

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

MAY 29 2015

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1515235015 **OPERATOR** ☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P. 260737	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU-JV-CVX-Big Sinks #017H AKA PLU Big Sinks 7-25-31 USA #1H	Facility Type: Exploration and Production

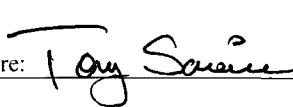

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-40447
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	7	25S	31E	150	North	1980	West	Eddy

Latitude N 32.152075 Longitude W 103.818965

NATURE OF RELEASE

Type of Release: Crude Oil and produced water	Volume of Release: 69 bbls. crude oil and 35 bbls PW	Volume Recovered: 50 bbls crude oil and 20 bbls PW
Source of Release: Two Phase Separator	Date and Hour of Occurrence: 5/22/15 time unknown	Date and Hour of Discovery: 5/22/15 at approximately 9:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD emergency #104 and Jim Amos "BLM"	
By Whom? Amy Ruth	Date and Hour: 5/22/15 at approximately 4:20 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The backpressure valve failed on the process vessel causing fluid to go out the relief valve on the free water knockout.		
Describe Area Affected and Cleanup Action Taken.* The some of the spill was contained in 0-Perm containment around the process equipment. Due to the pressure of the release approximately 11,025 sq.ft. of caliche pad area and approximately 44,000 sq. ft. of pasture was misted by the release. A vacuum truck recovered 50 bbls of oil and 20 bbls of water from the containment, and picked up 2 bbls of oil off the ground. The equipment and pasture area was power washed. It was estimated that a total of 17 bbls oil and 15 bbls of water saturated into the soil. The spill areas will be cleaned up in accordance to the NMOCD and BLM remediation guidelines.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Approved by Environmental Specialist: 	
Title: Waste Management and Remediation Specialist	Approval Date: <u>6/1/15</u>	Expiration Date: <u>N/A</u>
E-mail Address: <u>tasavoie@basspet.com</u>	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/> SUBMIT REMEDIATION PROPOSAL NO	
Date: <u>5/29/15</u> Phone: 432-556-8730	LATER THAN: <u>6/2/15</u>	

* Attach Additional Sheets If Necessary

2RP-3024

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, B. Biehl, JR Smitherman, SF Johnson, W Hanna
J Fuqua, C Giese, J Brooks, M Titsworth, A Ruth, A Thompson, B Blevins, D. Williams, K Bright

DATE: May 22, 2015

LOCATION OF SPILL SITE: PLU CVX JV BS 17H aka PLU BS 7-25-31 (API 30-015-40447)

UL "C" 7-25S-31E, Eddy Co.

GPS COORDINATES (Lat & Long): 32.152075 -103.818965

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Follow-up report when numbers are known

Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled		BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:	19	2	17	Water:	15		15
Contained in impervious liner -	Oil:	50	50	0	Water:	20	20	0
Total:	Oil:	69	52	17	Water:	35	20	15

DESCRIPTION (What happened?):

Back pressure valve on vessel & flare line failed and caused fluid to be released from the pop-off valve on the test knock-out vessel.

SPILL RESPONSE (How was the spill cleaned up?):

Gamma Transport recovered 50 bbls oil and 20 bbls produced water from containment. Also recovered 2 bbls oil from ground on well pad. Medrano's crew and area foreman pressure washed equipment and repaired BPV's. Medrano's placed emergency one call. Will scrape pad and stockpile on plastic. Gang pusher dispatched a microblaze application to vegetation foliage in pasture on 5/23/15

PICTURE ATTACHMENT:

