District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

- Ta	[N 60 000 4 110		OPERA'			Initia	al Report		Final Repor	
	Name of Company COG Operating LLC Contact Pat Ellis									
	Address 550 W. Texas, Suite 1300 Midland, Texas 79701 Telephone No. (432) 230-0077 Facility Name Brigham H #3 Facility Type Well									
racinty traine original it #5										
	Surface Owner Federal Mineral Owner	er	Lease				No. 30-015-30677			
LOCATION OF RELEASE										
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County										
	L 21 17-S 30-E	orun/	South Line	reet from the	om me East v		Eddy			
							Lady		,	
	I official N 20 40 2000 I									
	Latitude N 32 49.208° Longitude W 103 58.965°									
	NATURE OF RELEASE									
	Type of Release: Produced fluid	lease: Produced fluid Volume of Release 20 bbls Volume Recovered 18 bbls								
7	Source of Release					and Hour of Discovery				
	Flowline		2/01/2011				2011 4:00 p.m.			
2	Was Immediate Notice Given? ☐ Yes ☑ No ☑ Not Required ☐ If YES, To Whom?									
9										
	By Whom? Josh Russo Was a Watercourse Reached?			Date and Hour If YES, Volume Impacting the Watercourse.						
	·			N/A						
37	If a Watercourse was Impacted, Describe Fully.*									
	It a watercourse was impacted, Describe runy.									
3	N/A									
1	Describe Cause of Problem and Remedial Action Taken.*									
	Describe Cause of Problem and Remedial Action Taken.*									
	lot oiler was pumping down a flowline that had a small hole in it. The hot oiler immediately stopped and the flowline was patched. Since then the									
patched joint of flowline has been replaced with a new joint.										
Describe Area Affected and Cleanup Action Taken.*										
	etra Tech inspected site and collected samples to define spills extent. Soil that exceeded the RRAL for BTEX and TPH as well as soil with elevated									
	hloride concentrations was removed and hauled away to Controlled Recovery, Inc., Hobbs, NM. Site was then brought up to surface grade with clean									
	packfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.									
1	I hereby certify that the information given above is true and complete to	the	best of my k	nowledge and un	derstand	that pursu	ant to NMO	CD rul	les and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases whic								nay end	langer	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the open								tor of I	iability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface we or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance very federal, state, or local laws and/or regulations.									nan health	
									other	
T			OIL CONSERVATION DIVISION							
11		OID COLIDER HILLON DIVIDION								
1 1	gnature:									
	Printed Name: Ike Tavarez (Agent for CoG)	Approved by District Supervisor:								
ıŀ	Timber that the factor of the									
	Title: Project Manager	Ap	Approval Date:			Expiration Date:				
	E and Address its towns Over 1	_	Conditions of Approval:							
ŀ	E-mail Address: ike.tavarez@tetratech.com	Co					Attached			
	Date: 13 -15 - 1/ Phone: (432) 682-4559									
L	Attach Additional Sheets If Necessary									