

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



July 6, 2015

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-332-A  
Administrative Application Reference No. pMAM1516259395

BOPCO, L.P.  
Attention: Ms. Tracie Cherry

Pursuant to your application received on June 9, 2015, BOPCO, L.P. (OGRID 260737) is hereby authorized to surface commingle oil and gas production from the following pools located in Section 5, Section 16, and Section 17, Township 21 South, Range 28 East, NMPM, Eddy County, New Mexico;

Fenton Draw; Strawn	(24340)
Fenton Draw; Morrow (Gas)	(76580)
Sand Point; Atoka (Gas)	(84810)
Bass; Morrow (Gas)	(71640)

and from the following diversely owned federal and state leases in said Section, Township and Range in Eddy County, New Mexico.

Lease: Communization Agreement NMNM068294X; Fenton Draw; Strawn  
Description: NE/4 SW/4 and NE/4 NW/4 of Section 17  
Well: Big Eddy Unit Well No. 150; API 30-015-33231; and Big Eddy Unit Well No. 169; API 30-015-35169

Lease: Communization Agreement NMNM119157; Fenton Draw; Morrow (Gas) and Sand Point; Atoka (Gas)  
Description: S/2 of Section 5  
Well: Big Eddy Unit Well No. 165; API 30-015-35251

Lease: State lease E-550; Bass; Morrow (Gas)  
Description: S/2 of Section 16  
Well: Big Eddy Unit Well No. 168; API 30-015-36021

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The commingled gas production from these wells detailed above shall be measured and sold at a gas sales meter located in the Big Eddy Unit within NE/4 NE/4 of Section 15, Township 21 South, Range 28 East NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

Each of the well's gas production shall be separately metered at the well before commingling with other production. The combined gas stream will travel to the Enterprise Meter, where production will be allocated based on the Enterprise meter and individual allocation meter readings.

Oil production for the wells shall flow to individual tanks. Tank volumes are determined by tank gauging method.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

This Order supersedes PLC 332, issued on October 18, 2010 for the Big Eddy Unit Well No. 150 (API 30-015-33231), Big Eddy Unit Well No. 165 (API 30-015-35251), Big Eddy Unit Well No. 168 (API 30-015-36021), and Big Eddy Unit Well No. 169 (API 30-015-35169) for these wells only. PLC 332 shall remain in full force and effect for all other wells in this Order.

**This approval is subject to like approval from the Bureau of Land Management and New Mexico State Land Office before commencing commingling operations.**

The operator shall notify the Artesia District office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, on July 6, 2015.



DAVID R. CATANACH  
Director

DRC/mam

cc: Oil Conservation Division District Office – Artesia  
Bureau of Land Management – Carlsbad  
New Mexico State Land Office – Oil, Gas, and Minerals