	346819	9°_L	ongitud	e W 103.8351	67°					
Source of Release: 2 7/8" flow line Source of Release: 2 7/8" flow line Date and Hour of Occurrence: Date and Hour of Discovery: 5/25/15 at approximately 2:00 p.m.				·	NA7	TURE					· · · · · · ·				
S725/15 time unknown approximately 2:00 p.m. If YES, To Whom? If YES, To Whom? Date and Hour If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* If YES, Volume Impacting the Watercourse. If YES, Volume Impacting the Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The flow line developed a leak due to external corrosion. A temporary repair clamp was placed on the leak, the lines will be replaced adjacent to the well pad and placed on cross ties. Describe Area Affected and Cleanup Action Taken.* The split impacted approximately 300 sq.ft. of pasture area and approximately 750 sq.ft. of well pad-road area. This is the same general area as the reported spill at the JRU-29 Well pad on 12/25/14. Reference spill #2RP-2726. The areas will be cleaned up in accordance to the NMOCD guidelines for spill remediation. Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat pose a where to und water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approval Date: Approval Date				ced water			12	12 bbls PW							
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Approved by Environmental Specialist: Title: Waste Management and Remediation Specialist E-mail Address: tasavoie@basspet.com Date: 5/29/15 Phone: 432-556-8730 Approved by Environmental Specialist: Approval Date: U1/1/5 Expiration Date: N/A Remediation per O.C.D. Rules & Guidelineshed Submit Remediation per O.C.D. Rules &	regulations a public health should their of or the enviro	Il operators or the envi- operations h nment. In a	are required to ronment. The lave failed to addition, NMC	o report and acceptance acceptanc	d/or file certain to of a C-141 reprince tigate and to the control of the certain to the certain	release ort by tl remedia	notifi he NN ate co	cations a MOCD m ntaminati	nd perform corr arked as "Final on that pose a the	ective act Report" (areat to g	tions for rel does not rel round wate	eases which ieve the ope r, surface w	n may er crator of ater, hu	ndanger Fliability man health	
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Date: 5/29/15 Phone: 432-556-8730 Remediation per O.C.D. Rules & Guidelin Beshed Submit Remediation Proposal NO	Title: Waste	Managemer	nt and Remed	iation Spec	ialist		App	roval Dat	te: [0]1115	5	Expiration	Date: N	IA		
Attack Additional Chaste If Names								Remediation per O.C.D. Rules & Guidelineshed							
		tional She	ets If Necess		732-330-0/30					115	PUSAL		200	ズハフズ	

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, B. Biehl, JR Smitherman, SF Johnson, W Hanna J Fuqua, C Giese, J Brooks, M Titsworth, A Ruth, A Thompson, B Blevins, K Bright, Dennis Williams

DATE: May 25, 2015

LOCATION OF SPILL SITE:

JRU-91 Flow line (At the JRU-29 Pad)

(API 30-015-33601)

UL "K" 36-22S-30E Eddy Co. N.M.

GPS COORDINATES (Lat & Long): 32.346819 -103.835167

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Follow-up report when numbers are known

Volume spilled:		BBIs Spilled	*BBls Recovered	Net Spilled		BBls Spilled	*BBIs Recovered	Net Spilled
On ground /or earth berm -	Oil:	1	0	1	Water:	12	3	9
Contained in impervious liner - C				0	Water:			0
Total:	Oil:	1	0	1	Water:	12	3	9

DESCRIPTION (What happened?):

EHS was notified at 2:30 p.m. 5-25-15 of a flow line leak due to external corrosion. A temporary leak clamp was placed on the pipe.

SPILL RESPONSE (How was the spill cleaned up?):

A vacuum truck picked up the free standing fluid from the road. EH%S Reviewed the site on 5/25/15. Most of the spill is located on the JRU-29 SWD and well pad. The same general location as the 97 bbl PW spill on 12/25/14. The clamp on the JRU-104H is about 35 ft. from the recent spill. The salt impacted soil needs to be removed from around the flow lines and well pad-road.

PICTURE ATTACHMENT:





